



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत्पारेषणकम्पनीमर्यादित

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासनका एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR

छत्तीसगढ़ राज्य भारप्रेषणकेन्द्र, रायपुर

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No.03-02/SCH/

2554

Raipur, dated 24 JAN 2025

To,

1. The Executive Director (C&RA),
CSPGCL, Raipur- 492 013 (C.G.)

3. The Executive Director (PC&RA),
CSPTCL, Raipur- 492 013 (C.G.)

2. The Executive Director (RA & PM),
CSPDCL, Raipur- 492 013 (C.G.)

Ref: -

1. WRPC REA No. WRPC/Comml.-I/ABTREA/2024/11.0/13986-14034 dated 03/12/2024.
2. NRPC REA No. CEA-GO-17-14(11)/6/2023-NRPC/I/44942/2024 dated 03/12/2024.
3. ERPC REA No. ERPC/COM-I/REA/2024-25/1507 dated 02/12/2024.
4. NERPC REA No. NERPC/COM/ REA/2024-25/5452-5490 dated 03/12/2024.
5. T.O. Provisional intra state SEA for Nov-2024 vide no. 2097 dated 04/12/2024.
6. Email dtd: 09/12/2024 @ 06:00 P.M to WRLDC wrldcfinalscheduling@grid-india.in & NRLDC nrlcdcscheduling@grid-india.in.
7. Reply email from WRLDC wrldcfinalscheduling@grid-india.in dated 09/12/2024 @ 06:31 PM.
8. T.O. Provisional Intra-State and Inter State SEA for November-2024 vide No 2212 dated 11/12/2024.
9. T.O Letter issued vide No. 2249 dated 16/12/2024
10. T.O. Final Intra-State and Inter State SEA for November-2024 vide No 2284 dated 24/12/2024.
11. Hon'ble CSERC Order dated 05/12/2022 towards Petition No. 81 of 2019.
12. Hon'ble CSERC Order dated 19/12/2022 towards Petition No. 43 of 2022.
13. "Procedure for revision of Implemented Schedule for Biomass Generators on account of grid disturbances/interruptions/tripping at 33 KV and 132 KV to facilitate revision of SDSMA at intra-state level (1st amendment) dated 01/08/2024" approved vide SLDC Order No. 03-02/SCH/1044 dated 02/08/2024.

Sub: Revised Scheduled Energy Account (SEA) in respect of **Intra-state** transactions for the month of Nov-2024 in compliance to Hon'ble CSERC Order dated 05/12/2022 and 19/12/2022.

In compliance to Hon'ble CSERC Order dated 05/12/2022 and 19/12/2022 vide referred (8) and (9), implemented schedule for Nov-2024 has been revised for 12 Nos. Intra state affected Biomass Generators "Requestee" on account of grid disturbances/interruptions/tripping as per approved "Procedure" dated 01/08/2024 vide above referred (10). Accordingly, Revised Scheduled Energy Account (SEA) in respect of **Intra-state** transactions for the month of Nov-2024 is prepared. The details of revised implemented schedule are as tabulated below:

Status	Entity	Request Form
Fully processed	7	37
Party processed	1*	5
Party Rejected	1*	2
Fully Rejected	4	22

* For SBPPL

Contd. to Pg. No. (2)...

The details of Request Forms processed by CG SLDC are listed in Annexure – I and the Request Forms found unfit for consideration are listed in Annexure – II.

*All other data for inter-state+intra-state transactions **remains unchanged** in respect of Final SEA for Nov-2024 issued vide No.2284 dated 24/12/2024 vide above referred (7).*

The same is available in SLDC website (www.sldccg.com) under **Commercial >Schedule energy accounts** tab for your reference after selecting report type category as "**Revised**".

Webpage Link: https://sldccg.com/sldc_wsp_sea.php

Encl:-Monthly scheduled energy (Inter-state + Intra-state) abstract (MWH), Annexure-I & II.



Chief Engineer
SLDC, C.S.P.T.C.L, Raipur.

Copy to:-

- 1) The SE (MO), O/o ED (LD) CSPTCL, Raipur.
- 2) Data Section, O/o ED (LD) CSPTCL, Raipur.



Chhattisgarh State Power Transmission Co Ltd,
Chhattisgarh State Load Despatch Centre

Monthly Statement of Schedule

Period from 01-Nov-2024 to 30-Nov-2024

CIN - U40108CT2003SGC015820

I:-Total ISGS

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPerI (in MWH)	SCHEDULE AT WR-BOUNDRY(in MWH)
1	ISGS	GADARWARA	CSEB_Beneficiary		WR-CSPTCL	WR-WR	67,455.567500	70,150.537500
2	ISGS	Kameng	CSEB_Beneficiary		WR-CSPTCL	WR-WR	4,839.140000	5,030.320000
3	ISGS	KAPS_34	CSEB_Beneficiary		WR-CSPTCL	WR-WR	23,023.948300	23,941.012000
4	ISGS	KHARGONE	CSEB_Beneficiary		WR-CSPTCL	WR-WR	50,509.717500	52,527.087500
5	ISGS	KHSTPP_II	CSEB_Beneficiary		WR-CSPTCL	WR-WR	12,221.042500	12,709.832500
6	ISGS	KISHANGANGA	CSEB_Beneficiary		WR-CSPTCL	NR-WR	9,218.522500	9,586.457500
7	ISGS	KSTPS12	CSEB_Beneficiary		WR-CSPTCL	WR-WR	119,416.002500	124,180.662500
8	ISGS	KSTPS7	CSEB_Beneficiary		WR-CSPTCL	WR-WR	47,944.197500	49,859.925000
9	ISGS	LARA	CSEB_Beneficiary		WR-CSPTCL	WR-WR	461,404.112500	479,868.437500
10	ISGS	MOUDA1	CSEB_Beneficiary		WR-CSPTCL	WR-WR	26,707.370000	27,773.140000
11	ISGS	MOUDA2	CSEB_Beneficiary		WR-CSPTCL	WR-WR	37,809.577500	39,321.305000
12	ISGS	NSPCL	CSEB_Beneficiary		WR-CSPTCL	WR-WR	11,714.707500	12,180.077500
13	ISGS	NSPCL	SAIL_BSP_CSEB		WR-CSPTCL	WR-WR	98,199.117500	98,199.117500
14	URS	NSPCL	SAIL_BSP_CSEB		WR-CSPTCL	WR-WR	3,901.412500	3,901.412500
15	ISGS	SIPAT1	CSEB_Beneficiary		WR-CSPTCL	WR-WR	173,166.320000	180,065.962500
16	ISGS	SIPAT2	CSEB_Beneficiary		WR-CSPTCL	WR-WR	90,639.927500	94,253.817500
17	ISGS	SOLAPUR	CSEB_Beneficiary		WR-CSPTCL	WR-WR	59,774.380000	62,162.792500
18	ISGS	TAPS_II	CSEB_Beneficiary		WR-CSPTCL	WR-WR	31,171.195000	31,844.669000
19	ISGS	VSTPS3	CSEB_Beneficiary		WR-CSPTCL	WR-WR	64,831.022500	67,424.207500
20	ISGS	VSTPS4	CSEB_Beneficiary		WR-CSPTCL	WR-WR	38,573.645000	40,116.085000
21	ISGS	VSTPS5	CSEB_Beneficiary		WR-CSPTCL	WR-WR	24,079.182500	25,041.642500
Total (I) (in MWH)							1,456,600.108300	1,510,138.501000

IA:-Total ISGS-Peak Hours

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPerI (in MWH)	SCHEDULE AT WR-BOUNDRY(in MWH)
1	ISGS	GADARWARA	CSEB_Beneficiary		WR-CSPTCL	WR-WR	11,212.177500	11,661.070000
2	ISGS	Kameng	CSEB_Beneficiary		WR-CSPTCL	WR-WR	723.760000	752.310000
3	ISGS	KAPS_34	CSEB_Beneficiary		WR-CSPTCL	WR-WR	3,780.920000	3,931.520000
4	ISGS	KHARGONE	CSEB_Beneficiary		WR-CSPTCL	WR-WR	8,073.465000	8,396.092500
5	ISGS	KHSTPP_II	CSEB_Beneficiary		WR-CSPTCL	WR-WR	1,978.655000	2,057.900000
6	ISGS	KSTPS12	CSEB_Beneficiary		WR-CSPTCL	WR-WR	18,883.640000	19,639.400000
7	ISGS	KSTPS7	CSEB_Beneficiary		WR-CSPTCL	WR-WR	7,623.847500	7,929.485000
8	ISGS	LARA	CSEB_Beneficiary		WR-CSPTCL	WR-WR	73,838.767500	76,796.985000
9	ISGS	MOUDA1	CSEB_Beneficiary		WR-CSPTCL	WR-WR	4,223.017500	4,391.707500
10	ISGS	MOUDA2	CSEB_Beneficiary		WR-CSPTCL	WR-WR	6,040.815000	6,282.835000
11	ISGS	NSPCL	CSEB_Beneficiary		WR-CSPTCL	WR-WR	1,970.217500	2,048.607500
12	ISGS	NSPCL	SAIL_BSP_CSEB		WR-CSPTCL	WR-WR	16,403.230000	16,403.230000
13	URS	NSPCL	SAIL_BSP_CSEB		WR-CSPTCL	WR-WR	628.425000	628.425000
14	ISGS	SIPAT1	CSEB_Beneficiary		WR-CSPTCL	WR-WR	28,414.422500	29,548.760000
15	ISGS	SIPAT2	CSEB_Beneficiary		WR-CSPTCL	WR-WR	14,674.297500	15,260.577500
16	ISGS	SOLAPUR	CSEB_Beneficiary		WR-CSPTCL	WR-WR	8,550.900000	8,893.860000
17	ISGS	VSTPS3	CSEB_Beneficiary		WR-CSPTCL	WR-WR	10,470.835000	10,890.460000
18	ISGS	VSTPS4	CSEB_Beneficiary		WR-CSPTCL	WR-WR	6,251.377500	6,501.797500
19	ISGS	VSTPS5	CSEB_Beneficiary		WR-CSPTCL	WR-WR	3,958.612500	4,117.085000
Total (IA) (in MWH)							227,701.382500	236,132.107500

IB:-Total ISGS-Off Peak Hours

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPerI (in MWH)	SCHEDULE AT WR-BOUNDRY(in MWH)
1	ISGS	GADARWARA	CSEB_Beneficiary		WR-CSPTCL	WR-WR	56,243.390000	58,489.467500
2	ISGS	Kameng	CSEB_Beneficiary		WR-CSPTCL	WR-WR	4,115.380000	4,278.010000
3	ISGS	KAPS_34	CSEB_Beneficiary		WR-CSPTCL	WR-WR	18,928.982500	19,682.937500
4	ISGS	KHARGONE	CSEB_Beneficiary		WR-CSPTCL	WR-WR	42,436.252500	44,130.995000
5	ISGS	KHSTPP_II	CSEB_Beneficiary		WR-CSPTCL	WR-WR	10,242.387500	10,651.932500
6	ISGS	KSTPS12	CSEB_Beneficiary		WR-CSPTCL	WR-WR	100,532.362500	104,541.262500
7	ISGS	KSTPS7	CSEB_Beneficiary		WR-CSPTCL	WR-WR	40,320.350000	41,930.440000

1B:-Total ISGS-Off Peak Hours								
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY(in MWH)
8	ISGS	LARA	CSEB_Beneficiary		WR-CSPTCL	WR-WR	387,565.345000	403,071.452500
9	ISGS	MOUDA1	CSEB_Beneficiary		WR-CSPTCL	WR-WR	22,484.352500	23,381.432500
10	ISGS	MOUDA2	CSEB_Beneficiary		WR-CSPTCL	WR-WR	31,768.762500	33,038.470000
11	ISGS	NSPCL	CSEB_Beneficiary		WR-CSPTCL	WR-WR	9,744.490000	10,131.470000
12	ISGS	NSPCL	SAIL_BSP_CSEB		WR-CSPTCL	WR-WR	81,795.887500	81,795.887500
13	URS	NSPCL	SAIL_BSP_CSEB		WR-CSPTCL	WR-WR	3,272.987500	3,272.987500
14	ISGS	SIPAT1	CSEB_Beneficiary		WR-CSPTCL	WR-WR	144,751.897500	150,517.202500
15	ISGS	SIPAT2	CSEB_Beneficiary		WR-CSPTCL	WR-WR	75,965.630000	78,993.240000
16	ISGS	SOLAPUR	CSEB_Beneficiary		WR-CSPTCL	WR-WR	51,223.480000	53,268.932500
17	ISGS	VSTPS3	CSEB_Beneficiary		WR-CSPTCL	WR-WR	54,360.187500	56,533.747500
18	ISGS	VSTPS4	CSEB_Beneficiary		WR-CSPTCL	WR-WR	32,322.267500	33,614.287500
19	ISGS	VSTPS5	CSEB_Beneficiary		WR-CSPTCL	WR-WR	20,120.570000	20,924.557500
Total (1B) (in MWH)							1,188,194.962500	1,232,248.712500

2:-Total Inter State T-GNA								
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY(in MWH)
Total 2 (in MWH)							0.000000	0.000000

3(A):-Total Inter State REMC								
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
22	WR/03032024/21042047/L_WR_2023_03	APRAAVA_KHKRDA_JAM_W	CSEB_Beneficiary	SECI_Trader	WR-CSPTCL	WR-WR	21,598.720000	21,598.720000
23	WR/20072024/21042047/L_WR_2023_03	APRAAVA_KHKRDA_JAM_W	CSEB_Beneficiary	SECI_Trader	WR-CSPTCL	WR-WR	5,869.170000	5,869.170000
24	NR/01102023/07122041/L_WR_2022_10	ASEJOPL_S_FTG2	CSEB_Beneficiary	SECI_Trader	WR-CSPTCL	NR-WR	73,953.500000	73,953.500000
25	NR/01102023/31122041/L_WR_2022_09	ASEJOPL_W_FTG2	CSEB_Beneficiary	SECI_Trader	WR-CSPTCL	NR-WR	18,995.500000	18,995.500000
26	L_WR_2015_03P1	FOCAL1_SITAMOU_MP_S	SOLAR_CSEB	SECI_Trader	WR-CSPTCL	WR-WR	2,615.707500	2,615.707500
27	NR/25122023/01092045/REMC_GNA_MSRPL_BHDL_CSPDCL_250	MSRPL_BHDL	CSEB_Beneficiary	SECI_Trader	WR-CSPTCL	NR-WR	45,548.230000	45,548.230000
28	L_WR_2014_03	OSEL_NALDURG_MS_S	SOLAR_CSEB	NVVNL	WR-CSPTCL	WR-WR	3,239.457500	3,274.485000
29	NR/03042024/03112048/GNA_RSEKPL_BHDL2_CSPDCL	RSEKPL_BHDL2	CSEB_Beneficiary	NTPC_SOLAR	WR-CSPTCL	NR-WR	32,005.285000	33,281.700000
30	L_WR_2015_03P2	WANEEP_ICHHAWAR_MP_S	SOLAR_CSEB	SECI_Trader	WR-CSPTCL	WR-WR	6,894.130000	6,894.130000
Total 3(A) (in MWH)							210,719.700000	212,031.142500

>> RSEKPL_BHDL2 has achieved COD on did. 03/11/2023, Hence losses shall be applicable to such transaction as per sub-clause (a) & (b) to Clause (1) of Regulation 13 of the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 and Clause (1) & (2) of Regulation 11 of the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) (First Amendment) Regulations, 2023. Transmission losses shall be applicable for Solar and Wind based power resources having COD after 01.10.2023.
>> MRPL commenced scheduling with new name MSRPL_BHDL w.e.f. 25/12/2023.

3(B):-Total Inter State GNA								
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
31	WR/01102023/31032025/L_WR_2018_06	ACBIL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	6,254.145000	6,502.000000
32	WR/01102023/31122030/L_WR_2021_04	ACBIL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	2,028.455000	2,110.000000
33	WR/01112023/31122036/GNA_ACBIL_63MW_CSPDCL_02	ACBIL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	930.000000	967.500000
34	WR/01112023/31122039/GNA_ACBIL_30MW_CSPDCL_03	ACBIL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	485.020000	505.000000
35	WR/01112023/31122030/L_WR_2018_04	APL Raigarh TPP	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	4,972.647500	5,169.117500
36	WR/01112023/31032041/GNA_APL_Raipur_TPP_CSPDCL_04	APL Raipur TPP	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	6,676.837500	6,947.600000
37	WR/01102023/31122030/L_WR_2018_01	BALCO	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	21,460.542500	22,328.750000
38	GNA/WR/2024/10/15/1169	CSPDCL	TPC_MSEB	KEIPL	WR-CSPTCL	WR-WR	-9,000.000000	-9,000.000000
39	GNA/WR/2024/11/03/3665	CSPDCL	TPC_MSEB	KEIPL	WR-CSPTCL	WR-WR	-19,600.000000	-19,600.000000

3(B):-Total Inter State GNA

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
40	WR/01112023/31072035/GNA_DBPL_CSPDCL_05	DBPL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	21,704.055000	22,570.725000
41	WR/01102023/31032025/L_WR_2006_01	HIRAKUD HEP	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	ER-WR	1,260.720000	1,310.400000
42	WR/01102023/30122030/L_WR_2018_02	JPL2	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	73,880.920000	76,833.337500
43	WR/01102023/31122030/L_WR_2019_04	KSK MAHANADI	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	22,325.470000	23,222.750000
44	WR/01112023/31052036/GNA_LAMKPL_CSPDCL_01	LAMKPL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	6,613.160000	6,877.800000
45	WR/01102023/30122030/L_WR_2018_03	MCCPL	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	8,674.685000	9,021.475000
46	WR/01102023/30102040/L_WR_2014_05	RAJ SOLAR	CSEB_Beneficiary	NVVNL	WR-CSPTCL	NR-WR	496.765000	496.765000
47	WR/01102023/30012056/L_WR_2021_03	Rongnichu	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	ER-WR	17,177.022500	17,859.350000
48	WR/01102023/31102030/L_WR_2019_01	SKS Raigarh	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	13,993.130000	14,547.962500
49	WR/01112023/30042042/GNA_TRN_ENERGY_CSPDCL_06	TRN ENERGY	CSEB_Beneficiary	CSPDCL	WR-CSPTCL	WR-WR	13,226.812500	13,752.750000
Total 3(B) (in MWH)							193,560.387500	202,423.282500
Total 3(A+B) (in MWH)							404,280.087500	414,454.425000

4:-Total Inter State Power Exchange

4(I).IEX

(A):-Total DAM

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
50	DAM	CSPDCL	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-604,371.295000	-604,371.295000
51	DAM	Chhattisgarh Steel & Power Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-2,026.000000	-2,026.000000
52	DAM	Jindal Steel & Power Ltd (JSPL CSEB)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-8,663.107500	-8,663.107500
53	DAM	Mahendra Sponge And Power Limited (Unit II)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-9,096.000000	-9,096.000000
54	DAM	Real Ispat And Energy Private Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-1,456.800000	-1,456.800000
55	DAM	SKS Ispat Ltd (SKSIP CSEB)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-1,440.000000	-1,440.000000
56	DAM	Shri Bajrang Power and Ispat Limited Tilda Division	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-1,324.700000	-1,324.700000
57	DAM	Ind Synergy Limited (ISL CSEB)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-3,360.000000	-3,360.000000
58	DAM	Nu Vista Limited Risda	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-180.000000	-180.000000
59	DAM	Sarda Energy & Minerals Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-653.840000	-653.840000
60	DAM	Nova Iron & Steel Ltd NISL CSEB	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-277.647500	-277.647500
61	DAM	Vaswani Industries Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-108.000000	-108.000000
62	DAM	Phil Steel & Power Private Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-792.000000	-792.000000
63	DAM	Scania Steels & Powers Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-44.800000	-44.800000
Total DAM 4.I.(A) (in MWH)							-633,794.190000	-633,794.190000

(B):-Total RTM

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
64	RTM	CSPDCL	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-86,255.752500	-86,255.752500
65	RTM	IEX	CSPDCL	IEX	CSEB-WR-PX	CSEB-WR-PX	768.522500	800.000000
66	RTM	Ind Synergy Limited (ISL CSEB)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-5,609.900000	-5,609.900000
67	RTM	Mahendra Sponge And Power Limited (Unit II)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-116.237500	-116.237500
68	RTM	RSIPPL_CSEB	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-1,112.122500	-1,112.122500
69	RTM	Sunil Ispat and Power Private Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-1,125.422500	-1,125.422500
70	RTM	Chhattisgarh Steel & Power Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-698.750000	-698.750000
71	RTM	Jindal Steel & Power Ltd (JSPL CSEB)	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-6,508.835000	-6,508.835000
72	RTM	Nova Iron & Steel Ltd NISL CSEB	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-885.750000	-885.750000

73	RTM	Nu Vista Limited Risd	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-195.500000	-195.500000
74	RTM	Scania Steels & Powers Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-1,669.900000	-1,669.900000
75	RTM	JSW Steel Limited Raigarh	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-753.000000	-753.000000
76	RTM	Vaswani Industries Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-18.750000	-18.750000
77	RTM	Crest Steel And Power Private Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-350.300000	-350.300000
78	RTM	Shri Bajrang Power and Ispat Limited Tilda Division	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-51.400000	-51.400000
79	RTM	Phil Steel & Power Private Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-230.340000	-230.340000
80	RTM	Real Ispat And Energy Private Limited	IEX	IEX	CSEB-WR-PX	CSEB-WR-PX	-9.450000	-9.450000
Total RTM 4.I.(B) (in MWH)							-104,822.887500	-104,791.410000

(C):-Total HP DAM

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
Total HP DAM 4.I.(C) (in MWH)							0.000000	0.000000

(D):-Total G DAM

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
Total G DAM 4.I.(D) (in MWH)							0.000000	0.000000
Total IEX 4.I.(A+B+C+D) (in MWH)							-738,617.077500	-738,585.600000

4(II).PXIL

(A):-Total DAM

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
Total DAM 4.II.(A) (in MWH)							0.000000	0.000000

(B):-Total RTM

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
81	RTM	CSPDCL	pxil	pxil	CSEB-WR-PX	CSEB-WR-PX	-412.500000	-412.500000
Total RTM 4.II.(B) (in MWH)							-412.500000	-412.500000
Total 4.II. PXIL (A+B) (in MWH)							-412.500000	-412.500000

-->The bifurcation of IEX & PXIL data into DAM, RTM & HPDAM has not been declared in the REA November 2024 issued by WRPC. However the same has been shown above as per data send by IEX & PXIL.

--> The difference in total IEX quantum wrt. REA(which is based on WRLDC implemented schedule) is on account of rounding off of total daily IEX quantum in MWH in the daily final consolidated IEX schedule received through e-mail at SLDC.

5:-Total NVVN Coal Power.

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
82	ISGS	GADARWARA	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,622.322500	1,684.432500
83	ISGS	KHARGONE	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,327.200000	1,382.400000
84	ISGS	KSTPS12	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,005.330000	1,045.420000
85	ISGS	KSTPS7	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	509.935000	531.485000
86	ISGS	LARA	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,444.900000	1,501.437500
87	ISGS	MOUDA1	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	734.400000	763.200000
88	ISGS	MOUDA2	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,325.720000	1,380.867500
89	ISGS	SIPAT1	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,747.607500	1,816.500000
90	ISGS	SIPAT2	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	658.497500	685.020000
91	ISGS	SOLAPUR	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,323.160000	1,378.177500
92	ISGS	VSTPS1	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	911.182500	946.315000
93	ISGS	VSTPS2	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	477.055000	495.770000
94	ISGS	VSTPS3	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	741.600000	770.400000
95	ISGS	VSTPS4	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	1,010.400000	1,051.200000

5:-Total NVVN Coal Power.

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	SCHEDULE AT Ex-CGPerf (in MWH)	SCHEDULE AT WR-BOUNDRY (in MWH)
96	ISGS	VSTPS5	NVVN COAL CSEB	CSEB Beneficiary	WR-CSPTCL	West-WestBILATERAL	497.177500	518.042500
Total (5) (in MWH)							15,336.487500	15,950.667500

6:-Total CSPGCL

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	First Loss	2nd Loss	SCHEDULE AT Ex-CGPerf (in MWH)	SCHEDULE AT SENDING END (in MWH)
97	LTA	DSPM CSPGCL	CSPDCL		CSEB Intra	CSPTCL			284,426.000000	284,426.000000
98	LTA	HTPS CSPGCL	CSPDCL		CSEB Intra	CSPTCL			331,803.000000	331,803.000000
99	LTA	KWE500 CSPGCL	CSPDCL		CSEB Intra	CSPTCL			261,854.000000	261,854.000000
100	LTA	ABVTPS CSPGCL	CSPDCL		CSEB Intra	CSPTCL			533,193.250000	533,193.250000
Total (6) (in MWH)									1,411,276.250000	1,411,276.250000

7:-Intra State-STOA/MTOA

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	Loss	SCHEDULE AT Ex-CGPerf (in MWH)	SCHEDULE AT SENDING END (in MWH)
101		MSPU2_CG			CSEB Intra	Intra STOA		3,240.000000	3,240.000000
102		RIEPL_CG			CSEB Intra	Intra STOA		9,954.000000	9,954.000000
103			MSPPL CSEB		CSEB Intra	Intra STOA	0.030	-3,240.000000	-3,142.800000
104			REALISPAT CSEB		CSEB Intra	Intra STOA	0.030	-9,954.000000	-9,655.380000
Total (7) (in MWH)								0.000000	395.820000

8:- Intra State-BIOMASS

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPerf (in MWH)	SCHEDULE AT SENDING END (in MWH)
105	LTA	SCSIL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	4,835.256000	4,984.800000
106	LTA	MVKIPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	5,966.227500	6,150.750000
107	LTA	BKIPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.060	0.000	3,405.131200	3,622.480000
108	LTA	AGRV BIO	CSPDCL		CSEB Intra	CSPTCL	0.060	0.000	3,421.047750	3,639.412500
109	LTA	AIPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	5,466.371950	5,635.435000
110	LTA	BALA BIO	CSPDCL		CSEB Intra	CSPTCL	0.060	0.000	5,350.766700	5,692.305000
111	LTA	IPGPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	1,336.417500	1,377.750000
112	LTA	MECBL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	6,802.018300	7,012.390000
113	LTA	MPPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	5,231.062075	5,392.847500
114	LTA	NPPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	4,395.118500	4,531.050000
115	LTA	SEPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	4,319.895000	4,453.500000
116	LTA	RPSPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	6,285.600000	6,480.000000
117	LTA	RRE BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	9,079.200000	9,360.000000
118	LTA	SBPPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	4,045.482000	4,170.600000
119	LTA	SGDIP BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	9,427.090500	9,718.650000
120	LTA	SWPPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	5,161.612500	5,321.250000
121	LTA	MMSSKL BIO	CSPDCL		CSEB Intra	CSPTCL	0.060	0.000	0.000000	0.000000
122	LTA	RPAPL BIO	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	4,672.490000	4,817.000000
Total (8) (in MWH)									89,200.787475	92,360.220000

9:- Intra State-Hydel

SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPerf (in MWH)	SCHEDULE AT SENDING END (in MWH)
123	LTA	SVGE HYD	CSPDCL		CSEB Intra	CSPTCL	0.060	0.000	887.289500	943.925000
124	LTA	ms venika hydro HYD	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	0.000000	0.000000
125	LTA	ms chhattisgarh hydro HYD	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	7,449.357500	7,679.750000
Total (9) (in MWH)									8,336.647000	8,623.675000

10:- Intra State-Solar(Excluding IDRES)										
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT SENDING END (in MWH)
126	LTA	SECI_CG_SOLAR	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	15,205.235000	15,675.500000
127	LTA	APIL SOLAR	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	3,306.215900	3,408.470000
128	LTA	ASPL SOLAR	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	3,628.476575	3,740.697500
129	LTA	ms_parampujya SOLAR	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	20,868.953450	21,514.385000
Total (10) (in MWH)									43,008.880925	44,339.052500
Total (8,9,10) (in MWH)									140,546.315400	145,322.947500

11:- IDRES_1_SOLBRIDGE										
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT SENDING END (in MWH)
130	LTA	SBEPL SOLAR			CSEB Intra	IDRES			5,966.367500	5,966.367500
131	LTA	SBEPL SOLAR	ACL CSEB		CSEB Intra	IDRES	0.030		-1,429.530000	-1,386.644100
132	LTA	SBEPL SOLAR	ACCL CSEB		CSEB Intra	IDRES	0.030		-142.800000	-138.516000
133	LTA	SBEPL SOLAR	UTCL BCW		CSEB Intra	IDRES	0.030		-163.265000	-158.367050
Total (11) (in MWH)									4,230.772500	4,282.840350

12:- IDRES_2_SHREE CEMENT										
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT SENDING END (in MWH)
134	LTA	SRCPS_CG SOLAR			CSEB Intra	IDRES			6,375.655000	6,375.655000
135	LTA	SRCPS_CG SOLAR	SCL CSEB		CSEB Intra	IDRES	0.030		-6,375.652500	-6,184.382925
Total (12) (in MWH)									0.002500	191.272075

13:- IDRES_3_ISPAT INDIA										
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT SENDING END (in MWH)
136	LTA	IU3S_CG SOLAR			CSEB Intra	IDRES			1,431.825000	1,431.825000
137	LTA	IU3S_CG SOLAR	IU3D_CG		CSEB Intra	IDRES	0.060		-572.775000	-538.408500
138	LTA	IU3S_CG SOLAR	IUID_CG		CSEB Intra	IDRES	0.060		-859.050000	-807.507000
Total (13) (in MWH)									0.000000	85.909500

14 :- BESS										
SL. NO	App.No.	SELLER	BUYER	TRADER	PATH	LINK	1st Loss	2nd Loss	SCHEDULE AT Ex-CGPeri (in MWH)	SCHEDULE AT SENDING END (in MWH)
139	LTA	SECI_CG_BESS	CSPDCL		CSEB Intra	CSPTCL	0.030	0.000	3,442.045000	3,548.500000
Total (14) (in MWH)									3,442.045000	3,548.500000
Grand Total (in MWH)									2,696,682.491200	2,766,649.032925

Remarks:-

- ENERGY LOSSES FOR USING ONLY THE TRANSMISSION SYSTEM OF CSPTCL SHALL BE 3% FOR INTRA-STATE OPEN ACCESS FOR RENEWABLE ENERGY TRANSACTIONS. ENERGY LOSSES FOR USING ONLY DISTRIBUTION SYSTEM OF CSPDCL SHALL BE 6% FOR INTRA-STATE OPEN ACCESS FOR RENEWABLE ENERGY TRANSACTIONS.
- THE PEAK HOURS FOR THE MONTH OF NOVEMBER-2024 DECLARED BY WRLDC ARE 09:00-10:00 HRS, 10:00-11:00 HRS, 11:00-12:00 HRS AND 12:00-13:00 HRS FOR WESTERN REGION. REMAINING 20 HOURS TO BE CONSIDERED AS OFF-PEAK HOURS OF NOVEMBER-2024.
- POC LOSSES(FOR INJECTION AND WITHDRAWAL) FOR INTERSTATE TRANSACTIONS ARE CONSIDERED AS NOTIFIED WEEKLY BY NLDC.
- ENERGY LOSSES FOR USING BOTH THE TRANSMISSION SYSTEM OF CSPTCL AND DISTRIBUTION SYSTEM OF CSPDCL OR COMBINATION THEREOF SHALL BE 6% FOR INTRA-STATE OPEN ACCESS FOR RENEWABLE ENERGY TRANSACTIONS.
- DATA OF TAPS-II & KAPS-3&4 ARE MODIFIED AS PER REA TO CALCULATE VALUES FOR SENDING END AND STATE PERI.
- THE SCHEDULE OF BIOMASS IS AT GENERATORS END ONLY AS THE SEMS METERS ARE PRESENTLY INSTALLED AT GENERATORS END ONLY.
- TRANSMISSION AND WHEELING CHARGES FOR RE TRANSACTIONS IN KIND - 6%.
- (-) MINUS IS POWER GOING AWAY FROM CSEB POOL AND,
- (+) PLUS MEANS POWER COMING TO CSEB POOL.
- FOR IDRES-1 S.NO.131 ,132 & 133, IDRES-2 S.NO.135 AND IDRES-3 S.NO 137 & 138. THE VALUE UNDER "SCHEDULE AT SENDING END (IN MWH)" IS THE SCHEDULE AT DRAWAL (CUSTOMER) END INCLUDING INTRA-STATE LOSSES, I.E., 3% FOR IDRES-1 AND 6% FOR IDRES-2 & IDRES-3.

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur



Chhattisgarh State Power Transmission Co Ltd,
Chhattisgarh State Load Despatch Centre


Monthly Summary Statement of Schedule

CIN -
U40108CT2003SGC015820

Period from 01-Nov-2024 to 30-Nov-2024

SL.NO	Transaction Type	SCHEDULE AT EX-CGPERI(in MWH)			SCHEDULE AT WR-BOUNDRY(in MWH)		
		Import	Export	Net	Import	Export	Net
1	ISGS	1,456,600.108300	0.000000	1,456,600.108300	1,510,138.501000	0.000000	1,510,138.501000
2	INTER STATE T-GNA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3(A)	INTER STATE REMC	210,719.700000	0.000000	210,719.700000	212,031.142500	0.000000	212,031.142500
3(B)	INTER STATE GNA	222,160.387500	-28,600.000000	193,560.387500	231,023.282500	-28,600.000000	202,423.282500
4.(I)	Power Exchange(IEX)	768.522500	-739,385.600000	-738,617.077500	800.000000	-739,385.600000	-738,585.600000
4.(II)	Power Exchange(PXIL)	0.000000	-412.500000	-412.500000	0.000000	-412.500000	-412.500000
5	NVVN COAL POWER	15,336.487500	0.000000	15,336.487500	15,950.667500	0.000000	15,950.667500
Sub Total(A)		1,905,585.205800	-768,398.100000	1,137,187.105800	1,969,943.593500	-768,398.100000	1,201,545.493500
SL.NO	Transaction Type	SCHEDULE AT EX-CGPERI(in MWH)			SCHEDULE AT SUBSTATION END(in MWH)		
		Import	Export	Net	Import	Export	Net
6	CSPGCL	1,411,276.250000	0.000000	1,411,276.250000	1,411,276.250000	0.000000	1,411,276.250000
7	INTRA STATE STOA/MTOA	13,194.000000	-13,194.000000	0.000000	13,194.000000	-12,798.180000	395.820000
8	INTRA STATE BIOMASS	89,200.787475	0.000000	89,200.787475	92,360.220000	0.000000	92,360.220000
9	INTRA STATE HYDEL	8,336.647000	0.000000	8,336.647000	8,623.675000	0.000000	8,623.675000
10	INTRA STATE SOLAR	43,008.880925	0.000000	43,008.880925	44,339.052500	0.000000	44,339.052500
11	IDRES_1_SOLBRIDGE	5,966.367500	-1,735.595000	4,230.772500	5,966.367500	-1,683.527150	4,282.840350
12	IDRES_2_SHREE CEMENT	6,375.655000	-6,375.652500	0.002500	6,375.655000	-6,184.382925	191.272075
13	IDRES_3_ISPAT INDIA	1,431.825000	-1,431.825000	0.000000	1,431.825000	-1,345.915500	85.909500
14	BESS	3,442.045000	0.000000	3,442.045000	3,548.500000	0.000000	3,548.500000
Sub Total(B)		1,582,232.457900	-22,737.072500	1,559,495.385400	1,587,115.545000	-22,012.005575	1,565,103.539425
Total		3,487,817.663700	-791,135.172500	2,696,682.491200	3,557,059.138500	-790,410.105575	2,766,649.032925

Remarks:-


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Summary of Change due to revised implemented schedule on account grid disturbance/interruptions/trippings w.r.t. intra-state Biomass Generators connected at 33KV / 132 KV voltage level for NOV-2024 in compliance to Hon'ble CSERC Order dated 05/12/2022 and 19/12/2022

S.No.	Entity	Date	Previous implemented schedule (in MWH) as per Provisional SEA (inter state) issued vide No. 2097 dated 04/12/2024	Previous implemented schedule (in MWH) as per Provisional SEA (inter state + intra state) No. 2212 dated 11/12/2024	Previous implemented schedule (in MWH) as per Final SEA (inter state + intra state) No. 2284 dated 24/12/2024	Revised implemented schedule (in MWH)	Diff. (in MWH)
1	AGRV	11-11-2024	134.6400	134.6400	134.6400	133.33	1.3100
2	AGRV	12-11-2024	134.6400	134.6400	134.6400	130.62	4.0200
3	AGRV	13-11-2024	134.6400	134.6400	134.6400	134.08	0.5600
4	AGRV	16-11-2024	134.6400	134.6400	134.6400	133.1425	1.4975
5	AGRV	17-11-2024	134.6400	134.6400	134.6400	133.7975	0.8425
6	AGRV	21-11-2024	134.6400	134.6400	134.6400	133.05	1.5900
7	AGRV	23-11-2024	134.6400	134.6400	134.6400	133.7975	0.8425
8	AGRV	24-11-2024	134.6400	134.6400	134.6400	134.1725	0.4675
9	AGRV	26-11-2024	134.6400	134.6400	134.6400	133.8925	0.7475
10	AGRV	27-11-2024	134.6400	134.6400	134.6400	132.0225	2.6175
11	AGRV	28-11-2024	134.6400	134.6400	134.6400	134.08	0.5600
12	AGRV	29-11-2024	133.5850	133.5850	133.5850	132.4625	1.1225
Monthly Total (A)			3655.5900	3655.5900	3655.5900	3639.4125	16.1775
13	BALA	11-11-2024	189.1250	189.1250	189.1250	185.865	3.2600
14	BALA	12-11-2024	204.0000	204.0000	204.0000	203.575	0.4250
15	BALA	13-11-2024	204.0000	204.0000	204.0000	203.4325	0.5675
16	BALA	15-11-2024	204.0000	204.0000	204.0000	203.4325	0.5675
Monthly Total (B)			5697.1250	5697.1250	5697.1250	5692.3050	4.8200
17	BKIPL	03-11-2024	156.6000	156.6000	156.6000	156.27	0.3300
18	BKIPL	09-11-2024	153.0000	153.0000	153.0000	150.28	2.7200
19	BKIPL	10-11-2024	158.4000	158.4000	158.4000	158.07	0.3300
20	BKIPL	13-11-2024	158.4000	158.4000	158.4000	152.9	5.5000
21	BKIPL	16-11-2024	158.4000	158.4000	158.4000	157.3	1.1000
22	BKIPL	20-11-2024	158.4000	158.4000	158.4000	156.86	1.5400
23	BKIPL	21-11-2024	158.4000	158.4000	158.4000	158.07	0.3300
24	BKIPL	25-11-2024	158.4000	158.4000	158.4000	158.07	0.3300
25	BKIPL	26-11-2024	158.4000	158.4000	158.4000	157.08	1.3200
26	BKIPL	27-11-2024	158.4000	158.4000	158.4000	158.07	0.3300
27	BKIPL	28-11-2024	120.4500	120.4500	120.4500	119.79	0.6600
28	BKIPL	29-11-2024	158.4000	158.4000	158.4000	157.85	0.5500
29	BKIPL	30-11-2024	158.4000	158.4000	158.4000	158.07	0.3300
Monthly Total (C)			3632.9000	3632.9000	3632.9000	3622.4800	10.4200

S.No.	Entity	Date	Previous implemented schedule (in MWH) as per Provisional SEA (inter state) issued vide No. 2097 dated 04/12/2024	Previous implemented schedule (in MWH) as per Provisional SEA (inter state + intra state) No. 2212 dated 11/12/2024	Previous implemented schedule (in MWH) as per Final SEA (inter state + intra state) No. 2284 dated 24/12/2024	Revised implemented schedule (in MWH)	Diff. (in MWH)
30	MECBL	11-11-2024	235.2000	235.2000	235.2000	224.42	10.7800
31	MECBL	12-11-2024	235.2000	235.2000	235.2000	219.3575	15.8425
32	MECBL	13-11-2024	235.2000	235.2000	235.2000	233.0775	2.1225
33	MECBL	21-11-2024	235.2000	235.2000	235.2000	222.1325	13.0675
34	MECBL	30-11-2024	235.2000	235.2000	235.2000	233.4025	1.7975
Monthly Total (D)			7056.0000	7056.0000	7056.0000	7012.3900	43.6100
35	NPPL	24-11-2024	156.0000	156.0000	156.0000	155.675	0.3250
Monthly Total (E)			4531.3750	4531.3750	4531.3750	4531.0500	0.3250
36	RPAPL	26-11-2024	148.7500	148.7500	148.7500	140	8.7500
Monthly Total (F)			4825.7500	4825.7500	4825.7500	4817.0000	8.7500
37	SBPPL	01-11-2024	216.0000	216.0000	216.0000	215.55	0.4500
38	SBPPL	02-11-2024	216.0000	216.0000	216.0000	215.55	0.4500
39	SBPPL	08-11-2024	216.0000	216.0000	216.0000	215.55	0.4500
40	SBPPL	24-11-2024	108.0000	108.0000	108.0000	107.775	0.2250
41	SBPPL	26-11-2024	216.0000	216.0000	216.0000	215.55	0.4500
Monthly Total (G)			4172.6250	4172.6250	4172.6250	4170.6000	2.0250
42	SGDIP	07-11-2024	324.0000	324.0000	324.0000	322.65	1.3500
Monthly Total (H)			9720.0000	9720.0000	9720.0000	9718.6500	1.3500
Monthly Grand Total (A+B+C+D+E+F+G+H)			43291.3650	43291.3650	43291.3650	43203.8875	87.4775

CROSS CHECK

TOTAL OF INTRA-STATE BIOMASS IN RESPECTIVE SEA (in MWH)	92,447.6975	92,447.6975	92,447.6975	92,360.2200	87.4775
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Annexure-II

List of "Request Form" not found fit for consideration as per approved procedure dated 01/08/2024 approved vide SLDC Order No. 1044 dated 02/08/2024 for the Month of Nov-2024

S.NO	Entity name	Date	Reason
1	AIPL	02-11-2024	Verified and Certified "Request Form" are not uploaded in SLDC WBES portal
2	AIPL	03-11-2024	
3	AIPL	04-11-2024	
4	AIPL	05-11-2024	
5	AIPL	12-11-2024	
6	AIPL	17-11-2024	
7	AIPL	18-11-2024	
8	AIPL	19-11-2024	
9	AIPL	20-11-2024	
10	AIPL	21-11-2024	
11	AIPL	22-11-2024	
12	AIPL	25-11-2024	
13	AIPL	26-11-2024	
14	AIPL	27-11-2024	
15	AIPL	28-11-2024	
16	AIPL	30-11-2024	
17	MPPL	28-11-2024	
18	SBPPL	10-11-2024	
19	SBPPL	28-11-2024	
20	SEPL BIO	10-11-2024	Final Submission is not done in SLDC WBES portal
21	SEPL BIO	14-11-2024	
22	SEPL BIO	24-12-2024	
23	IPGPL	17-11-2024	Executive Engineer Sign/Seal missing
24	IPGPL	27-11-2024	

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