

SUMMARY OF STATEMENT OF DSM CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/1591

Date : 19-Nov-2015

To,

(1)The Executive Director (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Executive Director (C & CP),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of DSM Charges in respect of CSPGCL for the month of October-2015.

Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.
(2) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015
(3) The ED (Comml.) CSPDCL letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

In compliance of the above referred order of Hon'ble CSERC, the provisional statement of DSM Charges in respect of CSPGCL for the month of **October-2015** is herewith enclosed. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

In absence of any guidelines received from the Hon'ble CSERC, as requested by this office under reference (2) and as per the letter of the ED (Comml.) CSPDCL Raipur vide reference (3), the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2015

Summary of DSM Charges for period from **01-Oct-2015** to **31-Oct-2015**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	335,959,335.94	331,892,654.69	330,367,500.00	-516,437.50	-1,039,656	5,036,464	-17,824	-18,757	3,960,227	0.46
2. HTPS CSPGCL	439,134,382.82	434,261,567.20	430,564,082.50	-912,967.38	-2,091,598	11,419,657	-225,659	-31,058	9,071,341	0.86
3. KTPS CSPGCL	161,029,906.25	157,448,726.56	155,805,000.00	-564,228.12	-1,454,150	4,994,931	-11,395	-25,991	3,503,396	1.05
4. KWE500 CSPGCL	224,385,187.50	219,611,148.44	221,036,250.00	-1,564,112.50	-2,542,463	3,943,207	-116,195	-5,137	1,279,412	-0.64
TOTAL	1,160,508,812.51	1,143,214,096.88	1,137,772,832.50	-3,557,745.50	-7,127,867	25,394,259	-371,073	-80,943	17,814,376	0.48

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ www.sldccg.gov.in under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

Copy to:-

- The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. Fax : 07759-224455
-For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. Fax : 07759-231359 -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. Fax : 07759-221413 -For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Oct-2015**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyt Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **19-Nov-2015** Due Date of Payment : **19-Dec-2015**

3. Summary of DSM Charges for DSPM CSPGCL for the month of **October-2015**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-15	335,959,335.94	331,892,654.69	330,367,500.00	-516,437.50	-1,039,656	2,026,174.22	5,036,464	-17,824	-18,757	3,960,227
Total	335,959,335.94	331,892,654.69	330,367,500.00	-516,437.50	-1,039,656	2,026,174.00	5,036,464	-17,824	-18,757	3,960,227

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Data not recieved
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **6**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **8**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **19**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Oct-2015**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyt Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **19-Nov-2015** Due Date of Payment : **19-Dec-2015**

3. Summary of DSM Charges for HTPS CSPGCL for the month of **October-2015**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-15	439,134,382.82	434,261,567.20	430,564,082.50	-912,967.38	-2,091,598	4,610,452.07	11,419,657	-225,659	-31,058	9,071,341
Total	439,134,382.82	434,261,567.19	430,564,082.50	-912,967.38	-2,091,598	4,610,452.00	11,419,657	-225,659	-31,058	9,071,341

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	Data not recieved
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

(I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **8**

(II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**

(III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **11**

(IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **230**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

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1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Oct-2015**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyt Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **19-Nov-2015** Due Date of Payment : **19-Dec-2015**

3. Summary of DSM Charges for KTPS CSPGCL for the month of **October-2015**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-15	161,029,906.25	157,448,726.56	155,805,000.00	-564,228.12	-1,454,150	2,206,667.50	4,994,931	-11,395	-25,991	3,503,396
Total	161,029,906.25	157,448,726.56	155,805,000.00	-564,228.12	-1,454,150	2,206,668.00	4,994,931	-11,395	-25,991	3,503,396

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"

(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur

(iii) Account Number. - 619401010050442

(iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

(I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **8**

(II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**

(III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **14**

(IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **937**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
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1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Oct-2015**

To,
 The Chief Engineer (C & CP),
 C.S.Power Generation Co. Ltd.
 Shad No. 6, Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **19-Nov-2015** Due Date of Payment : **19-Dec-2015**

3. Summary of DSM Charges for **KWE500 CSPGCL** for the month of **October-2015**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-15	224,385,187.50	219,611,148.44	221,036,250.00	-1,564,112.50	-2,542,463	1,195,742.19	3,943,207	-116,195	-5,137	1,279,412
Total	224,385,187.50	219,611,148.44	221,036,250.00	-1,564,112.50	-2,542,463	1,195,742.00	3,943,207	-116,195	-5,137	1,279,412

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	Data not recieved
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Data not recieved
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Data not recieved

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"

(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur

(iii) Account Number. - 619401010050442

(iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

(I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **20**

(II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**

(III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **2**

(IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **62**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
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DAYWISE STATEMENT OF DSM CHARGES of DSPM CSPGCL (PROVISIONAL)

for the month of **October-2015** (for the period **01-Oct-2015** to **31-Oct-2015**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-15	11,205,570.3	11,080,530.47	11,040,000.00	-14,441	-25,794	54,971	154,312	0	0	128,518
02-Oct-15	11,189,507.8	11,064,194.53	11,040,000.00	-14,302	-24,466	38,497	85,252	0	-1,153	59,634
03-Oct-15	11,191,601.5	11,069,639.06	11,040,000.00	-17,048	-36,895	46,687	112,431	0	0	75,535
04-Oct-15	11,215,882.8	11,093,032.81	11,040,000.00	-11,949	-12,476	64,982	128,547	0	0	116,071
05-Oct-15	11,221,085.9	11,097,540.62	11,040,000.00	-9,423	-14,417	66,963	178,091	0	0	163,674
06-Oct-15	11,177,007.8	11,047,235.94	11,010,000.00	-27,365	-66,088	64,601	155,700	0	0	89,612
07-Oct-15	11,149,890.6	11,023,360.94	10,965,000.00	-16,291	-29,263	74,652	208,562	0	0	179,299
08-Oct-15	11,213,851.5	11,086,500.00	11,040,000.00	-15,060	-31,877	61,560	191,946	0	0	160,070
09-Oct-15	8,295,804.69	8,116,160.94	8,100,000.00	-49,205	-133,345	65,366	195,104	-16,908	0	44,851
10-Oct-15	5,577,664.06	5,375,171.09	5,280,000.00	-2,949	-6,293	98,120	214,345	0	-2,663	205,389
11-Oct-15	9,100,742.19	8,941,161.72	8,827,500.00	-34,093	-71,448	133,259	317,936	-916	0	245,572
12-Oct-15	11,224,742.1	11,104,738.28	11,040,000.00	-10,288	-27,529	75,026	196,644	0	0	169,115
13-Oct-15	11,219,593.7	11,095,814.84	11,040,000.00	-12,715	-37,568	68,530	262,966	0	0	225,398
14-Oct-15	11,188,703.1	11,065,837.50	11,040,000.00	-16,310	-15,872	42,148	98,714	0	0	82,841
15-Oct-15	11,203,281.2	11,078,032.03	11,040,000.00	-15,285	-30,433	53,317	121,423	0	0	90,991
16-Oct-15	11,210,820.3	11,086,946.88	11,040,000.00	-10,367	-29,466	57,314	196,193	0	0	166,727
17-Oct-15	11,223,820.3	11,094,630.47	11,040,000.00	-11,105	-30,808	65,736	256,182	0	0	225,374
18-Oct-15	11,204,460.9	11,082,189.06	11,040,000.00	-12,649	-20,985	54,838	131,873	0	0	110,889
19-Oct-15	11,193,023.4	11,065,525.78	11,040,000.00	-10,093	-21,610	35,619	91,557	0	0	69,947
20-Oct-15	11,221,062.5	11,097,876.56	11,040,000.00	-8,477	-16,887	66,354	154,181	0	0	137,295
21-Oct-15	11,175,804.6	11,051,821.09	11,040,000.00	-40,850	-106,595	52,671	124,993	0	0	18,398
22-Oct-15	11,202,734.3	11,074,846.88	11,040,000.00	-16,977	-19,634	51,824	87,588	0	0	67,954
23-Oct-15	11,181,156.2	11,049,937.50	11,040,000.00	-23,669	-32,686	33,606	57,625	0	0	24,939
24-Oct-15	11,197,281.2	11,073,604.69	11,040,000.00	-14,606	-17,688	48,211	89,370	0	0	71,682
25-Oct-15	11,227,117.1	11,095,507.03	11,040,000.00	-12,770	-27,185	68,277	161,326	0	-406	133,735
26-Oct-15	11,223,382.8	11,090,639.84	11,040,000.00	-13,580	-19,876	64,220	125,418	0	0	105,542
27-Oct-15	11,232,296.8	11,102,614.06	11,040,000.00	-9,250	-16,156	71,864	192,272	0	0	176,116
28-Oct-15	11,205,359.3	11,078,090.62	11,040,000.00	-19,103	-28,724	57,194	124,477	0	-979	94,773
29-Oct-15	11,194,054.6	11,067,528.12	10,983,750.00	-13,372	-27,390	97,150	241,276	0	0	213,886
30-Oct-15	10,654,875.0	10,528,794.53	10,421,250.00	-20,015	-39,670	126,637	228,973	0	-13,484	175,820
31-Oct-15	11,037,156.2	10,913,150.78	10,860,000.00	-12,829	-20,534	65,980	151,187	0	-72	130,581
Total	335,959,335.94	331,892,654.69	330,367,500.00	-516,438	-1,039,656	2,026,174	5,036,464	-17,824	-18,757	3,960,227

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



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DAYWISE STATEMENT OF DSM CHARGES of HTPS CSPGCL (PROVISIONAL)

for the month of **October-2015** (for the period **01-Oct-2015** to **31-Oct-2015**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-15	14,097,437.5	13,953,795.31	13,763,690.00	-11,485	-16,361	201,590	523,392	0	0	507,030
02-Oct-15	13,976,976.5	13,827,662.50	13,697,265.00	-31,735	-64,065	162,132	405,749	0	-3,069	338,616
03-Oct-15	14,548,789.0	14,403,060.94	14,240,160.00	-4,468	-12,009	167,369	389,765	0	0	377,756
04-Oct-15	14,534,031.2	14,387,365.62	14,240,160.00	-6,167	-6,767	153,372	292,936	0	0	286,170
05-Oct-15	14,486,101.5	14,346,854.69	14,240,160.00	-8,253	-21,916	114,948	284,345	0	0	262,429
06-Oct-15	14,550,523.4	14,403,668.75	14,240,160.00	-5,442	-11,975	168,951	403,940	0	0	391,965
07-Oct-15	14,433,578.1	14,290,585.94	14,240,160.00	-21,156	-65,094	71,582	200,698	0	0	135,603
08-Oct-15	14,527,695.3	14,386,832.81	14,256,000.00	-6,416	-18,140	137,248	392,219	0	-793	373,287
09-Oct-15	14,350,898.4	14,220,448.44	14,127,750.00	-9,441	-23,084	102,139	301,464	0	0	278,381
10-Oct-15	14,290,710.9	14,164,331.25	14,040,000.00	-6,109	-7,069	130,441	339,120	0	-139	331,912
11-Oct-15	12,702,703.1	12,510,103.12	12,417,750.00	-11,895	-28,352	104,248	239,342	0	0	210,990
12-Oct-15	10,472,578.1	10,221,918.75	10,275,300.00	-174,916	-398,550	121,534	371,060	-68,607	0	-96,097
13-Oct-15	11,863,750.0	11,654,307.81	11,525,760.00	-36,438	-128,500	164,986	655,332	0	0	526,832
14-Oct-15	12,740,742.1	12,533,232.81	12,410,675.00	-39,611	-82,011	162,169	277,302	0	0	195,291
15-Oct-15	14,266,445.3	14,078,182.81	13,910,900.00	-24,100	-46,453	191,383	419,879	0	0	373,426
16-Oct-15	16,167,968.7	16,044,373.44	15,700,537.50	-7,489	-25,154	351,325	1,108,819	0	0	1,083,666
17-Oct-15	14,649,296.8	14,521,953.12	14,319,456.25	-25,241	-100,325	227,738	858,500	0	0	758,175
18-Oct-15	14,056,390.6	13,919,810.94	13,824,000.00	-10,348	-24,890	106,159	255,694	0	0	230,803
19-Oct-15	14,031,914.0	13,893,065.63	13,808,640.00	-10,990	-25,335	95,416	259,841	0	0	234,506
20-Oct-15	14,106,554.6	13,973,445.31	13,808,640.00	-9,498	-19,361	174,303	362,347	0	0	342,986
21-Oct-15	14,009,921.8	13,879,067.19	13,747,200.00	-10,042	-15,421	141,909	345,300	0	0	329,879
22-Oct-15	13,979,203.1	13,841,635.94	13,751,040.00	-16,688	-18,329	107,284	180,843	0	-3,983	158,532
23-Oct-15	13,969,039.0	13,831,628.12	13,793,280.00	-35,252	-62,841	73,600	125,649	0	0	62,808
24-Oct-15	13,815,125.0	13,676,287.50	13,622,187.50	-39,175	-54,857	93,275	193,649	0	0	138,792
25-Oct-15	15,779,156.2	15,637,473.44	15,561,217.50	-28,677	-65,168	104,933	254,828	0	0	189,660
26-Oct-15	16,284,648.4	16,145,006.25	15,944,870.50	-6,536	-17,228	206,672	391,569	0	-2,397	371,944
27-Oct-15	16,669,531.2	16,527,306.25	16,303,835.25	-7,275	-19,431	230,746	546,595	0	0	527,164
28-Oct-15	13,861,867.1	13,645,264.06	13,764,980.50	-184,548	-489,953	64,832	136,659	-142,532	-1,953	-497,779
29-Oct-15	11,959,351.5	11,703,598.44	11,646,030.00	-84,074	-156,643	141,642	276,317	-14,521	-1,535	103,618
30-Oct-15	14,526,515.6	14,349,593.75	14,161,577.50	-26,993	-56,266	215,010	371,009	0	-15,772	298,970
31-Oct-15	15,424,937.5	15,289,706.25	15,180,700.00	-12,509	-10,049	121,515	255,494	0	-1,417	244,028
Total	439,134,382.82	434,261,567.19	430,564,082.50	-912,967	-2,091,598	4,610,452	11,419,657	-225,659	-31,058	9,071,341

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

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DAYWISE STATEMENT OF DSM CHARGES of KTPS CSPGCL (PROVISIONAL)

for the month of **October-2015** (for the period **01-Oct-2015** to **31-Oct-2015**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-15	5,471,757.81	5,361,185.94	5,327,250.00	-20,800	-47,081	54,736	142,044	0	-423	94,540
02-Oct-15	4,779,820.31	4,674,993.75	4,674,500.00	-28,752	-47,759	29,245	68,606	0	-2,489	18,358
03-Oct-15	4,468,617.19	4,364,709.38	4,224,000.00	0	0	140,709	323,267	0	0	323,267
04-Oct-15	4,502,742.19	4,400,521.88	4,297,000.00	-2,459	-2,220	105,981	200,522	0	0	198,302
05-Oct-15	4,834,375.00	4,726,448.44	4,617,500.00	-4,514	-12,460	113,462	275,201	0	0	262,741
06-Oct-15	5,243,820.31	5,138,021.88	5,067,000.00	-1,930	-4,149	72,952	159,922	0	0	155,774
07-Oct-15	5,137,414.06	5,028,723.44	4,986,000.00	-6,478	-18,170	49,202	131,119	0	0	112,949
08-Oct-15	4,828,062.50	4,720,407.81	4,630,000.00	-927	-1,408	91,334	260,623	0	-1,724	257,490
09-Oct-15	5,008,468.75	4,904,309.38	4,815,000.00	-702	-793	90,011	279,246	0	0	278,452
10-Oct-15	5,243,914.06	5,137,960.94	5,082,750.00	-7,248	-9,594	62,459	147,691	0	0	138,097
11-Oct-15	5,606,640.62	5,499,753.12	5,463,500.00	-15,606	-25,530	51,859	135,485	0	0	109,955
12-Oct-15	5,784,718.75	5,670,276.56	5,616,000.00	-10,703	-30,511	64,980	162,365	0	0	131,854
13-Oct-15	5,650,007.81	5,534,710.94	5,582,250.00	-53,934	-191,722	6,395	27,176	0	0	-164,546
14-Oct-15	5,510,859.38	5,362,745.31	5,362,250.00	-60,938	-165,024	61,433	108,841	-8,255	0	-64,438
15-Oct-15	5,610,468.75	5,484,435.94	5,461,250.00	-54,156	-151,075	76,055	144,971	0	0	-6,103
16-Oct-15	5,673,343.75	5,562,520.31	5,549,500.00	-31,967	-100,331	44,988	146,472	0	0	46,142
17-Oct-15	5,765,187.50	5,655,809.38	5,599,000.00	-9,314	-39,387	66,123	224,226	0	0	184,838
18-Oct-15	5,305,390.62	5,201,846.88	5,097,000.00	-9,134	-20,388	113,981	280,024	0	0	259,636
19-Oct-15	5,020,289.06	4,884,020.31	4,862,000.00	-45,247	-148,883	67,267	152,815	-2,270	0	1,662
20-Oct-15	5,672,570.31	5,549,223.44	5,524,500.00	-15,397	-29,672	40,120	93,177	0	0	63,505
21-Oct-15	5,018,015.62	4,904,550.00	4,847,250.00	-9,105	-24,854	66,405	132,116	0	0	107,262
22-Oct-15	4,815,210.94	4,699,089.06	4,560,000.00	0	0	139,089	222,770	0	-5,087	217,683
23-Oct-15	4,788,484.38	4,677,478.12	4,560,500.00	-1,800	-3,575	118,778	183,798	0	0	180,224
24-Oct-15	4,803,375.00	4,694,829.69	4,655,000.00	-5,517	-11,412	45,347	80,154	0	0	68,741
25-Oct-15	5,096,343.75	4,986,845.31	4,952,000.00	-15,069	-32,897	49,914	121,680	0	-965	87,818
26-Oct-15	5,156,335.94	5,014,668.75	5,008,000.00	-48,106	-102,787	54,775	102,893	-869	0	-763
27-Oct-15	5,498,117.19	5,378,826.56	5,343,500.00	-20,011	-40,325	55,338	168,576	0	0	128,252
28-Oct-15	5,062,250.00	4,929,004.69	4,880,500.00	-6,875	-11,694	55,380	92,340	0	-4,522	76,124
29-Oct-15	5,144,593.75	5,021,695.31	4,975,500.00	-27,581	-82,648	73,777	169,477	0	-768	86,061
30-Oct-15	4,974,414.06	4,835,393.75	4,802,250.00	-44,122	-83,011	77,266	140,477	0	-8,399	49,066
31-Oct-15	5,554,296.88	5,443,720.31	5,382,250.00	-5,836	-14,791	67,306	116,856	0	-1,613	100,453
Total	161,029,906.25	157,448,726.56	155,805,000.00	-564,228	-1,454,150	2,206,668	4,994,931	-11,395	-25,991	3,503,396

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

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DAYWISE STATEMENT OF DSM CHARGES of KWE500 CSPGC (PROVISIONAL)

for the month of **October-2015** (for the period **01-Oct-2015** to **31-Oct-2015**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-15	8,700,875.00	8,536,614.06	8,565,000.00	-46,778	-98,767	18,392	57,660	0	0	-41,108
02-Oct-15	8,367,140.62	8,199,590.62	8,250,000.00	-66,433	-80,274	16,023	41,797	0	0	-38,476
03-Oct-15	8,351,687.50	8,185,742.19	8,160,000.00	-26,438	-45,964	52,180	135,086	0	0	89,122
04-Oct-15	8,304,187.50	8,139,742.19	8,160,000.00	-48,122	-65,649	27,864	54,904	0	0	-10,745
05-Oct-15	8,308,281.25	8,188,478.12	8,160,000.00	-32,214	-46,666	60,692	229,402	0	0	182,736
06-Oct-15	8,245,250.00	8,150,965.62	8,160,000.00	-32,359	-59,600	23,325	76,864	0	0	17,263
07-Oct-15	8,520,671.88	8,412,942.19	8,405,000.00	-36,984	-64,602	44,927	149,765	0	0	85,163
08-Oct-15	8,121,343.75	8,006,039.06	7,995,000.00	-30,447	-52,652	41,486	151,428	0	0	98,776
09-Oct-15	8,084,234.38	7,972,551.56	8,050,000.00	-98,881	-312,025	21,433	62,294	-1,271	0	-251,002
10-Oct-15	8,066,296.88	7,954,915.62	7,932,500.00	-28,028	-53,637	50,444	105,330	0	-3,947	47,747
11-Oct-15	8,265,875.00	8,152,715.62	8,160,000.00	-36,550	-51,806	29,266	92,995	0	0	41,189
12-Oct-15	8,347,937.50	8,237,751.56	8,215,000.00	-35,289	-57,581	58,041	215,595	0	0	158,014
13-Oct-15	8,255,203.12	8,143,579.69	8,040,000.00	-6,869	-16,700	110,448	516,483	0	0	499,783
14-Oct-15	8,512,656.25	8,392,623.44	8,420,000.00	-57,148	-66,174	29,772	83,282	0	0	17,108
15-Oct-15	8,624,515.62	8,506,143.75	8,516,250.00	-48,219	-59,262	38,112	116,193	0	0	56,931
16-Oct-15	8,665,171.88	8,554,832.81	8,500,000.00	-28,767	-65,845	83,600	307,064	0	0	241,219
17-Oct-15	8,076,468.75	7,961,706.25	7,872,500.00	-32,117	-105,545	121,323	510,059	0	0	404,514
18-Oct-15	8,064,500.00	7,947,298.44	7,920,000.00	-27,731	-36,589	55,030	173,043	0	0	136,454
19-Oct-15	8,024,312.50	7,912,910.94	7,920,000.00	-51,489	-74,382	44,400	157,938	0	0	83,557
20-Oct-15	7,996,781.25	7,882,953.12	7,920,000.00	-58,181	-80,040	21,134	68,810	0	0	-11,231
21-Oct-15	8,243,859.38	8,145,221.88	8,155,000.00	-38,877	-51,963	29,098	94,371	0	0	42,408
22-Oct-15	8,032,578.12	7,940,975.00	8,035,000.00	-107,644	-103,768	13,619	38,293	0	0	-65,474
23-Oct-15	7,665,359.38	7,566,642.19	7,650,000.00	-92,756	-107,186	9,398	22,003	0	0	-85,183
24-Oct-15	7,057,109.38	6,944,748.44	7,030,000.00	-98,977	-130,979	28,227	81,367	0	0	-49,612
25-Oct-15	0.00	-319,857.81	0.00	0	0	0	0	0	0	0
26-Oct-15	0.00	-265,089.06	0.00	0	0	0	0	0	0	0
27-Oct-15	0.00	-269,004.69	0.00	0	0	0	0	0	0	0
28-Oct-15	352,250.00	-21,084.38	265,000.00	-111,453	-142,625	17,100	24,984	-114,924	0	-232,565
29-Oct-15	8,740,187.50	8,441,929.69	8,502,500.00	-100,792	-204,049	40,222	85,421	0	0	-118,628
30-Oct-15	9,002,828.12	8,808,070.31	8,876,250.00	-104,991	-164,813	36,811	81,001	0	-1,190	-85,002
31-Oct-15	9,387,625.00	9,198,500.00	9,201,250.00	-79,578	-143,321	73,375	209,775	0	0	66,454
Total	224,385,187.50	219,611,148.44	221,036,250.00	-1,564,112	-2,542,463	1,195,742	3,943,207	-116,195	-5,137	1,279,412

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 in respect of CSPGCL

for period from 01-Oct-15 to 31-Oct-15

	DSPM CSPGCL				HTPS CSPGCL				KTPS CSPGCL				KWE500 CSPGCL			
	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	C	D	Total
01-Oct-15	0	0	0	0	0	0	12	12	0	1	25	26	0	0	0	0
02-Oct-15	0	2	0	2	0	1	0	1	0	1	1	2	0	0	0	0
03-Oct-15	0	0	0	0	0	0	0	0	0	0	84	84	0	0	0	0
04-Oct-15	0	0	0	0	0	0	8	8	0	0	39	39	0	0	1	1
05-Oct-15	0	0	1	1	0	0	12	12	0	0	42	42	0	0	0	0
06-Oct-15	0	0	0	0	0	0	1	1	0	0	34	34	0	0	0	0
07-Oct-15	0	0	0	0	0	0	0	0	0	0	21	21	0	0	0	0
08-Oct-15	0	0	2	2	0	1	15	16	0	1	71	72	0	0	0	0
09-Oct-15	1	0	0	1	0	0	16	16	0	0	64	64	1	0	2	3
10-Oct-15	0	1	8	9	0	1	6	7	0	0	40	40	0	1	0	1
11-Oct-15	4	0	0	4	0	0	4	4	0	0	5	5	0	0	0	0
12-Oct-15	0	0	0	0	3	0	9	12	0	0	51	51	0	0	0	0
13-Oct-15	0	0	1	1	0	0	1	1	0	0	11	11	0	0	3	3
14-Oct-15	0	0	0	0	0	0	3	3	4	0	19	23	0	0	0	0
15-Oct-15	0	0	0	0	0	0	0	0	1	0	4	5	0	0	0	0
16-Oct-15	0	0	2	2	0	0	54	54	0	0	16	16	0	0	0	0
17-Oct-15	0	0	1	1	0	0	17	17	0	0	15	15	0	0	1	1
18-Oct-15	0	0	0	0	0	0	2	2	0	0	51	51	0	0	1	1
19-Oct-15	0	0	0	0	0	0	11	11	2	0	12	14	0	0	5	5
20-Oct-15	0	0	0	0	0	0	1	1	0	0	8	8	0	0	0	0
21-Oct-15	0	0	3	3	0	0	0	0	0	0	28	28	0	0	0	0
22-Oct-15	0	0	0	0	0	1	1	2	0	3	84	87	0	0	11	11
23-Oct-15	0	0	0	0	0	0	0	0	0	0	70	70	0	0	1	1
24-Oct-15	0	0	0	0	0	0	1	1	0	0	36	36	1	0	11	12
25-Oct-15	0	1	0	1	0	0	9	9	0	1	20	21	0	0	0	0
26-Oct-15	0	0	0	0	0	1	18	19	1	0	18	19	0	0	0	0
27-Oct-15	0	0	0	0	0	0	5	5	0	0	6	6	0	0	0	0
28-Oct-15	0	1	0	1	4	2	0	6	0	3	3	6	16	0	0	16
29-Oct-15	0	0	1	1	1	1	8	10	0	1	27	28	0	0	26	26
30-Oct-15	1	2	0	3	0	2	12	14	0	2	18	20	0	1	0	1
31-Oct-15	0	1	0	1	0	1	4	5	0	1	14	15	2	0	0	2
Total	6	8	19	33	8	11	230	249	8	14	937	959	20	2	62	84

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 and above Hz and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.

D= Sign(+ve or -ve) of deviation from schedule is not changed at least once, after every 12 time-blocks.