



SUMMARY OF STATEMENT OF DSM CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/1698

Date : 21-Nov-2016

To,

**(1)The Executive Director (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806**

Sub:- Provisional Statement of DSM Charges in respect of CSPGCL for the month of October-2016.

- Ref:- (1) Hon'ble CSERC's order under Suo-Motu petition no 36 of 2014(M), dtd.29/09/2014.
 (2) T.O. letter no. 03-02/SLDC/DSM/2/1313/Raipur, dtd. 09/10/2015
 (3) The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

In compliance of the above referred order of Hon'ble CSERC, the provisional statement of DSM Charges in respect of CSPGCL for the month of **October-2016** is herewith enclosed. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

In absence of any guidelines received from the Hon'ble CSERC, as requested by this office under reference (2) and as per the letter of the ED (Comml.) CSPDCL Raipur vide reference (3), the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2016

Summary of DSM Charges for period from **01-Oct-2016** to **31-Oct-2016**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	338,303,929.69	334,450,649.22	332,212,500.00	-505,369.53	-902,654	5,297,367	0	-25,829	4,368,883	0.67
2. HTPS CSPGCL	433,461,062.50	427,913,512.50	425,061,178.75	-1,265,762.19	-2,408,509	8,354,848	-192,186	-37,883	5,716,269	0.67
3. KTPS CSPGCL	198,295,664.06	194,466,292.19	193,157,000.00	-1,190,728.12	-2,270,404	4,784,984	-25,405	-35,859	2,453,317	0.68
4. KWE500 CSPGCL	295,805,031.25	289,998,404.69	289,740,000.00	-1,946,846.88	-2,593,627	5,477,467	-767,472	-1,966	2,114,401	0.09
5. MTTPS CSPGCL	292,751,760.05	276,606,877.23	275,246,000.00	-864,169.78	-1,560,912	6,349,307	-349,149	-47,982	4,391,263	0.49
TOTAL	1,558,617,447.55	1,523,435,735.83	1,515,416,678.75	-5,772,876.50	-9,736,107	30,263,972	-1,334,213	-149,520	19,044,133	0.53

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise DSM Charges statement shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)
 SLDC, CSPTCL, Raipur**

Copy to:-

- The Executive Director (Commercial), CSPDCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. Fax : 07759-224455
-For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. Fax : 07759-231359 -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. Fax : 07759-221413 -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 21-Nov-2016 Due Date of Payment : 21-Dec-2016

3. Summary of DSM Charges for DSPM CSPGCL for the month of October-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-16	338,303,929.69	334,450,649.22	332,212,500.00	-505,369.53	-902,654	2,620,941.41	5,297,367	0	-25,829	4,368,883
Total	338,303,929.69	334,450,649.22	332,212,500.00	-505,369.53	-902,654	2,620,941.00	5,297,367	0	-25,829	4,368,883

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **31**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **7**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **64**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 21-Nov-2016 Due Date of Payment : 21-Dec-2016

3. Summary of DSM Charges for HTPS CSPGCL for the month of October-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-16	433,461,062.50	427,913,512.50	425,061,178.75	-1,265,762.19	-2,408,509	4,110,571.31	8,354,848	-192,186	-37,883	5,716,269
Total	433,461,062.50	427,913,512.50	425,061,178.75	-1,265,762.19	-2,408,509	4,110,571.00	8,354,848	-192,186	-37,883	5,716,269

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **14**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **15**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **338**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 21-Nov-2016 Due Date of Payment : 21-Dec-2016

3. Summary of DSM Charges for KTPS CSPGCL for the month of October-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-16	198,295,664.06	194,466,292.19	193,157,000.00	-1,190,728.12	-2,270,404	2,498,632.81	4,784,984	-25,405	-35,859	2,453,317
Total	198,295,664.06	194,466,292.19	193,157,000.00	-1,190,728.12	-2,270,404	2,498,633.00	4,784,984	-25,405	-35,859	2,453,317

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **7**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **18**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **791**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 21-Nov-2016 Due Date of Payment : 21-Dec-2016

3. Summary of DSM Charges for KWE500 CSPGCL for the month of October-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-16	295,805,031.25	289,998,404.69	289,740,000.00	-1,946,846.88	-2,593,627	2,191,690.62	5,477,467	-767,472	-1,966	2,114,401
Total	295,805,031.25	289,998,404.69	289,740,000.00	-1,946,846.88	-2,593,627	2,191,691.00	5,477,467	-767,472	-1,966	2,114,401

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

Late payment surcharge shall be applicable as per MYT Regulations 2012

(2) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.

(3) The bill amount of DSM Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.

(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

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6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **20**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **2**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **158**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF DSM CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2016

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of DSM Charges Statement : 21-Nov-2016 Due Date of Payment : 21-Dec-2016

3. Summary of DSM Charges for MTTPS CSPGCL for the month of October-2016

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-16	292,751,760.05	276,606,877.23	275,246,000.00	-864,169.78	-1,560,912	3,254,858.25	6,349,307	-349,149	-47,982	4,391,263
Total	292,751,760.05	276,606,877.23	275,246,000.00	-864,169.78	-1,560,912	3,254,858.00	6,349,307	-349,149	-47,982	4,391,263

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) As per Clause no 22 of Hon'ble CSERC's Order dtd. 29.09.2014 passed under Suo-Motu petition no. 36 of 2014 (M), any amount payable/receivable on account of deviations from schedule by CSPGCL thermal power stations shall be adjusted in the monthly power purchase bill of power purchased by CSPDCL from CSPGCL.

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(4) As per Clause no 17 of CSERC's Order dtd. 09.10.2014 passed under Suo-Motu petition no. 32 of 2014 (M), all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL w.e.f. 1st Nov. 2014. The details of the New account as maintained by CSPDCL are as under:

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941

(5) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(6) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **44**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **20**
- (IV).Number of time blocks where sign of deviation from schedule not changed after every 12 time-blocks = **384**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE LOAD DESPATCH CENTRE
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DAYWISE STATEMENT OF DSM CHARGES OF DSPM CSPGCL (PROVISIONAL)

for the month of **October-2016** (for the period **01-Oct-2016** to **31-Oct-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-16	11,186,984.3	11,057,233.59	11,040,000.00	-15,659	-29,513	32,893	71,008	0	0	41,495
02-Oct-16	11,188,968.7	11,062,799.22	11,040,000.00	-19,217	-13,894	42,016	84,054	0	-823	69,337
03-Oct-16	11,161,234.3	11,037,254.69	11,040,000.00	-48,034	-83,919	45,289	86,690	0	-1,546	1,224
04-Oct-16	11,097,835.9	10,969,946.88	10,965,000.00	-54,987	-110,487	59,934	84,484	0	0	-26,004
05-Oct-16	11,092,585.9	10,968,765.62	10,932,500.00	-14,390	-18,737	50,655	79,390	0	-86	60,566
06-Oct-16	11,042,578.1	10,914,450.78	10,845,000.00	-17,234	-30,002	76,164	167,522	0	0	137,520
07-Oct-16	11,212,179.6	11,081,218.75	11,040,000.00	-12,294	-23,380	53,512	122,933	0	0	99,553
08-Oct-16	11,203,179.6	11,078,031.25	11,040,000.00	-11,677	-15,841	49,708	77,953	0	0	62,112
09-Oct-16	11,195,390.6	11,066,810.94	11,040,000.00	-15,093	-16,170	41,904	63,603	0	0	47,433
10-Oct-16	11,185,492.1	11,056,439.84	11,040,000.00	-19,207	-12,613	35,647	51,883	0	0	39,270
11-Oct-16	11,220,429.6	11,090,813.28	11,040,000.00	-9,557	-8,135	60,370	76,897	0	0	68,761
12-Oct-16	11,215,375.0	11,087,694.53	11,040,000.00	-8,360	-16,023	56,055	110,280	0	0	94,257
13-Oct-16	11,246,218.7	11,124,275.78	11,040,000.00	-4,021	-6,410	88,297	189,805	0	0	183,395
14-Oct-16	11,235,765.6	11,114,337.50	11,040,000.00	-10,288	-20,729	84,625	182,459	0	0	161,730
15-Oct-16	11,241,781.2	11,124,839.06	11,040,000.00	-5,837	-10,974	90,676	173,238	0	0	162,263
16-Oct-16	11,226,898.4	11,104,196.09	11,040,000.00	-10,191	-18,469	74,388	131,877	0	0	113,408
17-Oct-16	11,228,187.5	11,106,461.72	11,040,000.00	-10,086	-19,828	76,548	169,826	0	0	149,998
18-Oct-16	10,947,898.4	10,823,359.38	10,740,000.00	-14,802	-28,003	89,016	203,182	0	0	175,179
19-Oct-16	11,234,820.3	11,111,392.97	11,040,000.00	-6,531	-16,431	77,924	179,118	0	0	162,687
20-Oct-16	11,147,281.2	11,026,285.94	10,915,000.00	-5,420	-16,629	111,009	321,585	0	0	304,956
21-Oct-16	11,004,539.0	10,880,953.91	10,727,500.00	-8,573	-17,465	148,994	402,938	0	0	385,472
22-Oct-16	10,433,601.5	10,311,014.84	10,190,000.00	-18,289	-45,933	135,614	308,972	0	0	263,039
23-Oct-16	10,385,187.5	10,265,169.53	10,165,000.00	-16,277	-34,770	111,546	194,668	0	-840	159,059
24-Oct-16	10,503,375.0	10,376,671.09	10,290,000.00	-19,045	-40,600	102,223	160,935	0	0	120,335
25-Oct-16	10,312,234.3	10,190,600.00	10,040,000.00	-7,893	-15,147	143,641	316,422	0	0	301,275
26-Oct-16	10,427,500.0	10,304,066.41	10,190,000.00	-12,455	-33,144	115,080	291,513	0	0	258,369
27-Oct-16	10,281,382.8	10,161,402.34	10,065,000.00	-27,178	-65,385	123,168	272,897	0	-239	207,273
28-Oct-16	10,297,101.5	10,176,670.31	10,040,000.00	-9,284	-26,257	134,457	316,867	0	0	290,610
29-Oct-16	10,233,687.5	10,112,193.75	9,990,000.00	-18,320	-36,018	125,332	168,172	0	0	132,154
30-Oct-16	9,709,148.44	9,588,682.81	9,477,500.00	-30,762	-42,223	123,232	135,505	0	-22,294	70,987
31-Oct-16	11,205,085.9	11,076,616.41	11,040,000.00	-24,409	-29,524	61,025	100,693	0	0	71,169
Total	338,303,929.69	334,450,649.22	332,212,500.00	-505,370	-902,654	2,620,941	5,297,367	0	-25,829	4,368,883

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF DSM CHARGES OF HTPS CSPGCL (PROVISIONAL)

for the month of **October-2016** (for the period **01-Oct-2016** to **31-Oct-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-16	11,696,312.5	11,479,907.81	11,521,662.50	-133,972	-299,682	92,217	194,632	-66,584	-1,841	-173,475
02-Oct-16	13,913,359.3	13,766,343.75	13,724,825.00	-59,544	-131,129	101,062	156,888	0	-7,426	18,333
03-Oct-16	11,163,351.5	10,927,073.44	10,935,037.50	-83,762	-163,324	75,798	136,435	-41,121	0	-68,010
04-Oct-16	12,123,343.7	11,916,264.06	11,880,441.25	-28,290	-44,186	64,113	97,357	0	0	53,171
05-Oct-16	14,187,148.4	13,844,464.06	13,689,025.00	-28,033	-49,647	175,947	287,028	0	-2,403	234,978
06-Oct-16	14,375,101.5	14,139,367.19	13,962,000.00	-9,570	-13,766	186,938	377,380	0	-5,081	358,533
07-Oct-16	14,494,742.1	14,342,918.75	14,256,000.00	-12,722	-26,274	99,641	221,003	0	0	194,729
08-Oct-16	14,424,382.8	14,269,178.12	14,193,000.00	-34,352	-44,621	110,530	167,796	0	0	123,175
09-Oct-16	14,217,632.8	14,066,076.56	14,008,500.00	-31,547	-46,912	89,123	108,731	0	-5,237	56,582
10-Oct-16	12,054,226.5	11,846,492.19	11,943,493.75	-160,036	-186,673	63,034	88,457	-49,750	-4,889	-152,855
11-Oct-16	13,837,148.4	13,678,503.12	13,614,137.50	-34,123	-44,389	98,489	109,803	0	0	65,413
12-Oct-16	14,106,859.3	13,955,075.00	13,824,000.00	-13,753	-31,044	144,828	276,090	0	0	245,046
13-Oct-16	11,603,890.6	11,377,262.50	11,335,912.50	-74,375	-148,382	115,725	239,302	-17,277	0	73,643
14-Oct-16	14,093,312.5	13,944,010.94	13,824,000.00	-15,086	-31,545	135,097	290,179	0	0	258,634
15-Oct-16	14,427,960.9	14,277,678.12	14,175,000.00	-10,030	-19,132	112,708	208,718	0	0	189,586
16-Oct-16	14,681,539.0	14,531,156.25	14,472,000.00	-28,709	-34,744	87,866	159,958	0	0	125,215
17-Oct-16	14,694,109.3	14,549,826.56	14,472,000.00	-15,148	-38,584	92,975	176,486	0	0	137,902
18-Oct-16	12,168,117.1	11,947,618.75	11,932,875.00	-77,684	-173,537	92,428	195,231	-7,797	0	13,898
19-Oct-16	13,985,062.5	13,834,973.44	13,866,906.25	-73,603	-159,670	41,670	92,932	0	0	-66,738
20-Oct-16	13,947,726.5	13,801,067.19	13,630,850.00	-9,908	-27,416	180,125	518,747	0	0	491,331
21-Oct-16	14,780,570.3	14,636,015.62	14,385,500.00	-19,772	-40,072	270,288	668,611	0	0	628,538
22-Oct-16	12,997,570.3	12,772,257.81	12,657,587.50	-83,458	-200,876	198,128	474,424	-9,658	0	263,890
23-Oct-16	15,423,187.5	15,277,984.38	15,155,600.00	-33,359	-55,289	155,744	268,419	0	-4,152	208,977
24-Oct-16	15,362,148.4	15,214,984.38	15,035,600.00	-11,844	-16,088	191,228	331,223	0	-3,618	311,517
25-Oct-16	15,306,585.9	15,158,146.88	15,000,600.00	-18,164	-36,326	175,711	430,495	0	0	394,169
26-Oct-16	12,839,304.6	12,643,028.12	12,532,856.25	-27,267	-76,091	137,439	371,728	0	0	295,637
27-Oct-16	15,159,335.9	14,935,473.44	14,727,875.00	-37,044	-72,401	244,642	531,859	0	-3,235	456,223
28-Oct-16	15,346,695.3	15,198,543.75	15,029,781.25	-21,364	-52,114	190,127	498,198	0	0	446,084
29-Oct-16	15,295,117.1	15,136,925.00	14,993,937.50	-13,380	-25,058	156,367	301,844	0	0	276,786
30-Oct-16	14,987,117.1	14,831,464.06	14,738,500.00	-38,330	-64,275	131,294	214,978	0	0	150,704
31-Oct-16	15,768,101.5	15,613,431.25	15,541,675.00	-27,533	-55,264	99,289	159,917	0	0	104,653
Total	433,461,062.50	427,913,512.50	425,061,178.75	-1,265,762	-2,408,509	4,110,571	8,354,848	-192,186	-37,883	5,716,269

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF DSM CHARGES OF KTPS CSPGCL (PROVISIONAL)

for the month of **October-2016** (for the period **01-Oct-2016** to **31-Oct-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-16	5,148,203.12	5,002,442.19	4,937,750.00	-43,814	-124,949	108,506	218,857	0	-1,766	92,142
02-Oct-16	5,156,046.88	5,032,625.00	4,938,000.00	-1,602	-3,120	96,227	147,084	0	-10,277	133,687
03-Oct-16	5,603,539.06	5,484,429.69	5,442,750.00	-28,931	-28,298	70,611	153,141	0	-1,268	123,575
04-Oct-16	5,967,828.12	5,840,965.62	5,811,250.00	-37,717	-50,590	67,433	114,257	0	0	63,667
05-Oct-16	6,289,382.81	6,164,153.12	6,096,750.00	-7,412	-11,502	74,816	122,086	0	-2,531	108,053
06-Oct-16	6,448,250.00	6,306,568.75	6,295,500.00	-52,047	-91,356	63,116	130,151	0	-2,055	36,739
07-Oct-16	7,110,242.19	6,995,887.50	6,978,750.00	-63,752	-128,899	80,452	186,671	0	0	57,773
08-Oct-16	6,517,664.06	6,396,585.94	6,352,500.00	-20,002	-30,564	64,088	88,206	0	-2,094	55,547
09-Oct-16	6,027,460.94	5,913,790.62	5,825,750.00	-10,558	-13,617	98,598	134,236	0	-134	120,485
10-Oct-16	5,999,015.62	5,881,092.19	5,765,750.00	-8,419	-6,012	123,761	170,367	0	-2,261	162,094
11-Oct-16	6,008,039.06	5,888,545.31	5,785,500.00	-3,970	-6,380	107,016	113,564	0	0	107,184
12-Oct-16	6,301,453.12	6,184,440.62	6,114,250.00	-13,695	-22,067	83,886	168,931	0	0	146,864
13-Oct-16	6,598,500.00	6,481,540.62	6,465,000.00	-50,191	-93,561	66,731	146,632	-23	0	53,047
14-Oct-16	6,176,382.81	6,049,553.12	6,027,500.00	-60,552	-130,163	82,605	180,424	0	0	50,261
15-Oct-16	5,417,742.19	5,285,462.50	5,368,250.00	-114,683	-177,723	31,895	57,622	-23,729	0	-143,830
16-Oct-16	4,251,101.56	4,110,537.50	4,232,000.00	-143,317	-242,988	21,855	40,775	0	0	-202,213
17-Oct-16	5,081,570.31	4,947,318.75	4,864,250.00	-10,558	-20,997	93,627	192,838	0	0	171,842
18-Oct-16	7,134,757.81	7,022,571.88	6,948,500.00	-24,720	-38,251	98,792	211,418	-1,652	0	171,515
19-Oct-16	7,403,101.56	7,287,557.81	7,248,000.00	-36,092	-80,358	75,650	170,396	0	0	90,038
20-Oct-16	7,437,343.75	7,326,192.19	7,208,000.00	-5,908	-16,406	124,100	353,268	0	0	336,861
21-Oct-16	7,280,781.25	7,167,821.88	7,127,000.00	-24,464	-61,799	65,286	148,383	0	0	86,584
22-Oct-16	7,389,054.69	7,276,465.62	7,123,000.00	-1,220	-3,564	154,686	321,075	0	0	317,512
23-Oct-16	7,211,320.31	7,099,550.00	6,990,500.00	-1,847	-2,809	110,897	164,977	0	-4,289	157,880
24-Oct-16	6,497,070.31	6,392,190.62	6,265,000.00	-3,227	-4,162	130,417	178,913	0	-3,262	171,489
25-Oct-16	6,804,421.88	6,689,993.75	6,582,750.00	-19,258	-41,748	125,552	297,320	0	0	255,572
26-Oct-16	7,151,093.75	7,038,528.12	6,921,250.00	-6,248	-20,597	123,527	332,523	0	0	311,926
27-Oct-16	7,181,898.44	7,058,587.50	7,044,875.00	-41,761	-99,205	55,473	92,991	0	0	-6,214
28-Oct-16	7,160,867.19	7,029,017.19	7,142,375.00	-115,103	-296,577	1,745	3,675	0	0	-292,902
29-Oct-16	6,386,546.88	6,233,156.25	6,330,875.00	-126,056	-250,163	28,338	37,999	0	0	-212,164
30-Oct-16	6,367,679.69	6,230,060.94	6,251,375.00	-50,042	-88,280	28,728	40,125	0	-5,921	-54,076
31-Oct-16	6,787,304.69	6,648,659.38	6,672,000.00	-63,562	-83,701	40,222	66,081	0	0	-17,620
Total	198,295,664.06	194,466,292.19	193,157,000.00	-1,190,728	-2,270,404	2,498,633	4,784,984	-25,405	-35,859	2,453,317

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF DSM CHARGES OF KWE500 CSPGCL (PROVISIONAL)

for the month of **October-2016** (for the period **01-Oct-2016** to **31-Oct-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-16	9,654,171.88	9,476,582.81	9,450,000.00	-29,295	-34,864	55,878	153,748	0	-150	118,733
02-Oct-16	9,431,140.62	9,248,829.69	9,360,000.00	-148,116	-74,327	36,945	92,235	0	0	17,908
03-Oct-16	9,607,031.25	9,426,532.81	9,440,000.00	-73,328	-44,147	59,861	161,359	0	0	117,212
04-Oct-16	9,535,593.75	9,349,487.50	9,360,000.00	-61,728	-57,957	51,216	119,553	0	0	61,596
05-Oct-16	9,506,906.25	9,316,901.56	9,360,000.00	-80,069	-63,105	36,970	84,608	0	0	21,503
06-Oct-16	9,566,593.75	9,390,620.31	9,360,000.00	-37,197	-26,033	67,817	167,071	0	0	141,038
07-Oct-16	9,514,718.75	9,341,668.75	9,337,500.00	-45,538	-65,579	49,706	130,970	0	0	65,391
08-Oct-16	8,924,562.50	8,747,109.38	8,800,000.00	-91,055	-78,160	38,164	77,179	0	0	-981
09-Oct-16	8,941,640.62	8,769,050.00	8,800,000.00	-60,416	-42,772	29,466	54,585	0	0	11,813
10-Oct-16	9,083,734.38	8,908,014.06	8,965,000.00	-91,022	-48,069	34,036	72,931	0	0	24,861
11-Oct-16	8,652,093.75	8,485,042.19	8,505,000.00	-66,356	-52,240	46,398	63,576	0	0	11,336
12-Oct-16	8,682,562.50	8,508,834.38	8,480,000.00	-41,647	-43,472	70,481	178,919	0	0	135,446
13-Oct-16	6,698,078.12	6,437,385.94	6,661,250.00	-341,773	-1,006,580	120,678	282,361	-767,341	0	-1,491,560
14-Oct-16	8,798,578.12	8,609,381.25	8,542,500.00	-35,758	-38,536	102,639	274,824	0	0	236,288
15-Oct-16	9,319,515.62	9,130,753.12	9,090,000.00	-42,886	-52,808	83,639	179,931	0	0	127,123
16-Oct-16	9,378,953.12	9,192,709.38	9,200,000.00	-48,203	-61,209	40,912	83,364	0	0	22,155
17-Oct-16	9,407,640.62	9,222,098.44	9,200,000.00	-45,386	-54,515	67,484	177,727	0	0	123,212
18-Oct-16	9,419,531.25	9,232,610.94	9,200,000.00	-41,370	-48,786	73,981	191,149	0	0	142,363
19-Oct-16	9,403,484.38	9,206,125.00	9,160,000.00	-30,028	-38,086	76,153	199,501	0	0	161,414
20-Oct-16	9,350,859.38	9,155,593.75	9,200,000.00	-96,562	-254,432	52,156	174,630	0	0	-79,802
21-Oct-16	9,527,031.25	9,333,895.31	9,220,000.00	-17,122	-29,166	131,017	362,351	0	0	333,186
22-Oct-16	10,051,656.2	9,850,962.50	9,782,500.00	-29,664	-23,091	98,127	281,720	0	0	258,629
23-Oct-16	10,380,781.2	10,184,775.00	10,250,625.00	-112,306	-80,268	46,456	91,905	0	0	11,637
24-Oct-16	10,143,312.5	9,944,320.31	9,954,375.00	-61,852	-35,826	51,797	112,389	0	0	76,563
25-Oct-16	10,567,671.8	10,369,984.38	10,320,000.00	-16,364	-24,182	66,348	181,347	0	0	157,165
26-Oct-16	10,681,406.2	10,490,284.38	10,436,250.00	-27,558	-43,962	81,592	257,660	0	0	213,698
27-Oct-16	10,385,953.1	10,202,396.88	10,132,500.00	-32,812	-59,148	99,677	228,216	0	-1,816	167,253
28-Oct-16	9,922,953.12	9,744,012.50	9,602,500.00	-9,747	-23,418	151,206	439,804	0	0	416,387
29-Oct-16	10,135,484.3	9,952,564.06	9,850,000.00	-11,180	-11,829	113,744	262,311	0	0	250,482
30-Oct-16	10,436,421.8	10,256,823.44	10,185,000.00	-48,052	-22,596	106,631	228,453	0	0	205,857
31-Oct-16	10,694,968.7	10,513,054.69	10,535,000.00	-72,458	-54,463	50,512	111,090	-131	0	56,496
Total	295,805,031.25	289,998,404.69	289,740,000.00	-1,946,847	-2,593,627	2,191,691	5,477,467	-767,472	-1,966	2,114,401

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
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DAYWISE STATEMENT OF DSM CHARGES OF MTTPS CSPGCL (PROVISIONAL)

for the month of **October-2016** (for the period **01-Oct-2016** to **31-Oct-2016**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-16	8,211,051.10	7,657,544.85	7,560,000.00	-4,169	-7,565	101,714	213,238	0	-1,548	204,124
02-Oct-16	11,706,704.4	11,092,391.99	10,952,500.00	-11,850	-24,213	151,742	229,904	0	-19,800	185,892
03-Oct-16	11,805,198.8	11,210,194.12	11,040,000.00	-8,792	-5,173	178,986	369,899	0	-3,188	361,538
04-Oct-16	11,836,647.6	11,246,080.49	11,040,000.00	-1,601	-3,272	207,681	348,947	0	0	345,674
05-Oct-16	11,807,471.5	11,222,257.48	11,160,000.00	-16,728	-16,375	78,985	130,612	0	-2,324	111,914
06-Oct-16	11,697,215.8	11,119,526.79	11,004,750.00	-7,254	-14,038	122,031	255,865	0	-1,386	240,440
07-Oct-16	10,398,579.5	9,845,124.81	9,796,250.00	-40,800	-109,487	89,675	186,334	-780	0	76,066
08-Oct-16	9,731,704.50	9,186,698.25	9,142,500.00	-7,256	-10,711	51,454	75,705	0	-2,891	62,103
09-Oct-16	11,795,653.3	11,196,992.42	11,160,000.00	-12,684	-15,596	49,677	68,077	0	0	52,481
10-Oct-16	11,821,818.1	11,221,841.57	11,160,000.00	-4,068	-3,264	65,909	88,645	0	-3,682	81,699
11-Oct-16	6,406,392.02	5,868,059.20	5,983,750.00	-11,482	-17,796	52,467	65,155	0	0	47,359
12-Oct-16	0.00	-272,750.00	0.00	0	0	0	0	0	0	0
13-Oct-16	0.00	-191,060.94	0.00	0	0	0	0	0	0	0
14-Oct-16	0.00	-179,298.44	0.00	0	0	0	0	0	0	0
15-Oct-16	346,477.27	-41,350.85	565,000.00	-299,407	-460,533	0	0	-341,310	0	-801,843
16-Oct-16	9,322,357.91	8,816,542.29	8,798,750.00	-87,429	-144,012	105,221	173,267	0	0	29,255
17-Oct-16	11,165,340.8	10,623,667.42	10,541,250.00	-8,075	-12,582	90,493	208,096	0	0	195,514
18-Oct-16	11,716,391.9	11,164,027.93	11,091,250.00	-6,861	-14,132	79,639	169,444	0	0	155,312
19-Oct-16	11,470,681.7	10,915,823.95	10,845,000.00	-14,706	-26,763	85,530	194,936	0	0	168,173
20-Oct-16	11,618,465.8	11,073,617.42	10,935,000.00	-16,152	-46,271	148,385	422,768	0	0	376,497
21-Oct-16	11,435,028.3	10,875,531.48	10,722,500.00	-22,023	-53,951	158,466	399,459	0	0	345,508
22-Oct-16	11,216,818.1	10,649,024.38	10,538,750.00	-9,792	-25,150	118,508	275,682	0	0	250,531
23-Oct-16	10,651,818.1	10,101,371.26	9,984,375.00	-26,160	-40,322	124,424	186,624	0	-4,691	141,611
24-Oct-16	11,059,119.2	10,499,430.21	10,268,125.00	-15,601	-38,228	245,370	277,053	0	-2,251	236,574
25-Oct-16	11,089,232.9	10,529,656.34	10,410,000.00	-16,807	-49,185	136,464	319,788	0	0	270,604
26-Oct-16	11,205,227.2	10,648,103.78	10,522,500.00	-17,209	-64,995	135,564	350,324	0	0	285,329
27-Oct-16	11,374,062.4	10,818,551.51	10,610,000.00	-30,641	-78,206	219,329	435,086	0	-3,450	353,430
28-Oct-16	10,890,937.4	10,339,368.70	10,210,000.00	-20,742	-59,200	150,110	398,697	0	0	339,497
29-Oct-16	10,801,761.3	10,258,056.63	10,143,750.00	-8,255	-12,954	122,562	225,819	0	0	212,865
30-Oct-16	9,984,488.59	9,459,197.97	9,462,500.00	-119,025	-177,907	110,718	159,742	-7,059	-1,220	-26,444
31-Oct-16	10,185,113.5	9,652,654.22	9,597,500.00	-18,599	-29,031	73,753	120,140	0	-1,550	89,559
Total	292,751,760.05	276,606,877.23	275,246,000.00	-864,170	-1,560,912	3,254,858	6,349,307	-349,149	-47,982	4,391,263

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CERC Deviation Settlement Mechanism Regulation 2014 in respect of CSPGCL

for period from 01-Oct-16 to 31-Oct-16

	DSPM CSPGCL				HTPS CSPGCL				KTPS CSPGCL				KWE500 CSPGCL				MTTPS CSPGCL			
	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	C	D	Total	A	C	D	Total
01-Oct-16	0	0	0	0	3	1	3	7	0	1	26	27	0	1	2	3	0	1	9	10
02-Oct-16	0	1	1	2	0	5	7	12	0	6	43	49	0	0	2	2	0	6	45	51
03-Oct-16	0	1	7	8	2	0	2	4	0	1	22	23	0	0	1	1	0	1	42	43
04-Oct-16	0	0	0	0	0	0	1	1	0	0	18	18	0	0	0	0	0	0	49	49
05-Oct-16	0	1	0	1	1	1	27	29	0	1	16	17	0	0	3	3	0	1	5	6
06-Oct-16	2	0	0	2	0	1	32	33	0	1	9	10	0	0	0	0	0	1	15	16
07-Oct-16	0	0	0	0	0	0	3	3	1	0	23	24	0	0	0	0	1	0	1	2
08-Oct-16	0	0	0	0	0	0	0	0	0	1	18	19	0	0	0	0	0	1	2	3
09-Oct-16	0	0	0	0	0	2	1	3	0	1	25	26	0	0	4	4	0	0	5	5
10-Oct-16	0	0	1	1	4	1	13	18	0	2	50	52	0	0	3	3	0	2	7	9
11-Oct-16	0	0	6	6	0	0	4	4	0	0	41	41	0	0	0	0	3	0	0	3
12-Oct-16	0	0	8	8	0	0	6	6	0	0	38	38	0	0	3	3	0	0	0	0
13-Oct-16	0	0	0	0	2	0	15	17	1	0	9	10	13	0	15	28	0	0	0	0
14-Oct-16	0	0	1	1	0	0	10	10	0	0	16	16	0	0	3	3	0	0	0	0
15-Oct-16	0	0	0	0	0	0	11	11	3	0	2	5	0	0	5	5	14	0	0	14
16-Oct-16	0	0	0	0	0	0	6	6	0	0	35	35	0	0	0	0	0	0	18	18
17-Oct-16	0	0	0	0	0	0	13	13	0	0	10	10	0	0	5	5	0	0	22	22
18-Oct-16	2	0	0	2	1	0	9	10	1	0	35	36	0	0	9	9	0	0	3	3
19-Oct-16	0	0	1	1	0	0	14	14	0	0	13	13	0	0	2	2	0	0	0	0
20-Oct-16	2	0	0	2	0	0	4	4	0	0	25	25	0	0	27	27	2	0	0	2
21-Oct-16	4	0	9	13	0	0	17	17	0	0	10	10	0	0	24	24	4	0	6	10
22-Oct-16	2	0	0	2	1	0	0	1	0	0	56	56	0	0	11	11	2	0	6	8
23-Oct-16	2	2	0	4	0	2	13	15	0	2	60	62	0	0	4	4	3	3	20	26
24-Oct-16	2	0	0	2	0	1	19	20	0	1	26	27	0	0	3	3	2	1	13	16
25-Oct-16	3	0	7	10	0	0	21	21	1	0	16	17	0	0	3	3	0	0	45	45
26-Oct-16	2	0	8	10	0	0	28	28	0	0	17	17	0	0	0	0	2	0	23	25
27-Oct-16	1	1	1	3	0	1	20	21	0	0	13	13	2	1	0	3	6	1	7	14
28-Oct-16	2	0	5	7	0	0	13	13	0	0	52	52	1	0	18	19	0	0	2	2
29-Oct-16	4	0	4	8	0	0	12	12	0	0	9	9	0	0	11	11	0	0	23	23
30-Oct-16	3	1	5	9	0	0	14	14	0	1	3	4	3	0	0	3	6	1	13	20
31-Oct-16	0	0	0	0	0	0	0	0	0	0	55	55	1	0	0	1	0	1	3	4
Total	31	7	64	102	14	15	338	367	7	18	791	816	20	2	158	180	45	20	384	449

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 Hz and above and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.

D= Sign(+ve or -ve) of deviation from schedule is not changed at least once, after every 12 time-blocks.