

SUMMARY OF STATEMENT OF DSM CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/2200

Date : 11-Feb-2016

To,

**(1)The Executive Director (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806**

Sub:- Provisional Statement of DSM Charges in respect of CSPGCL for the month of January-2016.

Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.
(2) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015
(3) The ED (Comml.) CSPDCL letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

In compliance of the above referred order of Hon'ble CSERC, the provisional statement of DSM Charges in respect of CSPGCL for the month of **January-2016** is herewith enclosed. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

In absence of any guidelines received from the Hon'ble CSERC, as requested by this office under reference (2) and as per the letter of the ED (Comml.) CSPDCL Raipur vide reference (3), the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2016

Summary of DSM Charges for period from **01-Jan-2016** to **31-Jan-2016**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	244,398,953.12	239,000,109.38	237,889,000.00	-734,304.69	-1,315,471	3,809,215	-42,714	-73,511	2,377,519	0.47
2. HTPS CSPGCL	471,502,984.38	466,736,110.94	463,851,936.75	-1,568,218.88	-2,674,976	8,771,587	-326,382	-174,919	5,595,309	0.62
3. KTPS CSPGCL	167,484,546.88	163,188,865.62	161,921,250.00	-939,576.56	-1,758,445	4,072,230	-72,379	-102,225	2,139,181	0.78
4. KWE500 CSPGCL	298,441,078.12	291,398,851.56	293,647,500.00	-3,571,287.50	-5,070,615	3,444,364	-2,043,371	-1,335	-3,670,958	-0.77
TOTAL	1,181,827,562.50	1,160,323,937.50	1,157,309,686.75	-6,813,387.62	-10,819,508	20,097,396	-2,484,846	-351,991	6,441,051	0.26

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ www.sldccg.gov.in under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
2. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. Fax : 07759-224455
-For information and necessary action please.
3. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. Fax : 07759-231359 -For information and necessary action please.
4. The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. Fax : 07759-221413 -For information and necessary action please.
5. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.
-For information and necessary action please.
6. The Superintending Engineer (MT-Dn.), Gudhiyari, Raipur- For information and necessary action please.
7. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
8. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Jan-2016**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyt Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **11-Feb-2016** Due Date of Payment : **12-Mar-2016**

3. Summary of DSM Charges for DSPM CSPGCL for the month of January-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-16	244,398,953.12	239,000,109.38	237,889,000.00	-734,304.69	-1,315,471	1,959,399.22	3,809,215	-42,714	-73,511	2,377,519
Total	244,398,953.12	239,000,109.38	237,889,000.00	-734,304.69	-1,315,471	1,959,399.00	3,809,215	-42,714	-73,511	2,377,519

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **30**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **22**
 - (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **73**
- Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Jan-2016**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyt Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **11-Feb-2016** Due Date of Payment : **12-Mar-2016**

3. Summary of DSM Charges for HTPS CSPGCL for the month of **January-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-16	471,502,984.38	466,736,110.94	463,851,936.75	-1,568,218.88	-2,674,976	4,447,226.81	8,771,587	-326,382	-174,919	5,595,309
Total	471,502,984.38	466,736,110.94	463,851,936.75	-1,568,218.88	-2,674,976	4,447,227.00	8,771,587	-326,382	-174,919	5,595,309

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

(I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **20**

(II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**

(III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **46**

(IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **268**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Jan-2016**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **11-Feb-2016** Due Date of Payment : **12-Mar-2016**

3. Summary of DSM Charges for **KTPS CSPGCL** for the month of **January-2016**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-16	167,484,546.88	163,188,865.62	161,921,250.00	-939,576.56	-1,758,445	2,193,466.88	4,072,230	-72,379	-102,225	2,139,181
Total	167,484,546.88	163,188,865.62	161,921,250.00	-939,576.56	-1,758,445	2,193,467.00	4,072,230	-72,379	-102,225	2,139,181

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"

(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur

(iii) Account Number. - 619401010050442

(iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

(I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **22**

(II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**

(III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **46**

(IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **774**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

1. Mailing Address:- **STATEMENT OF DSM CHARGES (PROVISIONAL)** Billing Ref. No: **SLDC/DSM/CSPGCL/Jan-2016**

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyt Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : **11-Feb-2016** Due Date of Payment : **12-Mar-2016**

3. Summary of DSM Charges for KWE500 CSPGCL for the month of January-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-16	298,441,078.12	291,398,851.56	293,647,500.00	-3,571,287.50	-5,070,615	1,239,218.75	3,444,364	-2,043,371	-1,335	-3,670,958
Total	298,441,078.12	291,398,851.56	293,647,500.00	-3,571,287.50	-5,070,615	1,239,219.00	3,444,364	-2,043,371	-1,335	-3,670,958

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL. **Late payment surcharge shall be applicable as per MYT Regulations 2012.**

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

(3) The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **34**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **4**
 - (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **114**
- Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). ~~Number of blocks when overscheduling observed = Nil~~

(3). If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petittio No 32 of 2014(M).



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES of DSPM CSPGCL (PROVISIONAL)

for the month of **January-2016** (for the period **01-Jan-2016** to **31-Jan-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-16	5,331,148.44	5,245,002.34	5,203,000.00	-15,724	-35,692	57,727	146,612	0	-865	110,055
02-Jan-16	4,970,187.50	4,877,416.41	4,778,000.00	-79,358	-205,399	101,941	230,527	0	0	25,128
03-Jan-16	0.00	-186,568.75	0.00	0	0	0	0	0	0	0
04-Jan-16	1,881,507.81	1,726,550.00	1,763,250.00	-37,230	-57,785	35,382	70,590	-10,286	-1,407	1,112
05-Jan-16	5,363,796.88	5,276,262.50	5,238,000.00	-23,230	-49,388	61,493	131,603	0	0	82,215
06-Jan-16	5,411,421.88	5,318,903.12	5,250,000.00	-10,010	-26,221	78,913	196,920	0	0	170,699
07-Jan-16	5,169,695.31	5,070,542.19	5,052,500.00	-38,955	-92,011	56,998	106,491	0	-392	14,088
08-Jan-16	5,187,867.19	5,031,787.50	5,001,250.00	-36,934	-83,001	67,471	128,119	0	0	45,118
09-Jan-16	5,429,476.56	5,272,664.84	5,212,500.00	-14,639	-20,547	73,435	125,589	0	-10,154	94,887
10-Jan-16	5,493,742.19	5,336,890.62	5,305,500.00	-26,878	-20,527	55,763	103,682	0	-478	82,676
11-Jan-16	5,595,359.38	5,432,535.94	5,400,000.00	-9,756	-14,556	42,292	61,114	0	0	46,558
12-Jan-16	5,542,968.75	5,383,085.94	5,340,000.00	-17,097	-25,865	52,430	70,528	0	0	44,663
13-Jan-16	5,528,984.38	5,363,791.41	5,332,500.00	-16,381	-31,488	47,673	90,291	0	0	58,803
14-Jan-16	5,494,492.19	5,320,907.03	5,313,750.00	-51,291	-138,226	58,448	139,675	-32,197	-1,147	-31,895
15-Jan-16	5,583,968.75	5,382,097.66	5,368,750.00	-17,648	-20,128	30,995	60,840	0	-192	40,520
16-Jan-16	5,610,546.88	5,341,484.38	5,280,000.00	-6,383	-17,037	55,142	121,174	0	0	104,138
17-Jan-16	10,208,898.4	9,772,177.34	9,652,500.00	-55,735	-107,739	169,162	317,789	-231	0	209,819
18-Jan-16	11,212,437.5	10,731,213.28	10,680,000.00	-29,572	-66,673	80,785	173,382	0	0	106,710
19-Jan-16	11,397,085.9	10,910,696.88	10,845,000.00	-18,849	-26,601	84,546	172,539	0	-179	145,759
20-Jan-16	10,950,812.5	10,581,347.66	10,500,000.00	-13,059	-23,239	94,407	141,950	0	-47,045	71,666
21-Jan-16	11,080,437.5	10,969,437.50	10,972,500.00	-62,627	-67,137	59,565	65,640	0	-10,154	-11,652
22-Jan-16	11,201,554.6	11,088,757.03	11,040,000.00	-15,136	-19,451	63,893	127,725	0	-573	107,701
23-Jan-16	11,199,179.6	11,087,918.75	11,040,000.00	-12,648	-28,450	60,567	112,928	0	0	84,478
24-Jan-16	11,209,750.0	11,097,956.25	11,040,000.00	-10,755	-14,901	68,712	147,141	0	0	132,240
25-Jan-16	11,195,679.6	11,085,361.72	11,040,000.00	-13,230	-21,488	58,592	108,327	0	0	86,839
26-Jan-16	11,199,773.4	11,086,120.31	11,040,000.00	-11,104	-15,204	57,224	112,548	0	0	97,344
27-Jan-16	11,195,671.8	11,084,265.62	11,040,000.00	-10,403	-12,984	54,669	97,117	0	0	84,133
28-Jan-16	11,204,492.1	11,093,739.84	11,040,000.00	-11,202	-11,193	64,941	134,611	0	0	123,418
29-Jan-16	11,204,968.7	11,097,784.38	11,040,000.00	-10,245	-11,381	68,029	139,696	0	-337	127,978
30-Jan-16	11,181,195.3	11,069,857.81	11,040,000.00	-18,896	-9,693	48,754	71,743	0	0	62,049
31-Jan-16	11,161,851.5	11,050,121.88	11,040,000.00	-39,328	-41,465	49,450	102,328	0	-587	60,276
Total	244,398,953.12	239,000,109.38	237,889,000.00	-734,305	-1,315,471	1,959,399	3,809,215	-42,714	-73,511	2,377,519

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES of HTPS CSPGCL (PROVISIONAL)

for the month of **January-2016** (for the period **01-Jan-2016** to **31-Jan-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-16	16,512,125.0	16,377,407.81	16,254,000.00	-7,123	-15,557	130,531	325,670	0	-4,889	305,224
02-Jan-16	16,553,960.9	16,419,200.00	16,254,000.00	-10,148	-24,207	175,348	423,083	0	0	398,876
03-Jan-16	15,535,164.0	15,372,962.50	15,287,790.00	-31,973	-74,132	117,146	266,592	0	-931	191,530
04-Jan-16	14,522,632.8	14,349,667.19	14,227,687.50	-39,894	-67,411	161,874	379,668	0	-2,684	309,574
05-Jan-16	16,085,343.7	15,943,985.94	16,174,000.00	-391,653	-837,988	161,639	389,163	-216,086	0	-664,911
06-Jan-16	13,521,250.0	13,314,053.12	13,207,335.00	-47,680	-128,298	154,398	335,511	0	0	207,213
07-Jan-16	16,512,648.4	16,384,075.00	16,254,000.00	-16,117	-33,167	146,192	322,955	0	-4,609	285,180
08-Jan-16	16,170,937.5	16,030,075.00	15,910,860.00	-73,931	-100,187	193,146	425,429	0	0	325,243
09-Jan-16	12,318,296.8	12,115,242.19	12,031,320.00	-9,302	-18,198	93,224	149,854	0	-9,931	121,725
10-Jan-16	13,749,593.7	13,543,393.75	13,523,312.50	-153,383	-142,604	173,465	220,456	0	-10,942	66,910
11-Jan-16	16,734,515.6	16,604,665.62	16,406,381.25	-11,006	-14,034	209,291	306,717	0	0	292,683
12-Jan-16	16,952,812.5	16,823,181.25	16,679,688.75	-10,320	-16,092	153,813	216,315	0	0	200,223
13-Jan-16	16,627,937.5	16,490,618.75	16,444,080.00	-34,443	-70,580	80,982	151,833	0	-1,015	80,239
14-Jan-16	16,426,804.6	16,297,223.44	16,195,605.00	-13,808	-31,056	115,426	255,756	0	-7,888	216,812
15-Jan-16	14,940,554.6	14,789,303.12	14,820,420.00	-125,005	-143,555	93,888	153,839	-34,764	-1,040	-25,520
16-Jan-16	12,977,359.3	12,779,095.31	12,694,300.00	-39,308	-122,838	124,103	319,777	0	0	196,939
17-Jan-16	15,274,406.2	15,138,917.19	15,079,422.75	-41,898	-70,935	101,393	246,822	0	0	175,887
18-Jan-16	14,809,523.4	14,678,440.62	14,520,240.00	-12,642	-32,850	170,843	381,653	0	0	348,803
19-Jan-16	14,553,039.0	14,408,276.56	14,413,706.50	-136,774	-115,341	126,177	253,719	-23,432	-37,941	77,005
20-Jan-16	14,689,203.1	14,547,206.25	14,467,422.50	-37,785	-22,380	117,569	207,030	0	-52,978	131,672
21-Jan-16	14,618,960.9	14,474,357.81	14,457,030.00	-84,693	-125,824	102,021	159,918	0	-9,401	24,694
22-Jan-16	14,815,976.5	14,677,837.50	14,520,240.00	-10,098	-12,654	167,696	350,160	0	-8,380	329,126
23-Jan-16	14,908,484.3	14,770,643.75	14,628,600.00	-26,198	-48,465	168,242	324,139	0	0	275,674
24-Jan-16	15,438,914.0	15,301,446.88	15,170,400.00	-6,581	-17,501	137,628	292,176	0	0	274,676
25-Jan-16	15,732,671.8	15,597,153.12	15,376,961.25	-8,388	-17,115	228,580	412,406	0	-4,817	390,474
26-Jan-16	12,611,750.0	12,386,795.31	12,425,280.00	-123,775	-275,107	85,290	144,997	-52,100	-2,917	-185,127
27-Jan-16	15,937,125.0	15,782,787.50	15,557,561.25	-8,205	-9,349	233,432	406,548	0	0	397,199
28-Jan-16	16,765,296.8	16,633,656.25	16,470,720.00	-7,503	-15,696	170,440	379,598	0	0	363,902
29-Jan-16	16,788,171.8	16,649,775.00	16,470,720.00	-8,792	-11,956	187,847	356,440	0	-4,242	340,242
30-Jan-16	16,335,234.3	16,184,610.94	16,055,047.50	-10,870	-16,316	140,433	169,680	0	-9,942	143,422
31-Jan-16	12,082,289.0	11,870,056.25	11,873,805.00	-28,919	-43,584	25,170	43,681	0	-374	-277
Total	471,502,984.38	466,736,110.94	463,851,936.75	-1,568,219	-2,674,976	4,447,227	8,771,587	-326,382	-174,919	5,595,309

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES of KTPS CSPGCL (PROVISIONAL)

for the month of **January-2016** (for the period **01-Jan-2016** to **31-Jan-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-16	3,957,156.25	3,782,998.44	3,721,250.00	-77,588	-213,658	139,336	243,916	0	-13,611	16,647
02-Jan-16	4,315,992.19	4,176,659.38	4,137,000.00	-12,347	-29,241	52,006	129,082	0	0	99,841
03-Jan-16	4,492,531.25	4,363,398.44	4,312,000.00	-11,256	-23,964	62,655	125,312	0	-6	101,343
04-Jan-16	4,298,187.50	4,163,614.06	4,109,500.00	-16,469	-43,360	70,583	127,738	0	-378	83,999
05-Jan-16	4,496,585.94	4,367,082.81	4,307,000.00	-12,325	-22,581	72,408	168,592	0	0	146,011
06-Jan-16	5,101,148.44	4,954,143.75	4,955,250.00	-52,555	-152,171	51,448	112,705	0	0	-39,466
07-Jan-16	5,693,250.00	5,564,062.50	5,538,750.00	-31,300	-84,183	56,612	118,627	0	-1,243	33,201
08-Jan-16	5,512,960.94	5,381,107.81	5,337,750.00	-27,945	-58,469	71,303	152,489	0	0	94,021
09-Jan-16	5,528,148.44	5,401,004.69	5,385,500.00	-69,647	-103,280	85,152	118,847	-24,259	-11,286	-19,979
10-Jan-16	3,795,671.88	3,658,218.75	3,648,250.00	-25,077	-28,485	32,812	11,506	0	-23,157	-40,135
11-Jan-16	4,161,585.94	4,028,232.81	3,962,000.00	-69,358	-107,366	135,591	179,953	-45,312	-2,598	24,677
12-Jan-16	4,522,164.06	4,396,143.75	4,377,500.00	-34,398	-48,508	41,550	51,458	0	0	2,950
13-Jan-16	5,472,523.44	5,346,034.38	5,342,750.00	-43,605	-78,428	46,889	89,726	0	-1,986	9,312
14-Jan-16	5,020,414.06	4,885,076.56	4,854,000.00	-9,255	-19,089	40,331	93,721	0	-2,879	71,754
15-Jan-16	5,271,179.69	5,125,942.19	5,181,500.00	-93,502	-145,349	37,944	54,446	-1,506	-103	-92,511
16-Jan-16	5,574,195.31	5,419,810.94	5,372,250.00	-24,148	-62,635	71,709	194,762	0	0	132,126
17-Jan-16	5,956,273.44	5,810,801.56	5,856,000.00	-61,916	-97,278	16,717	37,981	-174	0	-59,470
18-Jan-16	5,484,554.69	5,339,028.12	5,222,500.00	-6,467	-8,129	122,995	314,775	0	0	306,646
19-Jan-16	6,232,929.69	6,087,610.94	6,013,000.00	-6,114	-6,935	80,725	182,117	0	-1,897	173,286
20-Jan-16	5,880,679.69	5,740,801.56	5,743,500.00	-50,116	-97,401	47,417	94,467	-74	-6,208	-9,216
21-Jan-16	5,912,539.06	5,762,193.75	5,708,500.00	-21,114	-30,698	74,808	94,675	0	-4,439	59,538
22-Jan-16	6,308,171.88	6,171,718.75	6,170,250.00	-50,338	-97,282	51,806	96,279	0	-2,164	-3,167
23-Jan-16	5,973,773.44	5,835,260.94	5,760,000.00	-17,388	-34,372	92,648	174,679	0	0	140,307
24-Jan-16	5,846,710.94	5,701,653.12	5,694,500.00	-39,400	-47,268	46,553	103,579	0	0	56,311
25-Jan-16	6,089,195.31	5,937,464.06	5,935,250.00	-50,959	-69,376	53,173	97,287	-1,054	-5,640	21,216
26-Jan-16	6,617,921.88	6,483,120.31	6,393,750.00	-7,420	-17,411	96,791	168,542	0	-1,218	149,913
27-Jan-16	6,671,617.19	6,532,592.19	6,456,000.00	-866	-1,684	77,458	134,606	0	0	132,922
28-Jan-16	6,235,125.00	6,101,898.44	6,038,250.00	-7,603	-14,018	71,252	140,190	0	0	126,172
29-Jan-16	5,274,507.81	5,148,887.50	5,055,000.00	-5,295	-9,705	99,183	186,919	0	-6,450	170,765
30-Jan-16	5,800,421.88	5,669,635.94	5,572,500.00	-1,567	-2,232	98,703	126,810	0	-4,125	120,454
31-Jan-16	5,986,429.69	5,852,667.19	5,760,000.00	-2,241	-3,889	94,908	146,442	0	-12,838	129,715
Total	167,484,546.88	163,188,865.62	161,921,250.00	-939,577	-1,758,445	2,193,467	4,072,230	-72,379	-102,225	2,139,181

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES of KWE500 CSPGCL (PROVISIONAL)

for the month of **January-2016** (for the period **01-Jan-2016** to **31-Jan-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-16	9,913,562.50	9,727,057.81	9,727,500.00	-42,353	-41,552	41,911	134,037	0	0	92,485
02-Jan-16	10,133,984.3	9,944,301.56	9,941,250.00	-39,084	-67,169	42,136	124,388	0	0	57,219
03-Jan-16	10,474,656.2	10,287,496.88	10,320,000.00	-53,633	-78,496	21,130	63,408	0	0	-15,088
04-Jan-16	10,380,109.3	10,230,695.31	10,263,750.00	-64,839	-81,659	31,784	98,331	0	-209	16,463
05-Jan-16	9,591,687.50	9,470,729.69	9,480,000.00	-74,412	-101,823	65,142	165,883	0	0	64,061
06-Jan-16	9,738,203.12	9,624,129.69	9,600,000.00	-30,114	-44,463	54,244	177,058	0	0	132,595
07-Jan-16	9,728,703.12	9,626,515.62	9,600,000.00	-50,086	-61,285	76,602	247,480	0	0	186,194
08-Jan-16	9,701,375.00	9,599,740.62	9,600,000.00	-46,911	-63,113	46,652	154,959	0	0	91,846
09-Jan-16	7,722,781.25	7,548,396.88	7,910,000.00	-478,702	-1,081,836	86,175	160,561	-848,232	0	-1,769,507
10-Jan-16	9,636,046.88	9,536,032.81	9,600,000.00	-75,689	-32,514	11,722	25,346	0	0	-7,168
11-Jan-16	9,699,328.12	9,530,967.19	9,600,000.00	-96,712	-84,109	27,680	68,242	0	0	-15,868
12-Jan-16	9,986,890.62	9,812,360.94	9,860,000.00	-68,409	-60,619	20,770	54,569	0	0	-6,051
13-Jan-16	10,382,375.0	10,193,000.00	10,207,500.00	-48,080	-64,933	33,580	87,860	0	0	22,926
14-Jan-16	10,277,625.0	10,082,728.12	10,100,000.00	-44,975	-89,897	27,703	89,228	0	0	-668
15-Jan-16	7,376,968.75	7,097,496.88	8,005,000.00	-991,420	-1,571,309	36,147	65,635	-1,193,609	0	-2,699,283
16-Jan-16	9,476,953.12	9,283,618.75	9,275,000.00	-42,164	-70,182	50,783	178,871	0	0	108,689
17-Jan-16	9,020,062.50	8,837,831.25	8,885,000.00	-66,478	-103,465	19,309	58,474	0	0	-44,991
18-Jan-16	9,341,828.12	9,159,714.06	9,100,000.00	-27,275	-27,921	86,989	283,327	0	0	255,406
19-Jan-16	9,603,875.00	9,415,687.50	9,405,000.00	-49,255	-74,090	59,942	170,843	0	-95	96,659
20-Jan-16	9,137,296.88	8,955,703.12	8,957,500.00	-82,744	-46,661	80,947	233,936	0	-896	186,380
21-Jan-16	8,806,312.50	8,566,843.75	8,672,500.00	-152,027	-160,236	41,644	91,525	-1,529	0	-70,240
22-Jan-16	8,927,593.75	8,600,359.38	8,640,000.00	-82,009	-61,127	42,369	104,218	0	-136	42,955
23-Jan-16	9,331,484.38	8,997,367.19	9,000,000.00	-57,455	-88,677	54,822	128,901	0	0	40,224
24-Jan-16	9,268,890.62	8,938,598.44	9,000,000.00	-103,789	-119,200	42,388	124,857	0	0	5,657
25-Jan-16	9,240,578.12	8,909,970.31	9,000,000.00	-115,188	-152,946	25,158	62,425	0	0	-90,521
26-Jan-16	9,234,000.00	8,904,895.31	9,000,000.00	-104,681	-145,350	9,577	20,436	0	0	-124,915
27-Jan-16	9,594,453.12	9,247,062.50	9,311,250.00	-81,562	-97,632	17,375	45,569	0	0	-52,062
28-Jan-16	10,330,046.8	9,966,215.62	10,000,000.00	-69,114	-74,271	35,330	95,653	0	0	21,382
29-Jan-16	10,486,015.6	10,122,503.12	10,200,000.00	-98,934	-126,165	21,438	57,976	0	0	-68,189
30-Jan-16	10,849,265.6	10,480,526.56	10,635,000.00	-158,862	-140,888	4,389	9,103	0	0	-131,784
31-Jan-16	11,048,125.0	10,700,304.69	10,751,250.00	-74,330	-57,029	23,384	61,264	0	0	4,234
Total	298,441,078.12	291,398,851.56	293,647,500.00	-3,571,288	-5,070,615	1,239,219	3,444,364	-2,043,371	-1,335	-3,670,958

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 in respect of CSPGCL

for period from 01-Jan-16 to 31-Jan-16

	DSPM CSPGCL				HTPS CSPGCL				KTPS CSPGCL				KWE500 CSPGCL			
	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	C	D	Total
01-Jan-16	0	1	1	2	0	3	7	10	0	3	28	31	0	0	0	0
02-Jan-16	8	0	16	24	0	0	0	0	0	0	6	6	0	0	0	0
03-Jan-16	0	0	0	0	0	1	0	1	0	1	27	28	0	0	0	0
04-Jan-16	10	1	0	11	0	1	1	2	0	1	29	30	0	1	6	7
05-Jan-16	0	0	0	0	9	0	27	36	0	0	15	15	0	0	0	0
06-Jan-16	0	0	4	4	0	0	19	19	0	0	13	13	0	0	0	0
07-Jan-16	0	1	0	1	0	2	0	2	0	1	23	24	0	0	0	0
08-Jan-16	0	0	1	1	1	0	16	17	0	0	22	22	0	0	0	0
09-Jan-16	1	1	0	2	0	3	8	11	3	2	19	24	15	0	4	19
10-Jan-16	2	1	0	3	0	4	2	6	1	3	3	7	0	0	5	5
11-Jan-16	0	0	9	9	0	0	8	8	4	1	54	59	0	0	0	0
12-Jan-16	2	0	0	2	0	0	1	1	4	0	17	21	0	0	0	0
13-Jan-16	0	0	0	0	0	1	0	1	0	1	6	7	0	0	3	3
14-Jan-16	3	2	1	6	0	4	7	11	0	4	25	29	0	0	0	0
15-Jan-16	0	2	0	2	3	2	29	34	3	1	13	17	16	0	7	23
16-Jan-16	2	0	7	9	0	0	2	2	0	0	28	28	0	0	0	0
17-Jan-16	2	0	5	7	0	0	7	7	3	0	9	12	0	0	4	4
18-Jan-16	0	0	2	2	0	0	2	2	0	0	55	55	0	0	0	0
19-Jan-16	0	1	0	1	3	3	3	9	0	3	11	14	0	1	1	2
20-Jan-16	0	8	6	14	1	7	3	11	1	5	18	24	0	1	1	2
21-Jan-16	0	1	0	1	0	3	27	30	0	3	22	25	3	0	5	8
22-Jan-16	0	1	6	7	0	3	5	8	0	2	10	12	0	1	17	18
23-Jan-16	0	0	0	0	0	0	4	4	0	0	41	41	0	0	0	0
24-Jan-16	0	0	0	0	0	0	14	14	0	0	28	28	0	0	7	7
25-Jan-16	0	0	0	0	0	1	14	15	3	1	5	9	0	0	4	4
26-Jan-16	0	0	0	0	3	2	0	5	0	2	34	36	0	0	8	8
27-Jan-16	0	0	0	0	0	0	11	11	0	0	42	42	0	0	1	1
28-Jan-16	0	0	0	0	0	0	33	33	0	0	11	11	0	0	0	0
29-Jan-16	0	1	8	9	0	1	3	4	0	2	39	41	0	0	10	10
30-Jan-16	0	0	5	5	0	4	14	18	0	4	83	87	0	0	22	22
31-Jan-16	0	1	2	3	0	1	1	2	0	6	38	44	0	0	9	9
Total	30	22	73	125	20	46	268	334	22	46	774	842	34	4	114	152

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 and above Hz and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.

D= Sign(+ve or -ve) of deviation from schedule is not changed at least once, after every 12 time-blocks.