



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

No:- 03-02/SLDC /DSM /6 /

190

Raipur, Date : 24 APR 2024

To,

The General Manager (Finance)

CSP Distribution Co. Ltd.,

Dangania, Raipur.

Sub :- Provisional statement of State Deviation Settlement Mechanism Account (SDSMA) for the period from 01-Apr-2024 to 07-Apr-2024 in respect of Sellers/Buyers, who have availed open access except CSPGCL and RE-generators.

Ref :- Hon'ble CSERC order in Suo-Motu P. No. 98/2022, dtd. 28/04/2023.

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account (SDSMA) in respect of Sellers/Buyers, who have availed open access and scheduled their energy (except CSPGCL and RE-generators) for the period from 01-Apr-2024 to 07-Apr-2024 for information and necessary action.

The SDSMA statement has been prepared on the basis of meter-readings as provided by the respective metering agency, the Implemented Injection/Drawal Schedule under Open-Access as uploaded in SLDC/WRLDC Website and E-mail as received from Power Exchange, and other inputs as per CSERC (Intra-State ABT and DSM) Regulations, 2016. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of the order dtd. 28/04/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98 of 2022.

The Provisional SDSMA Statement in respect of following Seller/Buyer is being issued after due confirmation of Meter Reading and Schedule as per Reg. 11.1 (e) of CSERC (Intra-State ABT and DSM) Regulations, 2016.

Billing Ref.No :- SLDC/DSM/2024-W14		Summary of SDSMA Charges for period from 01-Apr-2024 to 07-Apr-2024								
ENTITY_ID (Type)	Total Injected/Drawl Energy in KWh	Total Schedule towards open access in KWh	Contract Demand (PF=0.9) in KWH	Total Deviation Energy in KWh	CFD for Underinjection/ Overdrawl in ₹	CFD for Overinjection/ Underdrawl in ₹	Add_CFD for Underinjection/ Overdrawl in ₹	Add_CFD for Overinjection/ Underdrawl in ₹	Total DSM Charges in ₹	Deviation* in %
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
1 CSPL CSEB (SELLER)	1,870,260.72	2,090,721.65	--	-220,460.93	-1,135,713	19,436	-773,793	0	-1,890,071	-10.54
2 CSPL CSEB (SELLER)	36,997.79	23,100.00	--	13,897.79	-52,745	5,435	-43,397	0	-90,707	60.16
3 GRSP CSEB (SELLER)	922,679.81	865,979.38	--	56,700.43	-22,082	248,943	-12,708	-8,365	205,788	6.55
4 ISL CSEB (SELLER)	2,666,906.16	2,661,773.76	--	5,132.40	-299,754	232,495	-153,911	-24,533	-245,704	0.19
5 JSPL CSEB (SELLER)	2,244,926.40	1,081,525.00	--	1,163,401.4	-50,473	368,554	-4,055	-58,438	255,587	107.57
6 NISL CSEB (SELLER)	1,326,590.46	1,474,007.46	--	-147,417.00	-628,504	4,243	-159,420	0	-783,681	-10.00
7 NVCL CSEB (SELLER)	619,703.00	564,520.00	--	55,183.00	-191,733	116,123	-131,000	-6,810	-213,420	9.78
8 NVL CSEB (SELLER)	870,005.00	722,495.00	--	147,510.00	-147,838	119,797	-90,525	-21,342	-139,909	20.42
9 RSIPL CSEB (SELLER)	90,749.06	89,190.00	--	1,559.06	-6,993	5,605	-2,288	0	-3,676	1.75
10 SKSP CSEB (SELLER)	537,103.12	346,080.00	--	191,023.12	-21,094	136,207	-5,061	-48,987	61,065	55.20
11 VGL CSEB (SELLER)	3,399,178.17	3,463,917.53	--	-64,739.36	-326,475	66,554	-108,367	-270	-368,558	-1.87
TOTAL	14,585,100	13,383,310			-2,883,405	1,323,391	-1,484,526	-168,746	-3,213,286	

-ve (minus) implies Under-Injection/Over-draw/Payable by the OA customer ; +ve(plus) Implies Over-injection/Under-draw/receivable by OA customer.

* CFD means Charges for Deviation and Add_CFD means Additional Charges for Deviation.

Contract Demand is only applicable in case of Buyer-MSB

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :-**
- The SDSMA bill is issued against the open access availed by above customers in the period of 01-04-2024 to 07-04-2024. However M/s MSPL, M/s SIPPL, M/s JSWISPL, M/s SBPIL-TLD and M/s VIL obtained standing clearance for open access, but these firms have not scheduled any power, so the SDSMA bill is not applicable to these firms.
 - The details of the above SDSMA statement shall be available shortly on the CGSLDC website (www.sldccg.com) under the link **Commercial -> DSM Charges of OAC**.
 - Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC. CSPTCL. Raipur

Copy to:-

- The Executive Director (S/S), C.S.P. Transmission C.L., Raipur/Bilaspur.
- The Executive Director (R.A. & P.M.), C.S.P. Distribution C.L., Raipur.
- The Superintending Engineer (SO), SLDC, Control-Room, C.S.P. Transmission C.L., Raipur.
- The Superintending Engineer (MT), CSPDCL, Devendra Nagar, Raipur.
- The Superintending Engineer (O&M), CSPDCL, Raipur/Raigarh.
- The Executive Engineer (AMR Cell-I), CSPDCL, Gudiyari, Raipur.
- The Executive Engineer (MRT Dn.-I), C.S.P. Transmission C.L., Gudhiyari, Raipur.
- The Executive Engineer (MRT Dn.), C.S.P. Transmission C.L., Bilaspur/Raigarh.
- The Executive Engineer (MRT Cum S/s Dn.), C.S.P. Transmission C.L., Korba.
- The EE (OA)/ EE (RA)/ Manager (F&A), O/o ED (LD), CSPTCL, Raipur.

-For information and necessary action please.

Details of receiving of data by SLDC for preparation of SDSMA charges for the billing period from 18-Mar-24 to 24-Mar-24

Entity Id	Meter Id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Metering Dn	Actual date of receipt of Meter Data	Delay in receipt of Meter Data	Non availability of Main Meter	Replacement of Meter	Adjustment in Meter reading	Delay in verify by Metering Dn.	Delay in verify by OA customer
CSPL CSEB	CSE29152	132/33 KV Champa S/s	MAIN	Failed	26-Mar-24	29-Mar-24	3 Days	NO	NO	NO	No Delay	No Delay
GRSPL CSEB	APM08760	220/132/33 KV Siltara S/s	MAIN	Failed	26-Mar-24	28-Mar-24	2 Days	NO	NO	NO	No Delay	No Delay
ISL CSEB	CSE41303	132 KV Raigarh S/s	MAIN	Failed	26-Mar-24	27-Mar-24	1 Days	NO	NO	NO	No Delay	No Delay
JSPL CSEB	CSE42765	220 KV Kotra (Raigarh) S/s	CHECK	Failed	26-Mar-24	27-Mar-24	1 Days	NO	NO	NO	No Delay	No Delay
JSPL CSEB	CSE42764	220 KV Kotra (Raigarh) S/s	CHECK	Failed	26-Mar-24	27-Mar-24	1 Days	NO	NO	NO	No Delay	No Delay
NISL CSEB	CSE52266	33/11 KV Belha S/s	MAIN	Failed	26-Mar-24	26-Mar-24	No Delay	NO	NO	NO	No Delay	No Delay
NVCL CSEB	CSE52047	132/33 KV Baloda Bazar S/s	MAIN	Failed	26-Mar-24	28-Mar-24	2 Days	NO	NO	NO	No Delay	No Delay
NVL CSEB	CSE52044	132/33 KV Baloda Bazar S/s	MAIN	Failed	26-Mar-24	28-Mar-24	2 Days	NO	NO	NO	No Delay	No Delay
SBPIL-TLD CS	XE575949	220/132 KV Kuthrel S/s (Rait)	MAIN	Failed	26-Mar-24	28-Mar-24	2 Days	NO	NO	NO	No Delay	No Delay
SIPPL CSEB	CSE52211	33/11 KV Gerwani S/s	CHECK	Failed	26-Mar-24	26-Mar-24	No Delay	NO	NO	NO	No Delay	No Delay
SKSKIP CSEB	APM80098	220 KV Siltara S/s	MAIN	Failed	26-Mar-24	26-Mar-24	No Delay	NO	NO	NO	No Delay	No Delay
VGL CSEB	CSE52042	220/132/33 KV Siltara S/s	MAIN	Failed	26-Mar-24	28-Mar-24	2 Days	NO	NO	NO	No Delay	No Delay

Details of receiving of data by SLDC for preparation of SDSMA charges for the billing period from 25-Mar-24 to 31-Mar-24

Entity Id	Meter Id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Metering Dn	Actual date of receipt of Meter Data	Delay in receipt of Meter Data	Non availability of Main Meter	Replacement of Meter	Adjustment in Meter reading	Delay in verify by Metering Dn.	Delay in verify by OA customer
CSPL CSEB	CSE29152	132/33 KV Champa S/s	MAIN	Failed	02-Apr-24	09-Apr-24	7 Days	NO	NO	NO	No Delay	No Delay
GRSPL CSEB	APM08760	220/132/33 KV Siltara S/s	MAIN	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	8 Days
ISL CSEB	CSE41303	132 KV Raigarh S/s	MAIN	Failed	02-Apr-24	04-Apr-24	2 Days	NO	NO	NO	No Delay	No Delay
NISL CSEB	CSE52266	33/11 KV Belha S/s	MAIN	Failed	02-Apr-24	01-Apr-24	No Delay	NO	NO	NO	No Delay	No Delay
NVCL CSEB	CSE52047	132/33 KV Baloda Bazar S/s	MAIN	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	No Delay
NVL CSEB	CSE52044	132/33 KV Baloda Bazar S/s	MAIN	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	No Delay
SBPIL-TLD CS	XE575949	220/132 KV Kuthrel S/s (Rait)	MAIN	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	6 Days
SIPPL CSEB	CSE52211	33/11 KV Gerwani S/s	CHECK	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	5 Days
SKSKIP CSEB	APM80098	220 KV Siltara S/s	MAIN	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	No Delay
VGL CSEB	CSE52042	220/132/33 KV Siltara S/s	MAIN	Failed	02-Apr-24	03-Apr-24	1 Days	NO	NO	NO	No Delay	No Delay

Details of receiving of data by SLDC for preparation of SDSMA charges for the billing period from 01-Apr-24 to 07-Apr-24

Entity Id	Meter Id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Metering Dn	Actual date of receipt of Meter Data	Delay in receipt of Meter Data	Non availability of Main Meter	Replacement of Meter	Adjustment in Meter reading	Delay in verify by Metering Dn.	Delay in verify by OA customer
CSPL CSEB	CSE29152	132/33 KV Champa S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	2 Days
CSPPL CSEB	CSE52206	33/11 Somani S/s	MAIN	Failed	09-Apr-24	08-Apr-24	No Delay	NO	NO	NO	No Delay	No Delay
GRSPL CSEB	APM08760	220/132/33 KV Siltara S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	Deemed Verify
ISL CSEB	CSE41303	132 KV Raigarh S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
JSPL CSEB	CSE42764	220 KV Kotra (Raigarh) S/s	CHECK	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
JSPL CSEB	CSE42765	220 KV Kotra (Raigarh) S/s	CHECK	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
NISL CSEB	CSE52266	33/11 KV Belha S/s	MAIN	Failed	09-Apr-24	08-Apr-24	No Delay	NO	NO	NO	No Delay	No Delay
NVCL CSEB	CSE52047	132/33 KV Baloda Bazar S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
NVL CSEB	CSE52044	132/33 KV Baloda Bazar S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
RSIPIPL CSEB	CSE29552	220/132/33 KV S/s Siltara	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
SKSKIP CSEB	APM80098	220 KV Siltara S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay
VGL CSEB	CSE52042	220/132/33 KV Siltara S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2024-W14

To,

M/s Chhattisgarh Steel & Power Ltd.(CSPL CSEB)
2nd floor,Plot no-63/66,Ph.no.-113,Mother Teresa W.H. 43,Jal Vihar Colony
Dist :- Raipur (CG)
490001 , Fax No -0771 4215666

Kind Attn:- Mr. Amal Agrawal(Fin.Head)/Mr.Neeraj Agra

2. Date of Issue of SDSMA Statement :

24 APR 2024

Due Date of Payment :

04 MAY 2024

3. Summary on DSM Charges for CSPL CSEB (Seller)

for the period 01-Apr-2024 to 07-Apr-2024

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand (PF=0.9) in KWH	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD for Overinjection/ Underdrawl in ₹	Addl_CFD for Overinjection/ Overdrawl in ₹	Addl_CFD for Overinjection/ Underdrawl in ₹	Total DSM Charges in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
01-Apr-24	312,836.64	321,649.48	--	-8,812.84	-9,124.4	-39,278	312	1,383	-6,483	0	-44,378
02-Apr-24	314,241.84	321,649.48	--	-7,407.64	-7,769.9	-31,697	362	1,048	0	0	-30,649
03-Apr-24	212,968.32	321,649.48	--	-108,681.1	-114,168.7	-505,482	1,899	4,799	-394,661	0	-895,344
04-Apr-24	129,947.76	160,824.74	--	-30,876.98	-42,729.3	-230,496	1,100	6,610	-178,916	0	-402,802
05-Apr-24	311,791.68	321,649.48	--	-9,857.80	-9,961.1	-38,606	103	644	-2,724	0	-40,686
06-Apr-24	272,485.68	321,649.48	--	-49,163.80	-49,338.7	-264,768	175	1,052	-191,009	0	-454,725
07-Apr-24	315,988.80	321,649.48	--	-5,660.68	-6,702.2	-25,387	782	3,900	0	0	-21,487
Total	1,870,260.72	2,090,721.65		-220,460.9	-239,794	-1,135,713	4,733	19,436	-773,793	0	-1,890,071

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE29152	132/33 KV Champa S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	2 Days

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹)	Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹)	LC to be Paid (₹)
252,987	216,631	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(i). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 76
(ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(iii). Number of time blocks where over-injection/over-drawl observed when freq is 50.10 Hz & above = 0



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

फैक्स Fax No. 0771-2574174

Website : www.sldccg.com

Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,

M/s Crest Steel & Power Pvt. Ltd.,
Vil:Joratarai, PO- Mangatta,
Distt:- Rajnandgaon(CG)
491441 , Fax No -0788 2617353

Kind Attn:- Mr Vinod Pandey

2. Date of Issue of SDSMA Statement : 24 APR 2024 Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for CSPPL CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD for Overinjection/ Underdrawl in ₹	AddL_CFD for Underinjection/ Overdrawl in ₹	AddL_CFD for Overinjection/ Underdrawl in ₹	Total DSM Charges in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
06-Apr-24	33,229.45	9,900.00	--	23,329.45	-900.7	-6,094	1,072	4,876	-4,963	0	-6,181
07-Apr-24	3,768.34	13,200.00	--	-9,431.66	-11,881.2	-46,651	148	559	-38,434	0	-84,526
Total	36,997.79	23,100.00		13,897.79	-12,782	-52,745	1,221	5,435	-43,397	0	-30,707

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

CFD means Charges for Deviation and AddL_CFD means Additional Charges for Deviation

* Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52206	33/11 Somani S/s	MAIN	Failed	09-Apr-24	08-Apr-24	No Delay	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date & Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹)	Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹)	LC to be Paid (₹)
35,534	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.


7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 191
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 0




Abhishek Jain
 (Emp. No. 4511168)
 SE (Market Operation)
 SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsd@sldccg.com

1. Mailing Address:-

STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

Billing Ref. No: SLDC/DSM/2024-W14

To,

M/s GR Sponge & Power Ltd.,
Agrawal Complex Samta Colony Raipur (CG),
Raipur (CG)
492001 , Fax No -0771 2254873/2101799

Kind Attn:- Mr S Satyanarayan

2. Date of Issue of SDSMA Statement :

24 APR 2024

Due Date of Payment :

04 MAY 2024

3. Summary on DSM Charges for GRSPL CSEB (Seller)

for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹. Rows include dates from 01-Apr-24 to 07-Apr-24 and a Total row.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

* CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

* Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 13 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter Data, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Row 1: APM08760, 220/132/33 KV Siltara S/s, MAIN, Failed, 09-Apr-24, 15-Apr-24, 6 Days, NO, NO, NO, No Delay, 3 Days.

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date & Time, To Date and Time, Duration in hr:min, Remarks. All cells are empty.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹). Values: 654,299, 46,699, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
(4) The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number. - 619401010050442
(iv) IFSC Code - UBIN0561941
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
(6) The details of above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 62
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 20



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:- **STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/2024-W14**

To,
M/s Ind Synergy Ltd. (ISL CSEB)
Village- Kotmar, Near Mahuapali
Distt-Raigarh (CG)
496001 , Fax No -0771 2281700

Kind Attn:- Mr Satyadeep Sahukar

2. Date of Issue of SDSMA Statement : **24 APR 2024** Due Date of Payment : **04 MAY 2024**

3. Summary on DSM Charges for **ISL CSEB (Seller)** for the period **01-Apr-2024 to 07-Apr-2024**

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand # (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/ Overdrawl in KWh	CFD for Underinjection/ Overdrawl in ₹	Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh	CFD for Overinjection/ Underdrawl in ₹	Add_CFD for Underinjection/ Overdrawl in ₹	Add_CFD for Overinjection/ Underdrawl in ₹	Total DSM Charges in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
01-Apr-24	364,766.28	344,692.68	--	20,073.60	-189.2	-699	12,172	40,887	0	-21,319	18,869
02-Apr-24	328,036.20	361,937.68	--	-33,901.48	-41,386.7	-146,664	5,703	23,503	-95,773	-851	-219,785
03-Apr-24	384,194.40	381,532.68	--	2,661.72	-14,632.9	-53,716	9,508	41,182	-27,193	0	-39,726
04-Apr-24	402,770.88	395,982.68	--	6,788.20	-102.2	-581	6,890	31,495	0	0	30,914
05-Apr-24	391,109.64	391,852.68	--	-743.04	-8,314.2	-46,906	6,835	32,966	-13,224	-1,420	-28,584
06-Apr-24	394,362.12	389,792.68	--	4,569.44	-6,965.7	-39,033	7,214	35,416	-15,269	0	-18,887
07-Apr-24	401,666.64	395,982.68	--	5,683.96	-2,365.1	-12,155	8,049	27,046	-2,452	-944	11,494
Total	2,666,906.16	2,661,773.76		5,132.40	-73,956	-299,754	56,371	232,495	-153,911	-24,533	-245,704

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

* CFD means Charges for Deviation and Add_CFD means Additional Charges for Deviation

Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE41303	132 KV Raigarh S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- **No Data available for 01-07Apr24.**

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹)	Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹)	LC to be Paid (₹)
93,315	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = **84**
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = **20**



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,
M/s Jindal Steel & Power Ltd. (JSPL CSEB)
13 KM Stone, Mandir Hasuad, G.E. Road
Dist :- Raipur (CG)
492101 , Fax No -0771-2471120

Kind Attn:- Mr. Anand Shukla / Mr.Ravish Ranjan K.

2. Date of Issue of SDSMA Statement : 24 APR 2024 Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for JSPL CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWH, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹. Rows include dates 02-Apr-24, 05-Apr-24, 07-Apr-24 and a Total row.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

* CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 12 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter Data, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Rows show meter details for CSE42765 and CSE42764.

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date & Time, To Date and Time, Duration in hr:min, Remarks. All cells are empty.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹). Values: 0, 14,416, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
(4) The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number. - 619401010050442
(iv) IFSC Code - UBIN0561941
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
(6) The details of above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 248
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 5



Handwritten signature

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,
M/s Nova Iron & Steel Ltd.(NISL CSEB)
Nova Nagar, Village & PO- Dagori, Tehsil- Bilha
Distt.- Bilaspur (C.G.)
495224 , Fax No -07752-285213

Kind Attn:- Mr. Ajay Shah

2. Date of Issue of SDSMA Statement : 24 APR 2024 Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for NISL CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer
* CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation
Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 13 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter Data, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date& Time, To Date and Time, Duration in hr:min, Remarks.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹).

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 42
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 0



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर
दूरभाष Phone : 0771-2574172 फ़ैक्स Fax No. 0771-2574174
Website : www.sldccg.com Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,
M/s NUVOCO VISTAS CORPORATION LTD.(NVCL CSEB)
Sonadih Cement Plant
Distt. Baloda Bazar, Bhatapara
493332 , Fax No -

Kind Attn:- Mr. Tulendra Choudhary

2. Date of Issue of SDSMA Statement : 24 APR 2024 Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for NVCL CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹. Rows include dates from 01-Apr-24 to 07-Apr-24 and a Total row.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 13 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter Data, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Row includes details for CSE52047132/33 KV Baloda Bazar S/s MAIN.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date & Time, To Date and Time, Duration in hr:min, Remarks. Row shows all dashes.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹). Values: 30,994, 0, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 427
(II)- Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 20



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,
M/s Nu Vista Ltd.(NVL CSEB)
Village- Risda, Suhela Road,
Distt.- Baloda Bazar (C.G.)
493332 , Fax No -

Kind Attn:- Mr. Vikran Dev Singh Chandel

2. Date of Issue of SDSMA Statement : 24 APR 2024

Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for NVL CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer
CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation
Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 13 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn, Delay in verify by OACs.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date& Time, To Date and Time, Duration in hr:min, Remarks.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹).

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 447
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 19



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत परियोजना कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,
M/s Rashmi Sponge Iron & Power Industries Pvt. Ltd. (RSIPIPL CSEB)
A-407-408, Ganpati Sadan, Opp UBI, Samta Colony,
Dist :- Raipur (CG)
492001 , Fax No -0771 2253782

Kind Attn:- Mr.Manoj Kumar Agarwal

2. Date of Issue of SDSMA Statement : 24 APR 2024 Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for RSIPIPL CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWh, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹. Rows include 06-Apr-24, 07-Apr-24, and Total.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

* CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

Contract Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 13 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of Meter Data, Non availability of Main Meter Data, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Row for CSE29552 with AMR Failed on 09-Apr-24.

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date & Time, To Date and Time, Duration in hr:min, Remarks. All cells are empty.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Curr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹). Values: 15,920, 23,810, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
(4) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
(6) The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(i). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 72
(ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(iii). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 0



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

1. Mailing Address:- STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14

To,
M/s SKS Ispat & Power Ltd.(SKSIP CSEB)
6, 7/24 Krishna Kunj, Near Central Bank,
Civil Lines, Raipur, Distt: Raipur (CG)
492001 , Fax No -0771 4038821/2471339

Kind Attn:- Mr.Gupta Deepak/R.S.Saxena

2. Date of Issue of SDSMA Statement : 24 APR 2024 Due Date of Payment : 04 MAY 2024

3. Summary on DSM Charges for SKSIP CSEB (Seller) for the period 01-Apr-2024 to 07-Apr-2024

Table with 12 columns: For Date, Total Injected/Drawl Energy in KWh, Total Schedule towards Open access in KWh, Contract Demand (PF=0.9) in KWH, Total Deviation Energy in KWh, Deviation Energy on Underinjection/Overdrawl in KWh, CFD for Underinjection/Overdrawl in ₹, Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh, CFD for Overinjection/Underdrawl in ₹, Addl_CFD for Underinjection/Overdrawl in ₹, Addl_CFD for Overinjection/Underdrawl in ₹, Total DSM Charges in ₹. Rows include dates from 01-Apr-24 to 07-Apr-24 and a Total row.

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

* CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Table with 13 columns: Meter_id, Meter Location, Type of Meter, AMR Status at SLDC end, Due Date of receipt of Meter Data from Meterin, Actual date of receipt of Meter Data, Delay in receipt of MeterData, Non availability of Main Meter, Replacement of Main Meter, Adjustment in Main Meter Data, Delay in verify by Metering Dn., Delay in verify by OACs. Row for APM80098 with note: Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- No Data available for 01-07Apr24.

Table with 8 columns: Sl. No., Voltage Level, Transmission Element, Line Name, From Date& Time, To Date and Time, Duration in hr:min, Remarks. Row with dashes indicating no data.

6. Letter of Credit Details:-

Table with 3 columns: Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹), Highest Wkly Payable DSM for Crr. Qtr. (APR24 - JUN24) (₹), LC to be Paid (₹). Values: 13,215, 0, Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
(2) The timeblock wise frequency and rate of deviation charges has been considered as per Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
(3) The bill amount of SDSMA Charges is receivable to you from CSPDCL, which is to be settled by the O/o GM (Finance), CSPDCL, Raipur.
(4) The Deviation Pool A/C no. is maintained by CSPDCL, therefore please contact with the officials of the GM (Finance), CSPDCL at 0771-2574340. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number. - 6194010050442
(iv) IFSC Code - UBIN0561941
(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. Otherwise Open access permission/NOC may be denied.
(6) The details of above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 483
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 18



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर
दूरभाष Phone : 0771-2574172 फ़ैक्स Fax No. 0771-2574174
Website : www.sldccg.com Email- dsm@sldccg.com

1. Mailing Address:- **STATEMENT OF SDSMA ACCOUNT (PROVISIONAL) Billing Ref. No: SLDC/DSM/2024-W14**

To,
M/s Vandana Global Ltd. (VGL CSEB)
Vandana Bhavan, MG Road,
Dist :- Raipur (CG)
492001 , Fax No -0771 2535804

Kind Attn:- Mr.N.K.SHARMA

2. Date of Issue of SDSMA Statement : **24 APR 2024** Due Date of Payment : **04 MAY 2024**

3. Summary on DSM Charges for **VGL CSEB (Seller)** for the period **01-Apr-2024 to 07-Apr-2024**

For Date	Total Injected/Drawl Energy in KWh	Total Schedule towards Open access in KWh	Contract Demand (PF=0.9) in KWh	Total Deviation Energy in KWh	Deviation Energy on Underinjection/Overdrawl in KWh	CFD for Underinjection/Overdrawl in ₹	Deviation Energy on Overinjection/Underdrawl upto 12% of schedule in KWh	CFD for Overinjection/Underdrawl in ₹	Add_CFD for Underinjection/Overdrawl in ₹	Add_CFD for Overinjection/Underdrawl in ₹	Total DSM Charges in ₹
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]
01-Apr-24	441,372.23	494,845.36	--	-53,473.13	-53,473.1	-216,017	0	0	-92,612	0	-308,628
02-Apr-24	470,092.16	494,845.36	--	-24,753.20	-25,446.9	-109,876	694	3,107	-15,755	0	-122,525
03-Apr-24	497,692.09	494,845.36	--	2,846.73	0.0	0	2,847	11,627	0	0	11,627
04-Apr-24	497,745.42	494,845.36	--	2,900.06	-74.7	0	2,975	14,531	0	0	14,531
05-Apr-24	496,998.76	494,845.36	--	2,153.40	-445.2	-502	2,599	12,436	0	-181	11,753
06-Apr-24	497,705.42	494,845.36	--	2,860.06	-34.7	0	2,895	14,758	0	0	14,758
07-Apr-24	497,572.09	494,845.36	--	2,726.73	-50.6	-79	2,777	10,096	0	-90	9,927
Total	3,399,178.17	3,463,917.53		-64,739.36	-79,525	-326,475	14,786	66,554	-108,367	-270	-368,558

-ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

CFD means Charges for Deviation and Add_CFD means Additional Charges for Deviation

Contact Demand is applicable only in case of MSC Buyer.

4. Technical Remarks:-

Meter_id	Meter Location	Type of Meter	AMR Status at SLDC end	Due Date of receipt of Meter Data from Meterin	Actual date of receipt of Meter Data	Delay in receipt of MeterData	Non availability of Main Meter Data	Replacement of Main Meter	Adjustment in Main Meter Data	Delay in verify by Metering Dn.	Delay in verify by OACs
CSE52042	220/132/33 KV Siltara S/s	MAIN	Failed	09-Apr-24	15-Apr-24	6 Days	NO	NO	NO	No Delay	No Delay

Note:- Kindly take necessary action at your end for restoration of AMR facility.

5. Certified Grid Disturbance and its duration as published in SLDC/CSPDCL Website within a week of its occurrence- **No Data available for 01-07Apr24.**

Sl. No.	Voltage Level	Transmission Element	Line Name	From Date& Time	To Date and Time	Duration in hr:min	Remarks
--	--	--	--	--	--	--	--

6. Letter of Credit Details:-

Avg. Wkly Payable DSM for Pre. Qtr (JAN24 - MAR24) (₹)	Highest Wkly Payable DSM for Curr. Qtr. (APR24 - JUN24) (₹)	LC to be Paid (₹)
3,174	0	Amount of LC as due may please be confirmed from office of the GM (Finance), CSPDCL, Raipur.

7. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- The timeblock wise frequency and rate of deviation charges has been considered as per order Hon'ble CSERC order dtd. 28/04/2023 in S.M. P.N. 98/2022.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of GM (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account"; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of Statement of DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

8. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under, hence you are instructed to inject/drawl power as per your schedule:-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule when freq is 49.7 Hz & above and below 50.10 Hz = 8
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
(III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 2



Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

**Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CSERC
(Intra-state ABT and Deviation Settlement Mechanism Regulation 2016 in respect of Sellers/Buyers**

Period from 01-Apr-24 to 07-Apr-24

(1) Over-injection/Underdrawl of electricity during a time-block when frequency is 50.10 Hz and above

	01-Apr-24	02-Apr-24	05-Apr-24	07-Apr-24	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	
GRSPL CSEB	14	2	3	1	20
ISL CSEB	14	2	3	1	20
JSPL CSEB	0	2	2	1	5
NVCL CSEB	14	2	3	1	20
NVL CSEB	13	2	3	1	19
SKSIP CSEB	14	1	2	1	18
VGL CSEB	0	0	1	1	2

(2) Deviation of electricity during a time-block exceeds 12% of schedule or 150 MW, whichever is lower when frequency is 49.7 Hz and above and below 50.10 Hz.

	01-Apr-24	02-Apr-24	03-Apr-24	04-Apr-24	05-Apr-24	06-Apr-24	07-Apr-24	Total
	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	No of TimeBlock	
CSPL CSEB	1	0	37	21	2	14	1	76
CSPPL CSEB	0	0	0	0	0	96	95	191
GRSPL CSEB	4	12	3	11	22	2	8	62
ISL CSEB	12	32	17	0	11	10	2	84
JSPL CSEB	0	74	0	0	82	0	92	248
NISL CSEB	4	0	2	5	11	19	1	42
NVCL CSEB	65	74	68	44	58	44	74	427
NVL CSEB	78	85	71	81	50	40	42	447
RSIPL CSEB	0	0	0	0	0	65	7	72
SKSIP CSEB	66	67	76	64	68	67	75	483
VGL CSEB	7	1	0	0	0	0	0	8

(3) Under-injection/Overdrawl of electricity during a time-block when frequency is below 49.7 Hz.

NIL



CIN - U40108CT2003SGC015820

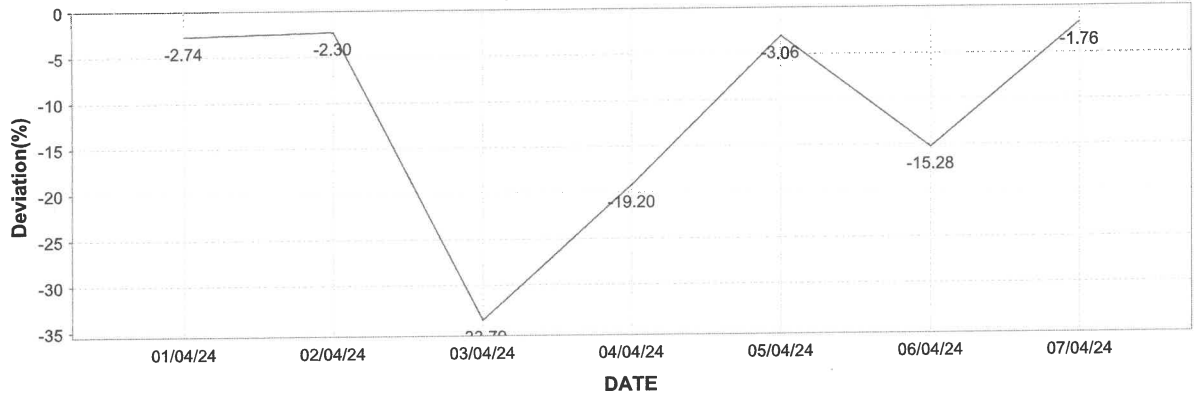
CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
 छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of CSPL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Draw Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Apr-24	312,837	321,649	-	-8,813	-2.74 %
02-Apr-24	314,242	321,649	-	-7,408	-2.30 %
03-Apr-24	212,968	321,649	-	-108,681	-33.79 %
04-Apr-24	129,948	160,825	-	-30,877	-19.20 %
05-Apr-24	311,792	321,649	-	-9,858	-3.06 %
06-Apr-24	272,486	321,649	-	-49,164	-15.28 %
07-Apr-24	315,989	321,649	-	-5,661	-1.76 %
Total	1,870,261	2,090,722			

Note:- 1. (+)ve deviation implies Over-injection/Under-draw and (-)ve deviation implies Under-injection/Over-draw.
 2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that CSPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 76
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/umer-drawl observed when freq is 50.10 Hz & above = 0

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 16.76 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE29152	132/33 KV Champa S/s	Substation End(but configured like Consumer End Meter)	MAIN	Failed



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
 छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

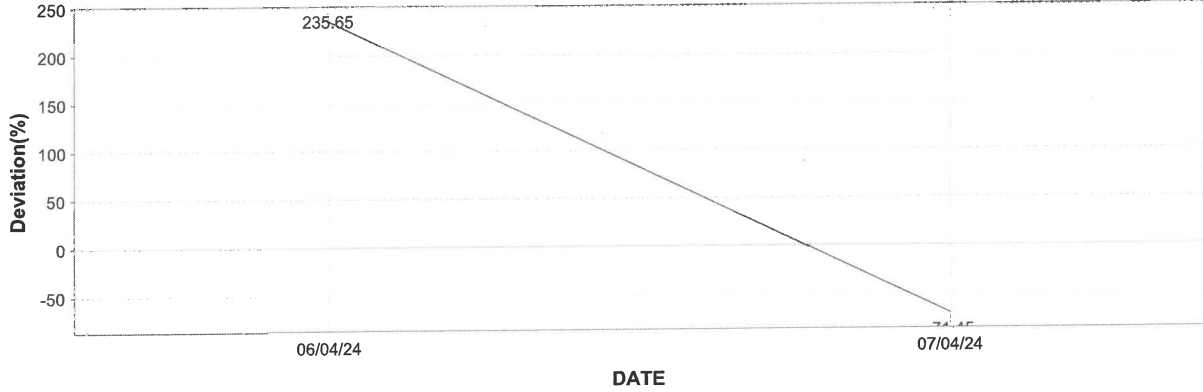
CIN - U40108CT2003SGC015820

1. Deviation in respect of CSPPL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Apr-24	33,229	9,900	-	23,329	235.65 %
07-Apr-24	3,768	13,200	-	-9,432	-71.45 %
Total	36,998	23,100			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
 2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that CSPPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 191
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 0

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 97.49 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52206	33/11 Somani S/s	Substation End	MAIN	Failed



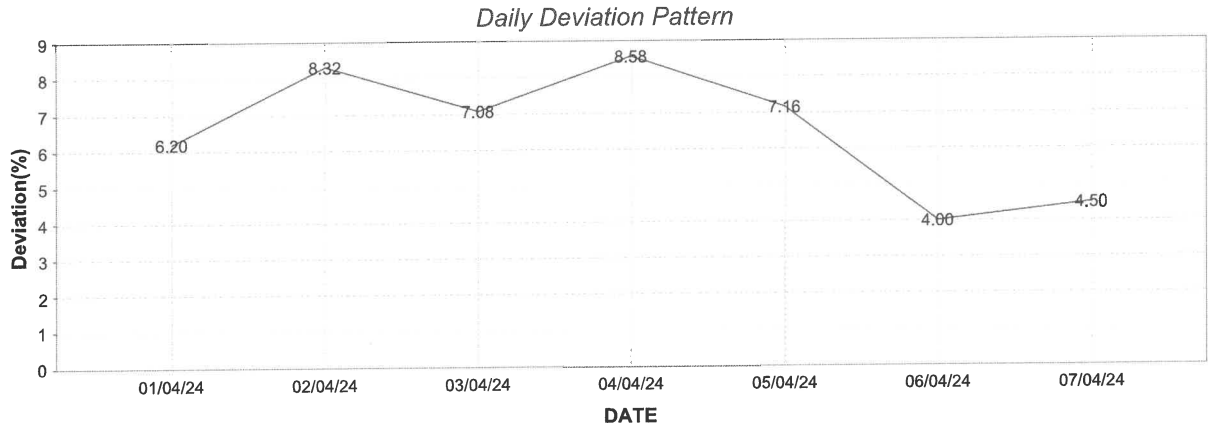
CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
 छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
 छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of GRSP CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
01-Apr-24	131,377	123,711	-	7,666	6.20 %
02-Apr-24	134,001	123,711	-	10,290	8.32 %
03-Apr-24	132,467	123,711	-	8,756	7.08 %
04-Apr-24	134,323	123,711	-	10,612	8.58 %
05-Apr-24	132,569	123,711	-	8,858	7.16 %
06-Apr-24	128,663	123,711	-	4,952	4.00 %
07-Apr-24	129,278	123,711	-	5,567	4.50 %
Total	922,680	865,979			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
 2. The customer has not scheduled any power except scheduled date.



2. It is observed that GRSP CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 62
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/over-drawl observed when freq is 50.10 Hz & above = 20

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 0.03 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APM08760	220/132/33 KV Siltara S/s	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

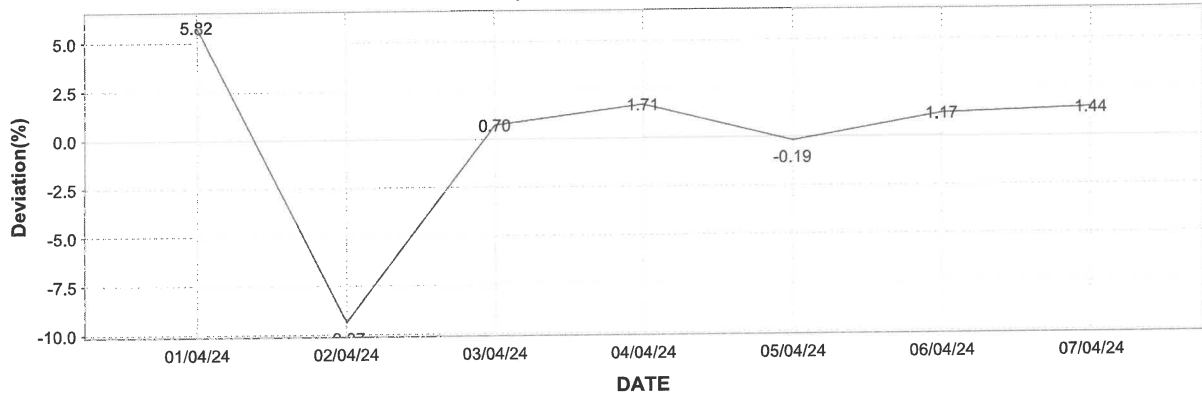
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of ISL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Apr-24	364,766	344,693	-	20,074	5.82 %
02-Apr-24	328,036	361,938	-	-33,901	-9.37 %
03-Apr-24	384,194	381,533	-	2,662	0.70 %
04-Apr-24	402,771	395,983	-	6,788	1.71 %
05-Apr-24	391,110	391,853	-	-743	-0.19 %
06-Apr-24	394,362	389,793	-	4,569	1.17 %
07-Apr-24	401,667	395,983	-	5,684	1.44 %
Total	2,666,906	2,661,774			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that ISL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 84
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 20

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 3.96 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE41303	132 KV Raigarh S/s	Lowing Substation End	MAIN	Failed



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पासेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपकर्म)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

CIN - U40108CT2003SGC015820

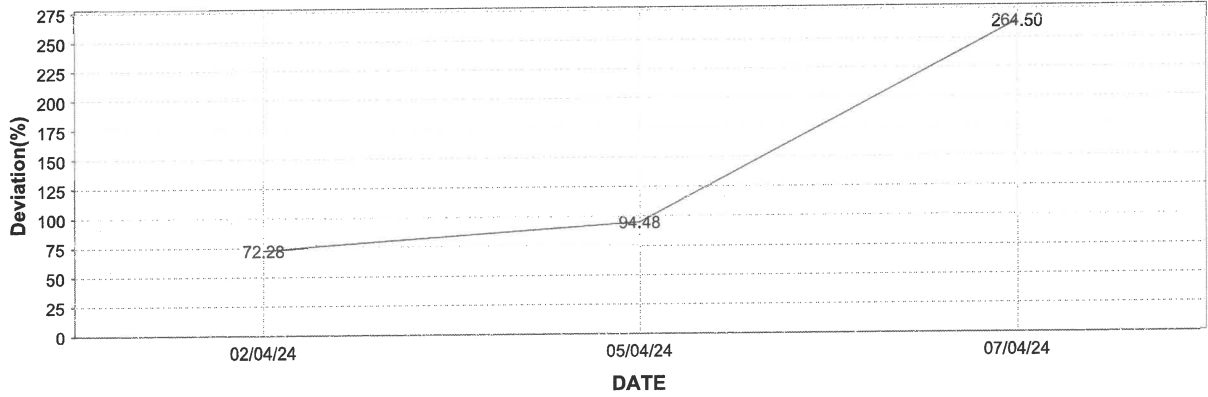
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of JSPL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
02-Apr-24	892,765	518,195	-	374,570	72.28 %
05-Apr-24	802,022	412,400	-	389,622	94.48 %
07-Apr-24	550,139	150,930	-	399,209	264.50 %
Total	2,244,926	1,081,525			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that JSPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 248
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 5

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 89.59 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE42764	220 KV Kotra (Raigarh) S/s	Substation End(but configured like Consumer End Meter)	CHECK	Failed
CSE42765	220 KV Kotra (Raigarh) S/s	Substation End(but configured like Consumer End Meter)	CHECK	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

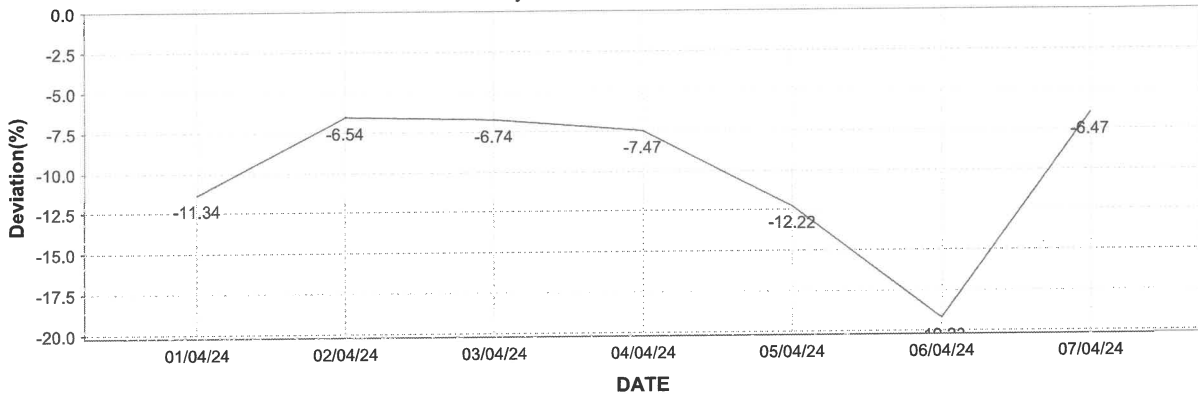
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of NISL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Apr-24	186,700	210,572	-	-23,872	-11.34 %
02-Apr-24	196,808	210,572	-	-13,765	-6.54 %
03-Apr-24	196,377	210,572	-	-14,195	-6.74 %
04-Apr-24	194,837	210,572	-	-15,736	-7.47 %
05-Apr-24	184,844	210,572	-	-25,729	-12.22 %
06-Apr-24	170,074	210,572	-	-40,498	-19.23 %
07-Apr-24	196,951	210,572	-	-13,622	-6.47 %
Total	1,326,590	1,474,007			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that NISL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 42
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 0

3. Non-Utilization of Approved Quantum against Scheduled-energy :- 38.47 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52266	33/11 KV Belha S/s	Substation End(Configured as Consumer End)	MAIN	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

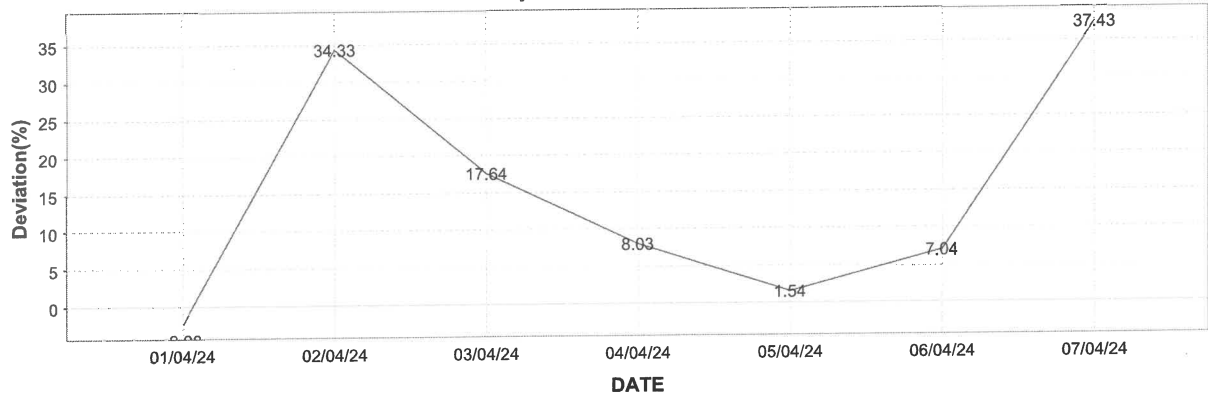
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of NVCL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Apr-24	76,564	78,350	-	-1,786	-2.28 %
02-Apr-24	33,207	24,720	-	8,487	34.33 %
03-Apr-24	93,363	79,365	-	13,998	17.64 %
04-Apr-24	122,537	113,430	-	9,107	8.03 %
05-Apr-24	100,536	99,010	-	1,526	1.54 %
06-Apr-24	139,629	130,450	-	9,179	7.04 %
07-Apr-24	53,867	39,195	-	14,672	37.43 %
Total	619,703	564,520			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that NVCL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (i). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 427
- (ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (iii). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 20

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 78.27 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52047	132/33 KV Baloda Bazar S/s	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

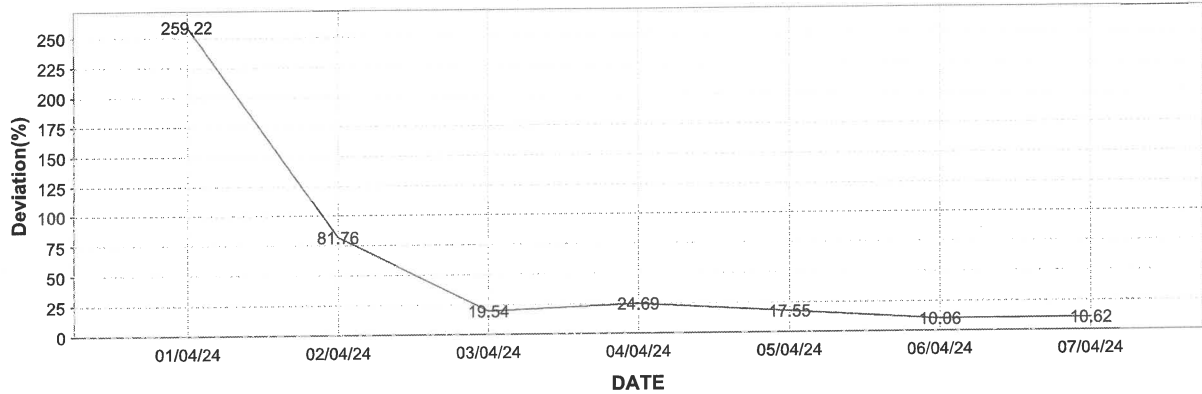
छत्तीसगढ़ राज्य विद्युत प्रेषण कंपनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of NVL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Apr-24	30,525	8,498	-	22,028	259.22 %
02-Apr-24	58,928	32,420	-	26,508	81.76 %
03-Apr-24	106,113	88,768	-	17,346	19.54 %
04-Apr-24	78,787	63,185	-	15,602	24.69 %
05-Apr-24	185,416	157,728	-	27,688	17.55 %
06-Apr-24	227,208	206,438	-	20,770	10.06 %
07-Apr-24	183,028	165,460	-	17,568	10.62 %
Total	870,005	722,495			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that NVL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 447
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/under-drawl observed when freq is 50.10 Hz & above = 19

3. Non-Utilization of Approved Quantum against Scheduled-energy :- 72.19 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52044	132/33 KV Baloda Bazar S/s	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

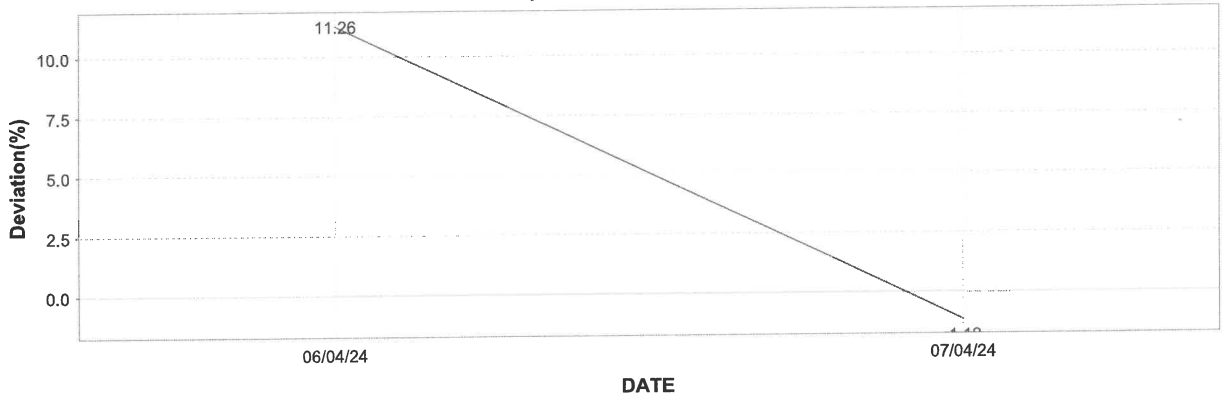
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of RSIPIPL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
06-Apr-24	22,965	20,640	-	2,325	11.26 %
07-Apr-24	67,784	68,550	-	-766	-1.12 %
Total	90,749	89,190			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that RSIPIPL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 72
- (ii). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (iii). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 0

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 85.29 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE29552	220/132/33 KV S/s Siltara	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

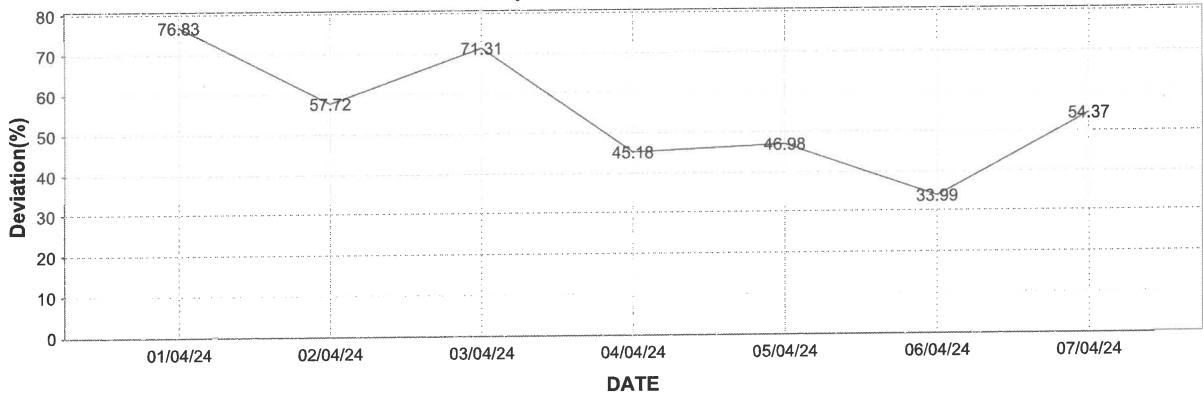
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of SKSIP CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWH	Deviation in KWh	Deviation in %
01-Apr-24	87,425	49,440	-	37,985	76.83 %
02-Apr-24	77,978	49,440	-	28,538	57.72 %
03-Apr-24	84,694	49,440	-	35,254	71.31 %
04-Apr-24	71,775	49,440	-	22,335	45.18 %
05-Apr-24	72,666	49,440	-	23,226	46.98 %
06-Apr-24	66,247	49,440	-	16,807	33.99 %
07-Apr-24	76,319	49,440	-	26,879	54.37 %
Total	537,103	346,080			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that SKSIP CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 483
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 18

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 96.00 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APM80098	220 KV Siltara S/s	Substation End	MAIN	Failed



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

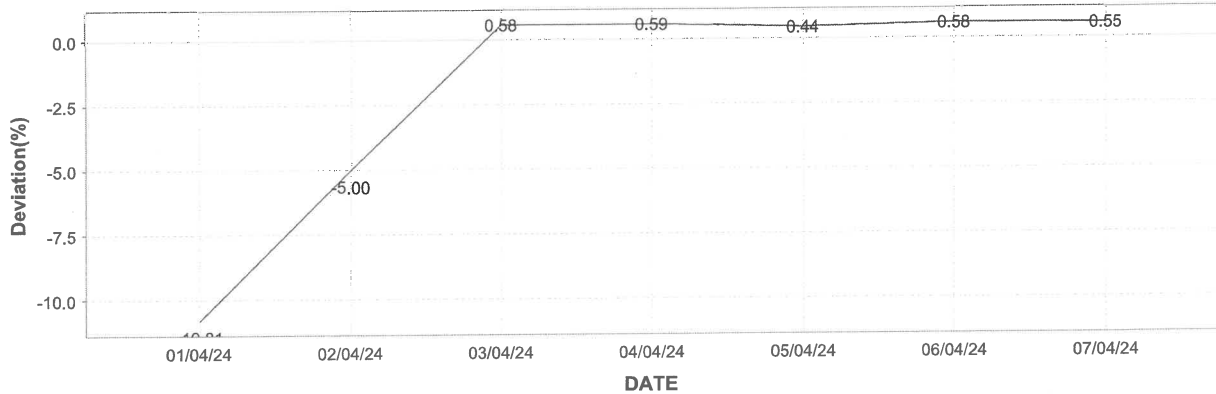
छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

1. Deviation in respect of VGL CSEB for the period 01-Apr-2024 to 07-Apr-2024

Scheduled Date	Total Injected/ Drawl Energy in KWh	Schedule towards Open access in KWh	Contract Demand# (PF=0.9) in KWh	Deviation in KWh	Deviation in %
01-Apr-24	441,372	494,845	-	-53,473	-10.81 %
02-Apr-24	470,092	494,845	-	-24,753	-5.00 %
03-Apr-24	497,692	494,845	-	2,847	0.58 %
04-Apr-24	497,745	494,845	-	2,900	0.59 %
05-Apr-24	496,999	494,845	-	2,153	0.44 %
06-Apr-24	497,705	494,845	-	2,860	0.58 %
07-Apr-24	497,572	494,845	-	2,727	0.55 %
Total	3,399,178	3,463,918			

Note:- 1. (+)ve deviation implies Over-injection/Under-drawl and (-)ve deviation implies Under-injection/Over-drawl.
2. The customer has not scheduled any power except scheduled date.

Daily Deviation Pattern



2. It is observed that VGL CSEB has contravened the Limits on Deviation volume and Consequences of crossing limits as per Regulation 7 of the CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 for the period from 01-Apr-2024 to 07-Apr-2024

- (I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = 8
- (II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = 0
- (III). Number of time blocks where over-injection/uner-drawl observed when freq is 50.10 Hz & above = 2

3. Non-Utilization of Approved Quantam against Scheduled-energy :- 4.63 %

4. No. of timeblocks when Overscheduled observed :- 0

5. AMR STATUS :-

Meter_id	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
CSE52042	220/132/33 KV Siltara S/s	Substation End	MAIN	Failed