



SUMMARY OF STATEMENT OF DSM CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/295

Date : 16-May-2016

To,

**(1)The Executive Director (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806**

Sub:- Provisional Statement of DSM Charges in respect of CSPGCL for the month of April-2016.

Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.
 (2) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015
 (3) The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

In compliance of the above referred order of Hon'ble CSERC, the provisional statement of DSM Charges in respect of CSPGCL for the month of **April-2016** is herewith enclosed. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

In absence of any guidelines received from the Hon'ble CSERC, as requested by this office under reference (2) and as per the letter of the ED (Comml.) CSPDCL Raipur vide reference (3), the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2016

Summary of DSM Charges for period from **01-Apr-2016** to **30-Apr-2016**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	330,758,609.38	326,288,616.41	325,068,000.00	-483,260.94	-958,999	3,999,225	0	-6,726	3,033,499	0.38
2. HTPS CSPGCL	477,538,679.69	472,020,840.62	469,133,871.25	-1,672,611.25	-2,786,645	10,133,629	-427,054	-14,402	6,905,529	0.62
3. KTPS CSPGCL	218,743,617.19	214,374,195.31	212,989,000.00	-912,967.19	-2,226,000	5,075,276	-121,835	-18,782	2,708,659	0.65
4. KWE500 CSPGCL	296,210,718.75	290,020,171.88	289,981,250.00	-1,933,020.31	-2,277,952	6,351,252	-46,348	0	4,026,952	0.01
5. MTPP CSPGCL	155,058,828.12	144,348,009.38	159,975,000.00	-13,097,235.94	-24,962,716	522,471	-10,174,739	-1,947	-34,616,930	-9.77
TOTAL	1,478,310,453.12	1,447,051,833.59	1,457,147,121.25	-18,099,095.62	-33,212,312	26,081,854	-10,769,975	-41,857	-17,942,291	-0.69

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ www.sldccg.gov.in under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)
 SLDC, CSPTCL, Raipur**

Copy to:-

- The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. Fax : 07759-224455
-For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. Fax : 07759-231359 -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. Fax : 07759-221413 -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Popwer Project, CSPGCL, Marwa.-For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-May-2016 Due Date of Payment : 15-Jun-2016

3. Summary of DSM Charges for DSPM CSPGCL for the month of April-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
APR-16	330,758,609.38	326,288,616.41	325,068,000.00	-483,260.94	-958,999	1,703,698.28	3,999,225	0	-6,726	3,033,499
Total	330,758,609.38	326,288,616.41	325,068,000.00	-483,260.94	-958,999	1,703,698.00	3,999,225	0	-6,726	3,033,499

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **1**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **2**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **13**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-May-2016 Due Date of Payment : 15-Jun-2016

3. Summary of DSM Charges for HTPS CSPGCL for the month of April-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
APR-16	477,538,679.69	472,020,840.62	469,133,871.25	-1,672,611.25	-2,786,645	4,500,863.92	10,133,629	-427,054	-14,402	6,905,529
Total	477,538,679.69	472,020,840.62	469,133,871.25	-1,672,611.25	-2,786,645	4,500,864.00	10,133,629	-427,054	-14,402	6,905,529

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **28**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **6**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **190**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2016

To,
The Executive Director (C & CP),
C.S.Power Generation Co. Ltd.
Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-May-2016 Due Date of Payment : 15-Jun-2016

3. Summary of DSM Charges for KTPS CSPGCL for the month of April-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
APR-16	218,743,617.19	214,374,195.31	212,989,000.00	-912,967.19	-2,226,000	2,285,393.75	5,075,276	-121,835	-18,782	2,708,659
Total	218,743,617.19	214,374,195.31	212,989,000.00	-912,967.19	-2,226,000	2,285,394.00	5,075,276	-121,835	-18,782	2,708,659

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **20**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **8**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **1,045**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-May-2016 Due Date of Payment : 15-Jun-2016

3. Summary of DSM Charges for KWE500 CSPGCL for the month of April-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
APR-16	296,210,718.75	290,020,171.88	289,981,250.00	-1,933,020.31	-2,277,952	1,971,942.19	6,351,252	-46,348	0	4,026,952
Total	296,210,718.75	290,020,171.88	289,981,250.00	-1,933,020.31	-2,277,952	1,971,942.00	6,351,252	-46,348	0	4,026,952

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

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- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
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6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **3**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **75**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-May-2016 Due Date of Payment : 15-Jun-2016

3. Summary of DSM Charges for MTPP CSPGCL for the month of April-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
APR-16	155,058,828.12	144,348,009.38	159,975,000.00	-13,097,235.94	-24,962,716	231,643.75	522,471	-10,174,739	-1,947	-34,616,930
Total	155,058,828.12	144,348,009.38	159,975,000.00	-13,097,235.94	-24,962,716	231,644.00	522,471	-10,174,739	-1,947	-34,616,930

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer
 ** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTPP_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTPP_ST1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTPP_GT1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL. **Late payment surcharge shall be applicable as per MYT Regulations 2012.**
- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.**
- The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:
 - Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - Account Number. - 619401010050442
 - IFSC Code - UBIN0561941
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-
 - Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **255**
 - Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **2**
 - Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **1,163**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- ~~Number of blocks when overscheduling observed = Nil~~
- If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petitio No 32 of 2014(M).



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
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DAYWISE STATEMENT OF DSM CHARGES of DSPM CSPGCL (PROVISIONAL)

for the month of **April-2016** (for the period **01-Apr-2016** to **30-Apr-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Apr-16	10,028,960.9	9,877,005.47	9,788,000.00	-36,952	-73,213	125,958	283,393	0	0	210,180
02-Apr-16	11,284,476.5	11,130,190.62	11,088,000.00	-14,227	-33,201	56,417	148,494	0	0	115,292
03-Apr-16	11,282,976.5	11,125,904.69	11,088,000.00	-14,399	-17,646	52,304	104,480	0	0	86,833
04-Apr-16	11,267,656.2	11,112,616.41	11,088,000.00	-21,574	-81,810	46,191	140,146	0	0	58,336
05-Apr-16	11,262,578.1	11,107,733.59	11,088,000.00	-11,012	-16,958	30,746	63,585	0	0	46,627
06-Apr-16	11,275,796.8	11,116,129.69	11,088,000.00	-14,352	-23,616	42,481	95,868	0	0	72,252
07-Apr-16	11,284,093.7	11,127,853.12	11,088,000.00	-11,796	-28,202	51,649	135,236	0	0	107,034
08-Apr-16	11,276,304.6	11,114,909.38	11,088,000.00	-13,724	-24,645	40,634	88,738	0	0	64,092
09-Apr-16	11,268,820.3	11,111,732.03	11,088,000.00	-17,983	-32,723	41,715	80,686	0	0	47,963
10-Apr-16	11,284,757.8	11,129,017.97	11,088,000.00	-7,801	-14,353	48,819	135,887	0	-809	120,725
11-Apr-16	10,934,445.3	10,772,010.94	10,742,750.00	-23,751	-72,173	53,012	142,963	0	0	70,789
12-Apr-16	11,260,953.1	11,099,925.78	11,088,000.00	-33,014	-62,957	44,940	97,215	0	0	34,258
13-Apr-16	10,436,898.4	10,281,174.22	10,198,500.00	-13,235	-12,885	95,909	198,200	0	-5,917	179,398
14-Apr-16	9,826,679.69	9,668,701.56	9,570,000.00	-11,787	-30,474	110,488	280,030	0	0	249,556
15-Apr-16	10,368,351.5	10,210,396.09	10,126,000.00	-13,151	-20,259	97,547	245,996	0	0	225,738
16-Apr-16	10,420,851.5	10,256,926.56	10,160,000.00	-10,250	-18,459	107,177	275,722	0	0	257,264
17-Apr-16	10,769,937.5	10,607,784.38	10,584,000.00	-19,794	-19,967	43,578	78,458	0	0	58,491
18-Apr-16	10,916,773.4	10,755,312.50	10,718,250.00	-13,087	-18,542	50,149	84,779	0	0	66,237
19-Apr-16	11,201,148.4	11,035,737.50	11,016,000.00	-21,555	-47,739	41,292	87,030	0	0	39,291
20-Apr-16	11,258,695.3	11,091,395.31	11,088,000.00	-19,590	-43,872	22,985	63,128	0	0	19,257
21-Apr-16	11,273,210.9	11,112,385.16	11,088,000.00	-11,662	-15,292	36,048	71,577	0	0	56,285
22-Apr-16	11,249,476.5	11,107,271.09	11,088,000.00	-14,495	-22,402	33,766	61,883	0	0	39,481
23-Apr-16	11,223,500.0	11,097,471.09	11,088,000.00	-12,173	-17,866	21,644	47,513	0	0	29,647
24-Apr-16	11,240,687.5	11,115,906.25	11,088,000.00	-9,784	-20,540	37,690	88,892	0	0	68,352
25-Apr-16	11,262,671.8	11,141,259.38	11,088,000.00	-6,202	-20,484	59,462	171,391	0	0	150,907
26-Apr-16	11,248,789.0	11,126,960.16	11,088,000.00	-11,511	-39,107	50,471	199,000	0	0	159,893
27-Apr-16	11,240,015.6	11,121,375.00	11,088,000.00	-14,988	-48,921	48,362	159,918	0	0	110,997
28-Apr-16	10,706,015.6	10,585,010.16	10,500,500.00	-23,746	-51,491	108,077	161,677	0	0	110,186
29-Apr-16	11,190,882.8	11,064,832.03	11,040,000.00	-24,407	-25,407	49,239	106,307	0	0	80,899
30-Apr-16	11,212,203.1	11,083,688.28	11,040,000.00	-11,260	-3,791	54,948	101,033	0	0	97,242
Total	330,758,609.38	326,288,616.41	325,068,000.00	-483,261	-958,999	1,703,698	3,999,225	0	-6,726	3,033,499

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF DSM CHARGES of HTPS CSPGCL (PROVISIONAL)

for the month of **April-2016** (for the period **01-Apr-2016** to **30-Apr-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Apr-16	16,955,585.9	16,796,718.75	16,687,440.00	-13,113	-29,819	122,392	307,360	0	0	277,541
02-Apr-16	16,855,789.0	16,703,142.19	16,596,011.25	-11,057	-17,602	118,188	311,635	0	0	294,033
03-Apr-16	16,652,546.8	16,502,226.56	16,362,360.00	-9,091	-11,914	148,958	269,125	0	0	257,212
04-Apr-16	16,677,914.0	16,530,721.88	16,362,360.00	-10,307	-32,746	178,669	526,876	0	0	494,130
05-Apr-16	16,615,953.1	16,460,392.19	16,362,360.00	-18,270	-33,109	116,302	216,681	0	0	183,572
06-Apr-16	16,599,703.1	16,441,554.69	16,362,360.00	-18,688	-33,249	97,882	210,537	0	0	177,287
07-Apr-16	16,621,484.3	16,455,510.94	16,362,360.00	-11,314	-27,232	104,465	259,111	0	0	231,879
08-Apr-16	16,555,242.1	16,403,098.44	16,283,347.50	-16,016	-29,900	135,767	289,117	0	0	259,216
09-Apr-16	16,250,968.7	16,078,335.94	16,118,550.00	-144,899	-284,675	104,685	214,938	-68,317	0	-138,053
10-Apr-16	12,659,195.3	12,404,282.81	12,359,750.00	-16,308	-36,332	60,841	156,451	0	0	120,119
11-Apr-16	16,454,039.0	16,285,210.94	16,284,575.00	-98,426	-234,431	99,062	261,053	0	0	26,622
12-Apr-16	16,504,601.5	16,342,103.12	16,110,000.00	-4,386	-6,369	236,489	425,300	0	0	418,931
13-Apr-16	16,974,828.1	16,811,865.62	16,678,410.00	-16,675	-15,017	150,131	272,505	0	-5,302	252,186
14-Apr-16	17,219,953.1	17,056,996.88	16,904,160.00	-10,138	-32,219	162,975	443,600	0	0	411,381
15-Apr-16	16,606,632.8	16,439,007.81	16,368,003.75	-30,809	-62,225	101,813	258,648	0	0	196,423
16-Apr-16	14,396,929.6	14,170,442.19	14,103,720.00	-141,205	-280,700	207,928	504,013	-77,476	0	145,836
17-Apr-16	15,812,054.6	15,619,164.06	15,334,706.25	-9,461	-13,867	293,919	325,881	0	0	312,013
18-Apr-16	16,445,093.7	16,258,639.06	16,167,742.50	-266,285	-408,035	298,465	375,445	-101,407	-1,893	-135,890
19-Apr-16	16,518,898.4	16,343,031.25	16,270,931.25	-37,073	-64,015	109,173	224,208	0	0	160,193
20-Apr-16	16,277,484.3	16,107,512.50	15,928,920.00	-8,068	-21,616	186,661	489,249	0	0	467,633
21-Apr-16	14,151,617.1	13,940,373.44	13,932,705.00	-93,318	-135,041	100,987	185,687	-17,470	-567	32,609
22-Apr-16	13,303,781.2	13,066,490.62	13,056,931.25	-112,269	-220,918	121,828	218,666	0	-3,051	-5,303
23-Apr-16	14,852,171.8	14,631,832.81	14,509,980.00	-31,093	-49,906	152,946	380,529	0	0	330,623
24-Apr-16	17,271,312.5	17,117,795.31	16,904,160.00	-8,182	-15,962	221,817	543,318	0	-1,873	525,482
25-Apr-16	17,315,453.1	17,148,603.12	16,904,160.00	-10,499	-26,638	254,942	772,674	0	0	746,036
26-Apr-16	17,379,062.5	17,217,362.50	17,115,236.25	-13,582	-47,665	115,709	431,538	0	0	383,873
27-Apr-16	13,605,750.0	13,381,656.25	13,248,237.50	-16,508	-39,711	149,927	549,898	0	0	510,187
28-Apr-16	16,323,828.1	16,123,545.31	16,064,456.25	-49,288	-75,232	108,377	243,877	0	0	168,645
29-Apr-16	16,681,085.9	16,494,634.38	16,372,518.75	-70,060	-98,381	192,176	398,092	-6,482	-1,715	291,514
30-Apr-16	10,999,718.7	10,688,589.06	11,017,418.75	-376,223	-402,118	47,394	67,617	-155,901	0	-490,402
Total	477,538,679.69	472,020,840.62	469,133,871.25	-1,672,611	-2,786,645	4,500,864	10,133,629	-427,054	-14,402	6,905,529

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF DSM CHARGES of KTPS CSPGCL (PROVISIONAL)

for the month of **April-2016** (for the period **01-Apr-2016** to **30-Apr-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Apr-16	7,039,632.81	6,894,553.12	6,802,500.00	-20,797	-25,623	112,850	254,496	0	0	228,873
02-Apr-16	7,012,093.75	6,874,556.25	6,798,500.00	-10,575	-20,998	86,631	221,421	0	0	200,423
03-Apr-16	6,995,632.81	6,857,592.19	6,792,250.00	-7,120	-12,037	72,462	117,822	0	0	105,785
04-Apr-16	6,686,554.69	6,520,889.06	6,542,750.00	-120,166	-353,066	85,536	280,677	-69,783	0	-142,172
05-Apr-16	7,090,281.25	6,933,200.00	6,938,750.00	-66,606	-120,801	61,056	134,525	-284	0	13,440
06-Apr-16	6,872,773.44	6,714,100.00	6,714,250.00	-40,091	-121,105	39,941	51,266	0	0	-69,839
07-Apr-16	6,824,289.06	6,665,406.25	6,648,000.00	-9,959	-27,117	27,366	67,187	0	0	40,070
08-Apr-16	7,457,929.69	7,297,821.88	7,262,250.00	-18,611	-22,838	54,183	119,450	0	0	96,612
09-Apr-16	7,573,367.19	7,435,767.19	7,324,750.00	-2,934	-5,504	113,952	234,739	0	0	229,236
10-Apr-16	7,374,773.44	7,238,075.00	7,104,000.00	-1,673	-5,235	135,748	316,899	0	-3,368	308,296
11-Apr-16	6,822,304.69	6,664,159.38	6,564,000.00	-24,850	-80,628	125,009	352,156	0	0	271,528
12-Apr-16	6,790,820.31	6,642,670.31	6,567,250.00	-1,542	-2,436	76,962	152,737	0	0	150,301
13-Apr-16	7,013,070.31	6,853,978.12	6,835,500.00	-23,525	-47,970	42,003	68,977	0	-2,840	18,167
14-Apr-16	7,526,765.62	7,386,859.38	7,410,000.00	-67,558	-240,384	44,417	115,744	-2,288	0	-126,928
15-Apr-16	7,343,515.62	7,200,504.69	7,125,000.00	-36,636	-63,154	112,141	306,932	0	0	243,778
16-Apr-16	7,654,500.00	7,518,896.88	7,368,250.00	-1,533	-1,826	152,180	358,070	0	0	356,244
17-Apr-16	7,979,375.00	7,844,954.69	7,706,000.00	-3,833	-3,392	142,788	222,868	0	0	219,476
18-Apr-16	8,061,953.12	7,919,837.50	7,887,500.00	-14,333	-26,625	46,670	54,423	0	-3,123	24,674
19-Apr-16	8,018,257.81	7,884,485.94	7,801,500.00	-6,647	-17,556	89,633	168,392	0	0	150,837
20-Apr-16	8,065,078.12	7,928,340.62	7,950,500.00	-54,283	-150,126	32,123	69,025	0	0	-81,101
21-Apr-16	8,098,296.88	7,963,987.50	7,878,750.00	-17,012	-44,583	102,250	157,504	0	-1,822	111,099
22-Apr-16	8,005,820.31	7,868,903.12	7,869,000.00	-48,433	-94,736	48,336	80,160	0	0	-14,576
23-Apr-16	7,223,031.25	7,078,126.56	7,062,250.00	-79,800	-193,147	95,677	164,420	-49,190	0	-77,917
24-Apr-16	5,623,187.50	5,486,025.00	5,496,000.00	-28,989	-72,994	19,014	35,388	0	0	-37,607
25-Apr-16	6,566,921.88	6,409,076.56	6,432,500.00	-51,447	-146,269	28,023	87,401	0	0	-58,868
26-Apr-16	7,230,132.81	7,085,092.19	6,976,000.00	-6,125	-24,647	115,217	433,085	0	0	408,437
27-Apr-16	7,365,484.38	7,217,218.75	7,169,750.00	-22,166	-91,695	69,634	185,811	0	0	94,116
28-Apr-16	7,746,312.50	7,610,382.81	7,561,500.00	-15,920	-27,834	64,803	104,826	0	-6,642	70,350
29-Apr-16	7,891,398.44	7,749,770.31	7,733,250.00	-47,594	-103,688	64,114	121,665	0	0	17,978
30-Apr-16	6,790,062.50	6,628,964.06	6,666,500.00	-62,209	-77,985	24,673	37,211	-290	-987	-42,051
Total	218,743,617.19	214,374,195.31	212,989,000.00	-912,967	-2,226,000	2,285,394	5,075,276	-121,835	-18,782	2,708,659

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF DSM CHARGES of KWE500 CSPGCL (PROVISIONAL)

for the month of **April-2016** (for the period **01-Apr-2016** to **30-Apr-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Apr-16	10,435,234.3	10,306,503.12	10,320,000.00	-96,056	-165,895	82,559	248,566	-5,962	0	76,709
02-Apr-16	10,471,921.8	10,346,106.25	10,320,000.00	-52,761	-82,453	78,867	241,584	0	0	159,131
03-Apr-16	10,427,562.5	10,306,429.69	10,320,000.00	-62,125	-40,343	48,555	124,969	0	0	84,625
04-Apr-16	10,568,593.7	10,456,131.25	10,320,000.00	-18,755	-31,034	154,886	580,002	0	0	548,968
05-Apr-16	10,502,828.1	10,350,420.31	10,320,000.00	-48,359	-47,972	78,780	208,215	0	0	160,244
06-Apr-16	10,474,187.5	10,284,014.06	10,320,000.00	-83,898	-71,838	47,912	165,428	0	0	93,590
07-Apr-16	10,534,156.2	10,343,901.56	10,320,000.00	-38,911	-48,800	62,812	194,212	0	0	145,413
08-Apr-16	10,491,578.1	10,295,171.88	10,320,000.00	-56,755	-74,297	31,927	90,826	0	0	16,529
09-Apr-16	10,512,687.5	10,323,450.00	10,320,000.00	-49,050	-56,489	52,500	139,420	0	0	82,931
10-Apr-16	10,555,906.2	10,366,789.06	10,320,000.00	-28,452	-31,614	75,241	216,021	0	0	184,407
11-Apr-16	10,568,687.5	10,380,567.19	10,320,000.00	-26,595	-46,315	87,162	292,771	0	0	246,456
12-Apr-16	10,413,421.8	10,215,615.62	10,260,000.00	-77,789	-63,032	33,405	88,142	0	0	25,110
13-Apr-16	9,742,453.12	9,549,257.81	9,600,000.00	-73,791	-78,146	23,048	55,242	0	0	-22,904
14-Apr-16	9,783,171.88	9,593,135.94	9,580,000.00	-45,128	-66,011	58,264	201,586	0	0	135,574
15-Apr-16	9,618,421.88	9,423,634.38	9,422,500.00	-66,620	-107,488	67,755	214,659	0	0	107,171
16-Apr-16	9,565,625.00	9,379,882.81	9,360,000.00	-44,695	-38,266	64,578	224,354	0	0	186,088
17-Apr-16	9,111,359.38	8,920,539.06	8,960,000.00	-74,364	-42,262	34,903	71,520	0	0	29,258
18-Apr-16	9,094,625.00	8,905,682.81	8,970,000.00	-91,311	-66,598	26,994	67,005	0	0	406
19-Apr-16	9,101,046.88	8,909,117.19	8,990,000.00	-131,119	-297,571	50,236	136,846	-40,386	0	-201,112
20-Apr-16	9,204,421.88	9,006,439.06	8,940,000.00	-22,552	-23,499	88,991	283,921	0	0	260,421
21-Apr-16	9,197,812.50	8,999,545.31	9,020,000.00	-76,527	-37,225	56,072	152,814	0	0	115,589
22-Apr-16	9,369,546.88	9,170,753.12	9,170,000.00	-56,689	-39,335	57,442	130,260	0	0	90,926
23-Apr-16	9,349,265.62	9,147,567.19	9,170,000.00	-63,373	-68,577	40,941	129,517	0	0	60,940
24-Apr-16	9,428,375.00	9,229,392.19	9,170,000.00	-27,556	-30,981	86,948	280,140	0	0	249,159
25-Apr-16	9,444,687.50	9,289,087.50	9,170,000.00	-22,897	-46,122	141,984	529,898	0	0	483,776
26-Apr-16	9,473,093.75	9,228,414.06	9,170,000.00	-62,142	-149,094	120,556	564,570	0	0	415,475
27-Apr-16	9,647,734.38	9,279,651.56	9,270,000.00	-58,028	-92,905	67,680	287,142	0	0	194,237
28-Apr-16	9,547,968.75	9,178,193.75	9,183,750.00	-105,302	-103,599	99,745	305,820	0	0	202,221
29-Apr-16	9,774,406.25	9,403,242.19	9,492,500.00	-117,197	-115,003	27,939	73,796	0	0	-41,207
30-Apr-16	9,799,937.50	9,431,535.94	9,562,500.00	-154,223	-115,186	23,259	52,007	0	0	-63,179
Total	296,210,718.75	290,020,171.88	289,981,250.00	-1,933,020	-2,277,952	1,971,942	6,351,252	-46,348	0	4,026,952

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES of MTPP CSPGCL (PROVISIONAL)

for the month of **April-2016** (for the period **01-Apr-2016** to **30-Apr-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Apr-16	9,709,343.75	8,910,770.31	9,802,500.00	-891,730	-1,960,316	0	0	-194,655	0	-2,154,971
02-Apr-16	8,327,281.25	7,578,510.94	8,678,750.00	-1,100,239	-3,100,700	0	0	-1,042,067	0	-4,142,766
03-Apr-16	7,417,968.75	6,700,021.88	6,822,500.00	-126,011	-236,770	3,533	7,624	-21,388	0	-250,533
04-Apr-16	4,976,328.12	4,363,923.44	4,687,500.00	-237,956	-648,039	20,561	59,106	-489,460	0	-1,078,393
05-Apr-16	0.00	-390,628.12	0.00	0	0	0	0	0	0	0
06-Apr-16	0.00	-258,614.06	0.00	0	0	0	0	0	0	0
07-Apr-16	0.00	-185,257.81	0.00	0	0	0	0	0	0	0
08-Apr-16	0.00	-200,390.62	0.00	0	0	0	0	0	0	0
09-Apr-16	0.00	-307,210.94	0.00	0	0	0	0	0	0	0
10-Apr-16	0.00	-313,095.31	0.00	0	0	0	0	0	0	0
11-Apr-16	0.00	-311,889.06	0.00	0	0	0	0	0	0	0
12-Apr-16	2,140,859.38	1,773,189.06	2,575,000.00	-605,906	-876,717	8,950	15,995	-341,729	0	-1,202,451
13-Apr-16	6,586,796.88	6,292,418.75	6,850,000.00	-565,442	-1,076,770	7,861	13,276	-194,048	-1,947	-1,259,489
14-Apr-16	8,292,421.88	8,003,540.62	8,238,750.00	-238,098	-674,109	2,889	10,023	-15,536	0	-679,622
15-Apr-16	7,854,562.50	7,563,595.31	7,775,000.00	-242,856	-551,525	25,031	73,504	-86	0	-478,107
16-Apr-16	8,781,578.12	8,472,564.06	8,798,750.00	-327,486	-769,657	1,300	0	-3,002	0	-772,660
17-Apr-16	5,916,328.12	5,622,032.81	5,737,500.00	-148,548	-271,844	14,494	38,326	-6,689	0	-240,208
18-Apr-16	4,192,015.62	3,861,784.38	5,865,000.00	-1,967,347	-2,876,692	508	558	-2,094,129	0	-4,970,263
19-Apr-16	6,339,765.62	6,024,034.38	6,337,500.00	-337,988	-637,451	21,817	40,698	-199,693	0	-796,446
20-Apr-16	2,311,546.88	1,908,537.50	2,475,000.00	-277,289	-359,975	0	0	-224,928	0	-584,903
21-Apr-16	1,359,593.75	923,685.94	2,025,000.00	-948,039	-1,938,580	24,586	41,700	-1,495,178	0	-3,392,057
22-Apr-16	7,487,734.38	7,200,717.19	7,587,500.00	-400,562	-718,896	13,780	34,492	-167,819	0	-852,223
23-Apr-16	8,515,953.12	8,217,685.94	8,612,500.00	-397,100	-738,049	2,286	5,498	-99,279	0	-831,829
24-Apr-16	8,621,812.50	8,321,317.19	8,612,500.00	-291,383	-643,069	200	940	0	0	-642,130
25-Apr-16	8,647,531.25	8,385,432.81	8,612,500.00	-228,455	-658,048	1,388	7,923	0	0	-650,126
26-Apr-16	8,698,750.00	8,530,726.56	8,612,500.00	-84,859	-318,897	3,086	13,088	0	0	-305,809
27-Apr-16	6,218,500.00	5,962,882.81	6,675,000.00	-636,428	-1,432,548	1,839	5,647	-929,882	0	-2,356,783
28-Apr-16	7,637,843.75	7,301,600.00	7,737,500.00	-603,141	-1,067,617	57,259	97,887	-429,408	0	-1,399,138
29-Apr-16	9,337,593.75	9,041,632.81	9,312,500.00	-291,805	-453,220	20,277	56,188	0	0	-397,032
30-Apr-16	5,686,718.75	5,354,490.62	7,543,750.00	-2,148,567	-2,953,226	0	0	-2,225,765	0	-5,178,991
Total	155,058,828.12	144,348,009.38	159,975,000.00	-13,097,236	-24,962,716	231,644	522,471	-10,174,739	-1,947	-34,616,930

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 in respect of CSPGCL

for period from 01-Apr-16 to 30-Apr-16

	DSPM CSPGCL				HTPS CSPGCL				KTPS CSPGCL				KWE500 CSPGCL			MTPP CSPGCL			
	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	D	Total	A	C	D	Total
01-Apr-16	0	0	7	7	0	0	3	3	0	0	74	74	1	0	1	7	0	84	91
02-Apr-16	0	0	0	0	0	0	6	6	0	0	63	63	0	0	0	31	0	84	115
03-Apr-16	0	0	0	0	0	0	19	19	0	0	49	49	0	0	0	2	0	37	39
04-Apr-16	0	0	0	0	0	0	14	14	10	0	12	22	0	0	0	4	0	11	15
05-Apr-16	0	0	0	0	0	0	2	2	1	0	14	15	0	0	0	0	0	0	0
06-Apr-16	0	0	0	0	0	0	5	5	0	0	57	57	0	0	0	0	0	0	0
07-Apr-16	0	0	0	0	0	0	1	1	0	0	2	2	0	0	0	0	0	0	0
08-Apr-16	0	0	0	0	0	0	1	1	0	0	18	18	0	0	0	0	0	0	0
09-Apr-16	0	0	0	0	3	0	1	4	0	0	42	42	0	0	0	0	0	0	0
10-Apr-16	0	1	0	1	0	0	0	0	0	1	82	83	0	8	8	0	0	0	0
11-Apr-16	0	0	0	0	0	0	11	11	0	0	62	62	0	11	11	0	0	0	0
12-Apr-16	0	0	0	0	0	0	18	18	0	0	49	49	0	10	10	29	0	23	52
13-Apr-16	0	1	0	1	0	1	12	13	0	2	11	13	0	2	2	22	2	49	73
14-Apr-16	0	0	2	2	0	0	8	8	3	0	7	10	0	0	0	1	0	56	57
15-Apr-16	0	0	0	0	0	0	0	0	0	0	29	29	0	3	3	3	0	80	83
16-Apr-16	0	0	0	0	3	0	15	18	0	0	55	55	0	4	4	3	0	71	74
17-Apr-16	0	0	0	0	0	0	7	7	0	0	52	52	0	1	1	4	0	45	49
18-Apr-16	0	0	0	0	12	1	0	13	0	2	28	30	0	0	0	28	0	52	80
19-Apr-16	0	0	1	1	0	0	0	0	0	0	57	57	2	2	4	15	0	52	67
20-Apr-16	0	0	0	0	0	0	13	13	0	0	35	35	0	0	0	3	0	21	24
21-Apr-16	0	0	0	0	2	1	4	7	0	1	31	32	0	1	1	31	0	7	38
22-Apr-16	0	0	0	0	0	1	3	4	0	0	41	41	0	0	0	13	0	60	73
23-Apr-16	0	0	0	0	0	0	7	7	4	0	47	51	0	0	0	6	0	71	77
24-Apr-16	0	0	0	0	0	1	13	14	0	0	4	4	0	3	3	0	0	76	76
25-Apr-16	0	0	0	0	0	0	2	2	0	0	9	9	0	4	4	0	0	76	76
26-Apr-16	0	0	0	0	0	0	1	1	0	0	60	60	0	9	9	0	0	44	44
27-Apr-16	0	0	1	1	0	0	5	5	0	0	8	8	0	0	0	11	0	22	33
28-Apr-16	1	0	2	3	0	0	1	1	0	1	10	11	0	6	6	18	0	18	36
29-Apr-16	0	0	0	0	1	1	13	15	0	0	26	26	0	4	4	1	0	50	51
30-Apr-16	0	0	0	0	7	0	5	12	2	1	11	14	0	7	7	23	0	74	97
Total	1	2	13	16	28	6	190	224	20	8	1,04	1,073	3	75	78	255	2	1,16	1,420

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 and above Hz and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.

D= Sign(+ve or -ve) of deviation from schedule is not changed at least once, after every 12 time-blocks.