



SUMMARY OF STATEMENT OF DSM CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/1040

Date : 16-Aug-2016

To,

**(1)The Executive Director (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806**

Sub:- Provisional Statement of DSM Charges in respect of CSPGCL for the month of July-2016.

- Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.
 (2) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015
 (3) The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

In compliance of the above referred order of Hon'ble CSERC, the provisional statement of DSM Charges in respect of CSPGCL for the month of **July-2016** is herewith enclosed. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

In absence of any guidelines received from the Hon'ble CSERC, as requested by this office under reference (2) and as per the letter of the ED (Comml.) CSPDCL Raipur vide reference (3), the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2016

Summary of DSM Charges for period from **01-Jul-2016** to **31-Jul-2016**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	279,213,726.56	274,622,279.69	274,431,250.00	-1,302,779.69	-2,345,947	2,625,343	-620,657	-26,369	-367,630	0.07
2. HTPS CSPGCL	467,111,296.88	462,103,945.31	458,685,012.50	-924,738.12	-1,671,007	7,523,549	-201,722	-83,176	5,567,644	0.75
3. KTPS CSPGCL	176,412,898.44	171,571,389.06	170,438,000.00	-1,831,007.81	-2,975,160	4,518,333	-252,776	-131,573	1,158,825	0.66
4. KWE500 CSPGCL	250,256,296.88	242,265,067.19	244,931,250.00	-2,911,387.50	-3,114,542	3,263,473	-1,164,914	0	-1,015,983	-1.09
5. MTPP CSPGCL	3,590,937.50	-14,961,234.38	6,240,000.00	-3,310,098.44	-4,100,788	0	-2,755,486	0	-6,856,274	-339.76
TOTAL	1,176,585,156.25	1,135,601,446.88	1,154,725,512.50	-10,280,011.56	-14,207,444	17,930,698	-4,995,555	-241,117	-1,513,418	-1.66

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ www.sldccg.gov.in under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)
 SLDC, CSPTCL, Raipur**

Copy to:-

- The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. Fax : 07759-224455
-For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. Fax : 07759-231359 -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. Fax : 07759-221413 -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-Aug-2016 Due Date of Payment : 15-Sep-2016

3. Summary of DSM Charges for DSPM CSPGCL for the month of Jul-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JUL-16	279,213,726.56	274,622,279.69	274,431,250.00	-1,302,779.69	-2,345,947	1,526,164.06	2,625,343	-620,657	-26,369	-367,630
Total	279,213,726.56	274,622,279.69	274,431,250.00	-1,302,779.69	-2,345,947	1,526,164.00	2,625,343	-620,657	-26,369	-367,630

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL. **Late payment surcharge shall be applicable as per MYT Regulations 2012.**

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

(3) The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **37**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **20**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **307**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). ~~Number of blocks when overscheduling observed = Nil~~

(3). If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petitio No 32 of 2014(M).



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-Aug-2016 Due Date of Payment : 15-Sep-2016

3. Summary of DSM Charges for HTPS CSPGCL for the month of Jul-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JUL-16	467,111,296.88	462,103,945.31	458,685,012.50	-924,738.12	-1,671,007	4,343,420.31	7,523,549	-201,722	-83,176	5,567,644
Total	467,111,296.88	462,103,945.31	458,685,012.50	-924,738.12	-1,671,007	4,343,420.00	7,523,549	-201,722	-83,176	5,567,644

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **12**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **47**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **328**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-Aug-2016 Due Date of Payment : 15-Sep-2016

3. Summary of DSM Charges for KTPS CSPGCL for the month of Jul-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JUL-16	176,412,898.44	171,571,389.06	170,438,000.00	-1,831,007.81	-2,975,160	2,838,535.94	4,518,333	-252,776	-131,573	1,158,825
Total	176,412,898.44	171,571,389.06	170,438,000.00	-1,831,007.81	-2,975,160	2,838,536.00	4,518,333	-252,776	-131,573	1,158,825

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **116**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **51**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **870**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-Aug-2016 Due Date of Payment : 15-Sep-2016

3. Summary of DSM Charges for KWE500 CSPGCL for the month of Jul-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JUL-16	250,256,296.88	242,265,067.19	244,931,250.00	-2,911,387.50	-3,114,542	1,368,448.44	3,263,473	-1,164,914	0	-1,015,983
Total	250,256,296.88	242,265,067.19	244,931,250.00	-2,911,387.50	-3,114,542	1,368,448.00	3,263,473	-1,164,914	0	-1,015,983

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL. **Late payment surcharge shall be applicable as per MYT Regulations 2012.**

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

(3) The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **38**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **173**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). ~~Number of blocks when overscheduling observed = Nil~~

(3). If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petitio No 32 of 2014(M).



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 16-Aug-2016 Due Date of Payment : 15-Sep-2016

3. Summary of DSM Charges for MTPP CSPGCL for the month of Jul-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JUL-16	3,590,937.50	-14,961,234.38	6,240,000.00	-3,310,098.44	-4,100,788	0.00	0	-2,755,486	0	-6,856,274
Total	3,590,937.50	-14,961,234.38	6,240,000.00	-3,310,098.44	-4,100,788	0.00	0	-2,755,486	0	-6,856,274

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTPP_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTPP_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTPP_ST1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTPP_GT1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL. **Late payment surcharge shall be applicable as per MYT Regulations 2012.**

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

(3) The bill amount of DSM Charges is payable by you to CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.gov.in under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **93**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **84**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). ~~Number of blocks when overscheduling observed = Nil~~

(3). If the above bill is not paid, then CSPDCL may be take action as per CSERC's Order dtd. 09.10.2014 issued in Suo-Motu Petitio No 32 of 2014(M).



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES OF DSPM CSPGCL (PROVISIONAL)

for the month of **July-2016** (for the period **01-Jul-2016** to **31-Jul-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jul-16	11,152,101.5	11,022,601.56	11,040,000.00	-47,938	-76,674	30,540	56,570	0	0	-20,104
02-Jul-16	11,177,156.2	11,048,478.91	11,040,000.00	-27,105	-12,626	35,584	61,882	0	-3,707	45,548
03-Jul-16	10,034,343.7	9,874,404.69	10,030,000.00	-186,084	-508,944	30,489	39,983	-301,934	0	-770,895
04-Jul-16	5,556,054.69	5,330,220.31	5,280,000.00	-2,850	-4,617	53,070	105,356	0	0	100,740
05-Jul-16	4,729,390.62	4,500,518.75	4,668,750.00	-157,830	-435,611	23,752	52,583	-268,399	0	-651,427
06-Jul-16	5,595,843.75	5,408,653.91	5,400,000.00	-15,932	-20,355	24,586	31,807	0	0	11,453
07-Jul-16	5,603,929.69	5,414,512.50	5,400,000.00	-10,578	-26,678	25,091	84,332	0	0	57,654
08-Jul-16	5,609,257.81	5,426,702.34	5,400,000.00	-10,793	-19,580	37,495	75,367	0	0	55,786
09-Jul-16	5,601,750.00	5,426,671.09	5,400,000.00	-9,068	-11,713	35,739	54,394	0	0	42,681
10-Jul-16	5,556,835.94	5,378,949.22	5,280,000.00	-1,634	-1,038	100,584	104,082	0	-4,451	98,592
11-Jul-16	5,579,750.00	5,412,682.81	5,280,000.00	-2,718	-2,445	135,401	185,661	0	-4,145	179,070
12-Jul-16	5,578,875.00	5,407,735.16	5,280,000.00	-1,419	-2,201	129,154	191,343	0	-2,951	186,192
13-Jul-16	5,545,757.81	5,362,208.59	5,280,000.00	-1,636	-454	83,845	163,908	0	-629	162,826
14-Jul-16	8,262,617.19	8,079,260.94	8,315,000.00	-292,030	-525,064	56,291	139,962	-42,103	0	-427,206
15-Jul-16	11,158,820.3	11,043,407.03	11,010,000.00	-17,176	-34,888	50,583	106,492	0	-583	71,022
16-Jul-16	11,177,890.6	11,059,026.56	11,040,000.00	-14,537	-10,606	33,563	46,599	0	-239	35,754
17-Jul-16	11,143,453.1	11,028,553.12	11,040,000.00	-34,352	-18,919	22,905	22,315	0	-2,995	401
18-Jul-16	11,146,828.1	11,027,528.91	11,040,000.00	-38,095	-43,655	25,623	39,403	0	0	-4,252
19-Jul-16	11,175,890.6	11,049,631.25	11,040,000.00	-25,079	-48,769	34,710	67,250	0	0	18,481
20-Jul-16	11,107,500.0	10,984,303.12	11,040,000.00	-83,680	-129,668	27,984	58,715	-1,513	0	-72,466
21-Jul-16	11,178,953.1	11,061,998.44	11,040,000.00	-13,920	-17,779	35,918	58,813	0	0	41,033
22-Jul-16	11,149,953.1	11,035,837.50	11,040,000.00	-29,653	-52,903	25,491	47,461	0	0	-5,442
23-Jul-16	11,147,484.3	11,031,329.69	10,980,000.00	-16,870	-22,816	66,401	143,536	0	0	120,720
24-Jul-16	11,174,507.8	11,063,109.38	11,040,000.00	-14,850	-19,255	37,959	78,524	0	0	59,270
25-Jul-16	11,184,789.0	11,073,497.66	11,040,000.00	-17,205	-42,031	50,703	129,292	0	0	87,261
26-Jul-16	11,160,375.0	11,049,335.16	11,040,000.00	-17,097	-28,076	26,432	51,295	0	0	23,218
27-Jul-16	11,174,367.1	11,057,568.75	11,040,000.00	-26,296	-53,386	43,865	71,566	0	0	18,179
28-Jul-16	11,203,859.3	11,084,616.41	11,040,000.00	-5,503	-10,192	50,120	94,165	0	0	83,973
29-Jul-16	10,847,500.0	10,719,930.47	10,792,500.00	-97,966	-89,306	25,396	30,187	-3,432	0	-62,551
30-Jul-16	5,745,234.38	5,523,641.41	5,543,750.00	-63,732	-55,899	43,623	59,596	-3,276	0	421
31-Jul-16	10,752,656.2	10,635,364.06	10,531,250.00	-19,155	-19,800	123,269	172,906	0	-6,668	146,438
Total	279,213,726.56	274,622,279.69	274,431,250.00	-1,302,780	-2,345,947	1,526,164	2,625,343	-620,657	-26,369	-367,630

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES OF HTPS CSPGCL (PROVISIONAL)

for the month of **July-2016** (for the period **01-Jul-2016** to **31-Jul-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jul-16	12,763,875.0	12,586,971.88	12,618,300.00	-162,195	-332,740	130,617	237,790	-90,523	0	-185,473
02-Jul-16	12,991,476.5	12,790,993.75	12,736,410.00	-42,232	-24,936	96,816	181,811	0	0	156,875
03-Jul-16	13,202,500.0	13,051,734.38	12,931,200.00	-7,197	-5,451	127,731	149,798	0	-11,142	133,205
04-Jul-16	13,220,570.3	13,068,951.56	12,931,200.00	-9,161	-16,652	146,912	306,298	0	-4,258	285,387
05-Jul-16	13,242,859.3	13,108,489.06	12,931,200.00	-3,895	-8,209	181,184	408,016	0	-3,179	396,628
06-Jul-16	13,951,445.3	13,813,975.00	13,669,950.00	-1,717	-4,382	145,742	219,837	0	-431	215,024
07-Jul-16	15,603,304.6	15,445,654.69	15,313,112.50	-12,808	-45,628	145,350	412,877	0	0	367,249
08-Jul-16	12,788,046.8	12,564,884.38	12,542,306.25	-132,247	-332,430	154,825	336,647	-82,625	0	-78,408
09-Jul-16	14,998,523.4	14,808,928.12	14,767,875.00	-26,064	-30,852	67,117	70,508	0	-4,055	35,601
10-Jul-16	16,695,906.2	16,548,003.12	16,416,540.00	-12,460	-12,244	143,923	142,683	0	-2,943	127,496
11-Jul-16	16,196,890.6	16,053,204.69	15,928,920.00	-12,826	-13,212	137,111	192,458	0	-4,098	175,148
12-Jul-16	16,172,875.0	16,018,589.06	15,928,920.00	-10,983	-21,973	100,652	143,530	0	-1,444	120,113
13-Jul-16	16,188,437.5	16,035,751.56	15,928,920.00	-12,407	-27,912	119,238	207,823	0	-1,500	178,411
14-Jul-16	16,145,367.1	15,995,365.62	15,856,680.00	-13,882	-43,227	152,568	326,147	0	0	282,920
15-Jul-16	15,360,226.5	15,212,603.12	15,062,040.00	-10,137	-13,120	160,700	315,551	0	-2,952	299,479
16-Jul-16	15,343,242.1	15,195,232.81	15,062,040.00	-16,823	-16,833	150,016	212,341	0	-10,558	184,950
17-Jul-16	15,278,796.8	15,132,407.81	15,062,040.00	-18,096	-13,732	88,463	82,087	0	-13,753	54,602
18-Jul-16	15,242,976.5	15,094,850.00	15,062,040.00	-32,434	-25,475	65,244	94,274	0	-1,413	67,385
19-Jul-16	14,269,992.1	14,081,129.69	14,064,225.00	-95,212	-160,259	112,116	194,701	-27,580	-1,853	5,008
20-Jul-16	14,795,539.0	14,603,226.56	14,401,827.50	-7,596	-19,596	208,995	396,684	0	0	377,087
21-Jul-16	16,219,039.0	16,072,190.62	15,928,920.00	-12,683	-22,109	155,954	242,141	0	0	220,033
22-Jul-16	16,218,304.6	16,071,506.25	15,928,920.00	-17,597	-30,184	160,183	265,286	0	-6,760	228,342
23-Jul-16	16,206,648.4	16,066,984.38	15,902,782.50	-10,617	-23,106	174,819	350,349	0	0	327,243
24-Jul-16	16,145,609.3	16,004,087.50	15,928,920.00	-41,079	-53,979	116,246	210,735	0	0	156,755
25-Jul-16	15,913,906.2	15,768,140.62	15,628,522.50	-8,708	-24,562	148,327	356,454	0	0	331,892
26-Jul-16	12,989,937.5	12,756,215.62	12,617,262.50	-20,902	-55,907	159,855	309,972	0	-309	253,756
27-Jul-16	14,076,070.3	13,878,225.00	13,688,801.25	-4,167	-8,201	193,590	304,134	0	0	295,933
28-Jul-16	15,292,617.1	15,112,787.50	15,083,137.50	-132,085	-242,589	161,735	289,187	-995	-947	44,656
29-Jul-16	16,546,742.1	16,394,265.62	16,254,000.00	-13,409	-14,295	153,675	175,756	0	-5,254	156,208
30-Jul-16	16,551,156.2	16,406,856.25	16,254,000.00	-8,259	-11,613	161,116	235,131	0	-1,602	221,915
31-Jul-16	16,498,414.0	16,361,739.06	16,254,000.00	-14,859	-15,598	122,598	152,548	0	-4,725	132,225
Total	467,111,296.88	462,103,945.31	458,685,012.50	-924,738	-1,671,007	4,343,420	7,523,549	-201,722	-83,176	5,567,644

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES OF KTPS CSPGCL (PROVISIONAL)

for the month of **July-2016** (for the period **01-Jul-2016** to **31-Jul-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jul-16	6,895,726.56	6,727,817.19	6,563,250.00	-7,570	-13,399	133,085	208,472	0	0	195,074
02-Jul-16	7,487,250.00	7,343,146.88	7,300,750.00	-26,395	-23,401	68,792	95,787	0	-13,556	58,830
03-Jul-16	7,244,390.62	7,098,720.31	7,109,750.00	-49,408	-65,445	38,378	28,144	0	-7,554	-44,854
04-Jul-16	7,025,257.81	6,869,210.94	6,806,000.00	-92,030	-78,658	131,156	292,695	-17,608	-1,115	195,313
05-Jul-16	7,410,531.25	7,266,532.81	7,211,250.00	-27,975	-62,597	83,258	175,076	0	-1,093	111,386
06-Jul-16	6,606,335.94	6,466,992.19	6,419,750.00	-54,380	-63,876	101,622	191,144	0	-1,310	125,957
07-Jul-16	6,896,023.44	6,754,706.25	6,810,000.00	-126,245	-334,161	70,952	158,234	0	0	-175,928
08-Jul-16	5,893,734.38	5,730,520.31	5,692,500.00	-70,947	-162,829	108,834	165,094	0	0	2,265
09-Jul-16	5,618,656.25	5,462,293.75	5,335,500.00	-55,609	-48,370	181,455	227,702	0	-15,327	164,005
10-Jul-16	5,424,992.19	5,250,887.50	5,199,250.00	-39,198	-44,245	90,836	83,058	0	-3,702	35,111
11-Jul-16	5,047,359.38	4,868,239.06	4,811,000.00	-75,025	-135,873	130,172	165,633	-44,040	-2,879	-17,158
12-Jul-16	3,840,296.88	3,682,373.44	3,655,250.00	-21,581	-34,512	48,705	62,135	0	-854	26,769
13-Jul-16	4,322,257.81	4,138,123.44	4,240,000.00	-145,236	-344,576	31,284	53,186	-106,636	0	-398,025
14-Jul-16	4,256,406.25	4,076,209.38	3,999,000.00	-23,942	-49,802	99,526	207,404	-20	0	157,582
15-Jul-16	6,299,656.25	6,150,123.44	6,105,750.00	-39,106	-90,483	69,867	123,778	0	-2,011	31,284
16-Jul-16	6,500,601.56	6,348,428.12	6,204,000.00	-6,306	-8,095	150,734	164,708	0	-21,669	134,944
17-Jul-16	6,163,257.81	5,992,434.38	6,046,250.00	-116,461	-114,536	62,645	36,589	-5,136	-29,111	-112,194
18-Jul-16	3,328,976.56	3,166,568.75	3,447,000.00	-352,911	-458,420	59,339	92,550	-77,491	-5,910	-449,272
19-Jul-16	2,699,968.75	2,554,632.81	2,568,000.00	-56,797	-112,886	43,430	74,618	0	-1,037	-39,305
20-Jul-16	2,790,460.94	2,649,975.00	2,549,500.00	-54,464	-114,754	140,155	258,225	-423	0	143,048
21-Jul-16	3,122,398.44	2,986,585.94	2,871,250.00	-11,973	-17,647	124,533	192,425	0	0	174,779
22-Jul-16	3,687,078.12	3,532,392.19	3,450,500.00	-24,128	-39,754	105,780	172,168	-511	-3,123	128,779
23-Jul-16	5,492,007.81	5,346,260.94	5,188,250.00	-2,159	-4,851	160,170	321,606	0	0	316,755
24-Jul-16	5,626,625.00	5,440,187.50	5,380,000.00	-51,602	-48,064	110,493	204,027	-243	0	155,720
25-Jul-16	6,584,859.38	6,427,481.25	6,440,250.00	-61,561	-142,100	48,792	118,712	0	0	-23,389
26-Jul-16	6,640,312.50	6,487,659.38	6,469,750.00	-29,394	-61,533	47,303	87,884	0	0	26,350
27-Jul-16	6,684,421.88	6,534,357.81	6,480,750.00	-13,978	-33,531	67,586	102,040	0	0	68,509
28-Jul-16	6,840,429.69	6,681,990.62	6,677,750.00	-65,059	-89,484	69,300	132,014	-669	-1,491	40,370
29-Jul-16	6,424,593.75	6,267,239.06	6,262,250.00	-40,098	-46,145	45,088	51,225	0	-3,443	1,636
30-Jul-16	6,335,710.94	6,182,667.19	6,096,750.00	-44,944	-61,776	130,861	187,968	0	-4,870	121,322
31-Jul-16	7,222,320.31	7,086,631.25	7,046,750.00	-44,523	-69,356	84,405	84,036	0	-11,517	3,162
Total	176,412,898.44	171,571,389.06	170,438,000.00	-1,831,008	-2,975,160	2,838,536	4,518,333	-252,776	-131,573	1,158,825

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES OFKWE500 CSPGCL (PROVISIONAL)

for the month of **July-2016** (for the period **01-Jul-2016** to **31-Jul-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jul-16	8,998,468.75	8,648,260.94	8,718,750.00	-104,436	-83,203	33,947	84,874	0	0	1,671
02-Jul-16	9,520,609.38	9,159,421.88	9,331,250.00	-195,878	-51,925	24,050	57,481	0	0	5,556
03-Jul-16	9,793,531.25	9,431,143.75	9,600,000.00	-184,130	-117,127	15,273	30,338	0	0	-86,790
04-Jul-16	9,864,546.88	9,505,532.81	9,600,000.00	-105,848	-164,337	11,381	35,662	0	0	-128,675
05-Jul-16	9,938,531.25	9,575,196.88	9,600,000.00	-38,583	-67,703	13,780	36,756	0	0	-30,948
06-Jul-16	6,640,500.00	6,284,934.38	6,700,000.00	-314,394	-454,977	2,119	3,808	-339,261	0	-790,430
07-Jul-16	0.00	-309,565.62	0.00	0	0	0	0	0	0	0
08-Jul-16	0.00	-254,728.12	0.00	0	0	0	0	0	0	0
09-Jul-16	0.00	-269,106.25	0.00	0	0	0	0	0	0	0
10-Jul-16	3,544,843.75	3,176,728.12	3,486,250.00	-218,805	-144,451	20,667	22,658	-16,905	0	-138,698
11-Jul-16	8,097,796.88	7,773,310.94	7,800,000.00	-43,177	-42,011	16,488	25,593	0	0	-16,418
12-Jul-16	8,398,187.50	8,072,629.69	8,081,250.00	-46,044	-51,462	37,423	54,688	0	0	3,226
13-Jul-16	8,707,796.88	8,381,393.75	8,400,000.00	-32,859	-59,109	14,253	30,478	0	0	-28,631
14-Jul-16	8,869,750.00	8,672,010.94	8,570,000.00	-16,597	-25,063	118,608	325,852	0	0	300,790
15-Jul-16	6,623,437.50	6,322,051.56	6,800,000.00	-494,195	-1,162,096	91,916	211,512	-806,898	0	-1,757,483
16-Jul-16	9,246,296.88	9,050,160.94	9,120,000.00	-101,102	-43,179	31,262	70,857	0	0	27,678
17-Jul-16	9,160,093.75	8,963,629.69	9,120,000.00	-171,311	-44,961	14,941	29,849	0	0	-15,111
18-Jul-16	9,248,531.25	9,052,521.88	9,120,000.00	-108,875	-32,570	41,397	99,685	0	0	67,115
19-Jul-16	9,473,421.88	9,277,203.12	9,240,000.00	-29,089	-19,361	66,292	157,097	0	0	137,736
20-Jul-16	9,608,625.00	9,413,348.44	9,365,000.00	-32,820	-32,241	81,169	194,567	0	0	162,326
21-Jul-16	9,272,750.00	9,079,056.25	9,120,000.00	-76,748	-75,910	35,805	75,431	0	0	-479
22-Jul-16	9,654,546.88	9,464,276.56	9,438,750.00	-51,786	-35,987	77,312	176,988	0	0	141,000
23-Jul-16	10,234,390.6	10,041,134.38	10,007,500.00	-37,403	-45,825	71,038	191,965	0	0	146,139
24-Jul-16	9,945,500.00	9,713,453.12	9,775,000.00	-126,045	-154,674	64,498	160,357	-1,850	0	3,833
25-Jul-16	9,422,171.88	9,228,925.00	9,120,000.00	-9,458	-13,081	118,383	367,774	0	0	354,693
26-Jul-16	9,368,546.88	9,173,290.62	9,120,000.00	-39,338	-20,911	92,628	241,648	0	0	220,737
27-Jul-16	9,306,421.88	9,105,271.88	9,120,000.00	-61,686	-45,644	46,958	101,931	0	0	56,287
28-Jul-16	9,365,984.38	9,170,509.38	9,120,000.00	-27,505	-13,188	78,014	176,149	0	0	162,961
29-Jul-16	9,239,359.38	9,039,618.75	9,120,000.00	-107,236	-53,684	26,855	54,496	0	0	812
30-Jul-16	9,678,703.12	9,486,160.94	9,502,500.00	-62,719	-30,159	46,380	101,438	0	0	71,279
31-Jul-16	9,032,953.12	8,837,290.62	8,835,000.00	-73,322	-29,700	75,612	143,541	0	0	113,841
Total	250,256,296.88	242,265,067.19	244,931,250.00	-2,911,388	-3,114,542	1,368,448	3,263,473	-1,164,914	0	-1,015,983

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF DSM CHARGES OF MTPP CSPGCL (PROVISIONAL)

for the month of **July-2016** (for the period **01-Jul-2016** to **31-Jul-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jul-16	0.00	-285,606.25	0.00	0	0	0	0	0	0	0
02-Jul-16	0.00	-199,018.75	0.00	0	0	0	0	0	0	0
03-Jul-16	0.00	-126,918.75	0.00	0	0	0	0	0	0	0
04-Jul-16	0.00	-149,614.06	0.00	0	0	0	0	0	0	0
05-Jul-16	0.00	-361,850.00	0.00	0	0	0	0	0	0	0
06-Jul-16	0.00	-497,281.25	0.00	0	0	0	0	0	0	0
07-Jul-16	0.00	-514,006.25	0.00	0	0	0	0	0	0	0
08-Jul-16	0.00	-553,265.62	0.00	0	0	0	0	0	0	0
09-Jul-16	0.00	-593,468.75	0.00	0	0	0	0	0	0	0
10-Jul-16	0.00	-684,710.94	0.00	0	0	0	0	0	0	0
11-Jul-16	0.00	-796,350.00	0.00	0	0	0	0	0	0	0
12-Jul-16	0.00	-661,364.06	0.00	0	0	0	0	0	0	0
13-Jul-16	0.00	-677,023.44	0.00	0	0	0	0	0	0	0
14-Jul-16	0.00	-727,792.19	0.00	0	0	0	0	0	0	0
15-Jul-16	0.00	-751,375.00	0.00	0	0	0	0	0	0	0
16-Jul-16	0.00	-683,156.25	0.00	0	0	0	0	0	0	0
17-Jul-16	0.00	-679,154.69	0.00	0	0	0	0	0	0	0
18-Jul-16	0.00	-653,245.31	0.00	0	0	0	0	0	0	0
19-Jul-16	0.00	-651,590.62	0.00	0	0	0	0	0	0	0
20-Jul-16	0.00	-676,557.81	0.00	0	0	0	0	0	0	0
21-Jul-16	0.00	-718,914.06	0.00	0	0	0	0	0	0	0
22-Jul-16	0.00	-684,215.62	0.00	0	0	0	0	0	0	0
23-Jul-16	0.00	-667,134.38	0.00	0	0	0	0	0	0	0
24-Jul-16	0.00	-732,559.38	0.00	0	0	0	0	0	0	0
25-Jul-16	0.00	-726,092.19	0.00	0	0	0	0	0	0	0
26-Jul-16	0.00	-716,920.31	0.00	0	0	0	0	0	0	0
27-Jul-16	0.00	-713,468.75	0.00	0	0	0	0	0	0	0
28-Jul-16	0.00	-680,135.94	0.00	0	0	0	0	0	0	0
29-Jul-16	0.00	-663,365.62	0.00	0	0	0	0	0	0	0
30-Jul-16	0.00	-664,979.69	0.00	0	0	0	0	0	0	0
31-Jul-16	3,590,937.50	2,929,901.56	6,240,000.00	-3,310,098	-4,100,788	0	0	-2,755,486	0	-6,856,274
Total	3,590,937.50	-14,961,234.38	6,240,000.00	-3,310,098	-4,100,788	0	0	-2,755,486	0	-6,856,274

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 in respect of CSPGCL

for period from 01-Jul-16 to 31-Jul-16

	DSPM CSPGCL				HTPS CSPGCL				KTPS CSPGCL				KWE500 CSPGCL			MTPP CSPGCL		
	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	D	Total	A	D	Total
01-Jul-16	0	0	0	0	6	0	4	10	3	0	23	26	0	5	5	0	0	0
02-Jul-16	0	4	0	4	0	0	15	15	0	11	5	16	0	3	3	0	0	0
03-Jul-16	3	0	1	4	0	5	18	23	0	3	0	3	0	5	5	0	0	0
04-Jul-16	0	0	18	18	0	1	9	10	6	1	41	48	0	32	32	0	0	0
05-Jul-16	7	0	7	14	0	1	44	45	0	1	15	16	0	7	7	0	0	0
06-Jul-16	0	0	0	0	0	1	58	59	0	1	36	37	3	15	18	0	0	0
07-Jul-16	0	0	0	0	0	0	5	5	0	0	25	25	0	0	0	0	0	0
08-Jul-16	0	0	14	14	3	0	0	3	2	0	11	13	0	0	0	0	0	0
09-Jul-16	0	0	0	0	0	2	4	6	3	3	44	50	0	0	0	0	0	0
10-Jul-16	0	2	39	41	0	2	5	7	0	1	33	34	17	6	23	0	0	0
11-Jul-16	0	2	80	82	0	2	1	3	5	2	27	34	0	0	0	0	0	0
12-Jul-16	0	1	80	81	0	1	5	6	0	1	45	46	0	0	0	0	0	0
13-Jul-16	0	1	35	36	0	1	3	4	6	0	29	35	0	0	0	0	0	0
14-Jul-16	17	0	8	25	0	0	19	19	3	0	53	56	0	5	5	0	0	0
15-Jul-16	0	1	0	1	0	1	22	23	2	1	29	32	16	0	16	0	0	0
16-Jul-16	0	1	0	1	0	5	1	6	0	5	42	47	0	14	14	0	0	0
17-Jul-16	0	5	7	12	0	10	0	10	4	9	5	18	0	16	16	0	0	0
18-Jul-16	0	0	0	0	0	3	0	3	42	1	14	57	0	0	0	0	0	0
19-Jul-16	0	0	0	0	2	1	2	5	0	1	22	23	0	0	0	0	0	0
20-Jul-16	2	0	8	10	0	0	26	26	21	0	58	79	0	0	0	0	0	0
21-Jul-16	0	0	0	0	0	0	7	7	6	0	42	48	0	0	0	0	0	0
22-Jul-16	0	0	0	0	0	2	3	5	3	2	53	58	0	17	17	0	0	0
23-Jul-16	1	0	0	1	0	0	12	12	0	0	34	34	0	0	0	0	0	0
24-Jul-16	0	0	0	0	0	0	3	3	7	0	31	38	3	8	11	0	0	0
25-Jul-16	0	0	0	0	0	0	1	1	0	0	27	27	0	12	12	0	0	0
26-Jul-16	0	0	0	0	0	1	12	13	0	0	4	4	0	10	10	0	0	0
27-Jul-16	0	0	1	1	0	0	25	25	0	0	32	32	0	0	0	0	0	0
28-Jul-16	0	0	3	3	1	1	9	11	3	1	9	13	0	1	1	0	0	0
29-Jul-16	4	0	0	4	0	3	1	4	0	3	15	18	0	4	4	0	0	0
30-Jul-16	3	0	0	3	0	1	3	4	0	1	33	34	0	1	1	0	0	0
31-Jul-16	0	3	6	9	0	3	11	14	0	3	33	36	0	12	12	93	84	177
Total	37	20	307	364	12	47	328	387	116	51	870	1,037	39	173	212	93	84	177

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 and above Hz and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.

D= Sign(+ve or -ve) of deviation from schedule is not changed at least once, after every 12 time-blocks.