



SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/2282

Date : 22-Feb-2017

To,

**(1)The Executive Director (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806**

Sub:- **Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of January-2017.**

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **January-2017**. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per the letter of the ED (Comml.) CSPDCL Raipur vide under reference, the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2017

Summary of SDSMA Charges for period from **01-Jan-2017** to **31-Jan-2017**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	324,293,421.88	318,403,667.19	315,487,250.00	-763,703.12	-1,248,424	6,293,111	-235,536	-84,474	4,724,677	0.92
2. HTPS CSPGCL	485,525,843.75	479,950,830.94	476,997,236.25	-1,915,213.44	-3,479,724	8,741,114	-345,993	-85,625	4,829,771	0.62
3. KTPS CSPGCL	122,735,857.50	118,901,960.62	118,420,750.00	-1,366,163.12	-2,467,338	3,164,361	-76,909	-83,098	537,015	0.41
4. KWE500 CSPGCL	355,479,109.38	349,208,526.56	348,487,000.00	-2,233,367.19	-2,811,981	6,130,740	-1,340,223	-49,720	1,928,816	0.21
5. MTTPS CSPGCL	315,181,504.26	305,942,212.08	305,197,500.00	-4,340,580.24	-8,960,654	8,539,919	-4,772,556	-154,392	-5,347,683	0.24
TOTAL	1,603,215,736.76	1,572,407,197.39	1,564,589,736.25	-10,619,027.11	-18,968,121	32,869,245	-6,771,217	-457,310	6,672,596	0.50

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)
 SLDC, CSPTCL, Raipur**

Copy to:-

- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Chief Engineer (Commercial), CSPDCL, Dangania, Raipur. - **Kindly issue the bill as per CSERC Tariff order to the generating station for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.**
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
 -For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 22-Feb-2017 Due Date of Payment : 04-Mar-2017

3. Summary of SDSMA Charges for DSPM CSPGCL for the month of January-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-17	324,293,421.88	318,403,667.19	315,487,250.00	-763,703.12	-1,248,424	3,435,995.31	6,293,111	-235,536	-84,474	4,724,677
Total	324,293,421.88	318,403,667.19	315,487,250.00	-763,703.12	-1,248,424	3,435,995.00	6,293,111	-235,536	-84,474	4,724,677

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer
 ** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
 (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
 (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 (iii) Account Number. - 619401010050442
 (iv) IFSC Code - UBIN0561941
 (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
 (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **81**
 (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **20**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
 (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 22-Feb-2017 Due Date of Payment : 04-Mar-2017

3. Summary of SDSMA Charges for HTPS CSPGCL for the month of January-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-17	485,525,843.75	479,950,830.94	476,997,236.25	-1,915,213.44	-3,479,724	4,753,630.38	8,741,114	-345,993	-85,625	4,829,771
Total	485,525,843.75	479,950,830.94	476,997,236.25	-1,915,213.44	-3,479,724	4,753,630.00	8,741,114	-345,993	-85,625	4,829,771

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - (iii) Account Number. - 619401010050442
 - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **43**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **19**
- Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 22-Feb-2017 Due Date of Payment : 04-Mar-2017

3. Summary of SDSMA Charges for KTPS CSPGCL for the month of January-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-17	122,735,857.50	118,901,960.62	118,420,750.00	-1,366,163.12	-2,467,338	1,801,495.62	3,164,361	-76,909	-83,098	537,015
Total	122,735,857.50	118,901,960.62	118,420,750.00	-1,366,163.12	-2,467,338	1,801,496.00	3,164,361	-76,909	-83,098	537,015

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 - (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - (iii) Account Number. - 619401010050442
 - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 - (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **43**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **33**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 22-Feb-2017 Due Date of Payment : 04-Mar-2017

3. Summary of SDSMA Charges for KWE500 CSPGCL for the month of January-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-17	355,479,109.38	349,208,526.56	348,487,000.00	-2,233,367.19	-2,811,981	2,652,671.88	6,130,740	-1,340,223	-49,720	1,928,816
Total	355,479,109.38	349,208,526.56	348,487,000.00	-2,233,367.19	-2,811,981	2,652,672.00	6,130,740	-1,340,223	-49,720	1,928,816

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer
 ** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
 (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
 (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 (iii) Account Number. - 619401010050442
 (iv) IFSC Code - UBIN0561941
 (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
 (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **36**
 (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **6**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
 (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 22-Feb-2017 Due Date of Payment : 04-Mar-2017

3. Summary of SDSMA Charges for MTTPS CSPGCL for the month of January-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-17	315,181,504.26	305,942,212.08	305,197,500.00	-4,340,580.24	-8,960,654	4,773,326.58	8,539,919	-4,772,556	-154,392	-5,347,683
Total	315,181,504.26	305,942,212.08	305,197,500.00	-4,340,580.24	-8,960,654	4,773,327.00	8,539,919	-4,772,556	-154,392	-5,347,683

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Commercial/Finance) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

New A/C details are as under :-

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number - 619401010050442
- (iv) IFSC Code - UBIN0561941

(2) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.

(3) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(4) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **150**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **39**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF SDSMA CHARGES OF DSPM CSPGCL (PROVISIONAL)

for the month of **January-2017** (for the period **01-Jan-2017** to **31-Jan-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-17	11,324,031.2	11,016,250.00	10,927,500.00	-10,339	-17,348	96,555	157,397	0	-907	139,142
02-Jan-17	10,763,960.9	10,458,700.78	10,427,500.00	-20,256	-20,226	51,457	114,503	0	0	94,277
03-Jan-17	11,426,250.0	11,115,836.72	11,040,000.00	-8,680	-24,112	84,516	219,567	0	0	195,455
04-Jan-17	11,420,429.6	11,112,460.16	11,040,000.00	-9,412	-15,071	81,873	205,649	0	0	190,578
05-Jan-17	11,371,945.3	11,060,450.78	10,952,500.00	-10,145	-20,500	107,838	212,323	0	0	191,823
06-Jan-17	10,870,968.7	10,564,332.81	10,502,500.00	-17,069	-21,164	78,902	164,474	0	0	143,310
07-Jan-17	11,110,015.6	10,806,214.06	10,725,000.00	-11,750	-14,437	92,964	122,436	0	-1,457	106,542
08-Jan-17	10,907,085.9	10,613,470.31	10,515,000.00	-18,301	-55,602	110,158	180,715	0	-3,164	121,950
09-Jan-17	11,407,953.1	11,100,700.78	11,040,000.00	-6,462	-9,183	67,163	122,769	0	0	113,587
10-Jan-17	11,334,296.8	11,027,110.94	10,940,000.00	-7,020	-14,180	94,131	223,443	0	0	209,263
11-Jan-17	11,090,843.7	10,789,317.97	10,715,000.00	-22,027	-51,349	93,561	214,486	0	0	163,137
12-Jan-17	7,260,109.38	7,019,228.12	6,927,500.00	-15,361	-44,802	106,055	212,046	0	0	167,244
13-Jan-17	10,097,820.3	9,967,690.62	10,036,750.00	-134,498	-199,498	65,439	110,862	-40,656	0	-129,292
14-Jan-17	11,014,742.1	10,905,069.53	10,830,000.00	-13,527	-13,775	88,596	138,820	0	-2,435	122,611
15-Jan-17	10,917,914.0	10,810,320.31	10,732,500.00	-8,120	-8,147	85,941	138,408	0	-1,758	128,504
16-Jan-17	10,736,781.2	10,631,392.97	10,540,000.00	-12,997	-16,184	104,234	147,615	0	-15,086	116,346
17-Jan-17	8,608,554.69	8,446,113.28	8,460,000.00	-99,327	-90,789	85,441	179,770	-33,472	0	55,509
18-Jan-17	8,541,804.69	8,383,724.22	8,305,750.00	-23,675	-45,636	98,354	188,735	-1,357	-154	141,587
19-Jan-17	10,746,187.5	10,633,195.31	10,515,000.00	-9,306	-17,771	111,759	171,496	0	0	153,725
20-Jan-17	10,762,859.3	10,651,220.31	10,550,000.00	-22,615	-52,258	123,835	251,349	0	0	199,091
21-Jan-17	10,469,039.0	10,361,993.75	10,082,500.00	-8,021	-13,927	221,588	381,704	0	0	367,778
22-Jan-17	10,007,687.5	9,901,008.59	9,790,000.00	-22,667	-47,004	132,319	214,885	0	-10,517	157,364
23-Jan-17	10,571,656.2	10,463,676.56	10,402,500.00	-4,206	-7,712	65,383	112,169	0	0	104,457
24-Jan-17	10,922,765.6	10,810,419.53	10,677,500.00	-5,527	-7,933	123,818	254,980	0	0	247,047
25-Jan-17	10,378,101.5	10,246,658.59	10,320,000.00	-158,426	-333,995	85,084	192,651	-160,051	0	-301,396
26-Jan-17	6,224,468.75	6,031,222.66	5,817,250.00	-17,666	-216	206,328	280,020	0	-1,459	278,345
27-Jan-17	10,517,078.1	10,407,081.25	10,282,500.00	-12,523	-16,021	127,265	178,593	0	-26,291	136,280
28-Jan-17	11,075,109.3	10,968,826.56	10,845,000.00	-12,650	-31,297	122,293	270,391	0	0	239,094
29-Jan-17	10,789,273.4	10,686,606.25	10,565,000.00	-20,908	-6,852	136,505	252,570	0	0	245,717
30-Jan-17	10,904,156.2	10,799,709.38	10,690,000.00	-18,264	-29,832	114,726	203,480	0	0	173,647
31-Jan-17	10,719,531.2	10,613,664.06	10,292,500.00	-1,956	-1,602	271,914	474,806	0	-21,246	451,958
Total	324,293,421.88	318,403,667.19	315,487,250.00	-763,703	-1,248,424	3,435,995	6,293,111	-235,536	-84,474	4,724,677

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF SDSMA CHARGES OF HTPS CSPGCL (PROVISIONAL)

for the month of **January-2017** (for the period **01-Jan-2017** to **31-Jan-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-17	14,559,460.9	14,346,581.25	14,326,375.00	-66,556	-137,894	86,762	114,444	0	0	-23,450
02-Jan-17	16,282,328.1	16,124,775.00	16,103,220.00	-29,872	-31,338	51,428	126,552	0	0	95,215
03-Jan-17	13,957,671.8	13,750,512.50	13,915,470.00	-234,684	-656,904	69,726	182,303	-252,071	0	-726,672
04-Jan-17	9,026,320.31	8,719,895.31	8,953,000.00	-262,723	-588,759	29,619	64,801	-12,910	0	-536,868
05-Jan-17	12,380,460.9	12,174,554.69	12,051,250.00	-67,219	-192,630	161,626	287,665	-974	0	94,061
06-Jan-17	16,815,500.0	16,658,642.19	16,606,170.00	-93,429	-166,526	145,901	281,657	-905	-4,765	109,461
07-Jan-17	17,185,335.9	17,036,010.94	16,904,160.00	-10,718	-18,162	142,569	221,424	0	0	203,262
08-Jan-17	17,234,406.2	17,084,575.00	16,875,880.00	-7,518	-7,803	210,399	352,846	0	-5,428	339,615
09-Jan-17	15,066,273.4	14,876,507.81	14,872,736.25	-71,087	-107,864	74,858	137,909	0	0	30,045
10-Jan-17	15,659,703.1	15,472,035.94	15,203,225.00	-3,114	-7,000	271,925	543,180	0	0	536,180
11-Jan-17	17,319,148.4	17,163,967.19	17,012,520.00	-801	-285	152,248	331,267	0	-3,567	327,416
12-Jan-17	17,332,703.1	17,179,382.81	17,012,520.00	-6,764	-17,319	173,627	345,629	0	0	328,310
13-Jan-17	17,357,992.1	17,206,190.62	17,120,880.00	-22,398	-35,060	107,709	196,561	0	-2,692	158,809
14-Jan-17	17,361,179.6	17,207,489.06	17,120,880.00	-21,832	-20,655	108,441	193,295	0	0	172,640
15-Jan-17	13,922,421.8	13,700,920.00	13,572,907.50	-155,960	-284,102	283,972	455,683	-41,726	-251	129,604
16-Jan-17	17,264,531.2	17,111,710.94	16,974,350.00	-26,360	-17,348	163,721	291,094	0	-2,678	271,068
17-Jan-17	17,379,492.1	17,227,742.19	17,120,880.00	-3,992	-2,908	110,854	238,426	0	0	235,518
18-Jan-17	16,655,312.5	16,503,515.62	16,437,855.00	-32,072	-62,706	97,733	172,722	0	-5,239	104,777
19-Jan-17	16,648,578.1	16,491,532.81	16,361,350.00	-6,871	-10,705	134,014	183,658	0	0	172,953
20-Jan-17	12,741,531.2	12,512,393.75	12,454,615.00	-128,998	-196,953	151,348	333,407	-4,977	0	131,477
21-Jan-17	13,558,062.5	13,350,715.62	13,318,997.50	-227,118	-361,464	228,662	362,277	-4,099	0	-3,286
22-Jan-17	16,431,218.7	16,288,464.06	16,057,600.00	-21,927	-17,684	245,283	396,591	0	-7,854	371,053
23-Jan-17	14,879,789.0	14,695,196.88	14,538,555.00	-27,176	-101,380	183,445	389,316	0	-759	287,177
24-Jan-17	14,793,875.0	14,588,893.75	14,374,790.00	-19,146	-26,593	229,305	427,431	0	0	400,837
25-Jan-17	17,399,226.5	17,250,060.94	16,904,160.00	-1,383	-1,970	347,284	777,092	0	0	775,122
26-Jan-17	17,090,968.7	16,937,615.62	16,720,100.00	-24,711	-27,429	242,227	270,956	0	-40,665	202,862
27-Jan-17	16,958,015.6	16,805,714.06	16,739,710.00	-37,076	-10,733	103,080	182,078	0	-10,773	160,572
28-Jan-17	17,743,484.3	17,590,628.12	17,441,820.00	-12,988	-26,776	161,797	368,849	0	0	342,073
29-Jan-17	16,824,687.5	16,657,884.38	16,619,045.00	-59,922	-110,844	98,761	178,359	0	-955	66,561
30-Jan-17	12,924,898.4	12,679,509.38	12,594,840.00	-10,595	-15,023	95,264	164,864	0	0	149,841
31-Jan-17	14,771,265.6	14,557,212.50	14,687,375.00	-220,204	-216,906	90,041	168,778	-28,332	0	-76,460
Total	485,525,843.75	479,950,830.94	476,997,236.25	-1,915,213	-3,479,724	4,753,630	8,741,114	-345,993	-85,625	4,829,771

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





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DAYWISE STATEMENT OF SDSMA CHARGES OF KTPS CSPGCL (PROVISIONAL)

for the month of **January-2017** (for the period **01-Jan-2017** to **31-Jan-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-17	4,820,160.31	4,685,321.25	4,639,500.00	-20,108	-40,768	65,929	94,179	0	-5,461	47,950
02-Jan-17	4,032,757.81	3,884,387.50	3,912,500.00	-59,289	-96,615	31,177	53,804	-250	-1,295	-44,355
03-Jan-17	3,923,953.44	3,788,934.69	3,720,000.00	-1,265	-2,695	70,200	166,582	0	0	163,887
04-Jan-17	4,440,151.25	4,315,446.56	4,285,000.00	-12,760	-29,086	43,207	118,609	0	0	89,523
05-Jan-17	4,534,815.94	4,415,272.19	4,406,250.00	-32,992	-68,467	42,014	89,381	0	0	20,914
06-Jan-17	4,550,748.75	4,428,306.56	4,386,250.00	-8,057	-18,299	50,114	84,884	0	-1,966	64,619
07-Jan-17	4,751,518.44	4,601,226.25	4,691,000.00	-134,703	-247,622	44,930	64,567	-313	0	-183,368
08-Jan-17	5,375,337.50	5,259,009.38	5,304,750.00	-80,921	-103,400	35,180	62,512	0	-503	-41,391
09-Jan-17	3,909,578.12	3,746,139.06	3,718,500.00	-28,516	-63,635	56,155	89,993	0	0	26,359
10-Jan-17	3,477,015.62	3,304,559.38	3,391,750.00	-115,842	-241,023	28,652	52,881	-19,189	0	-207,331
11-Jan-17	3,652,242.19	3,502,945.31	3,397,000.00	-15,858	-29,142	121,803	257,469	0	-6,906	221,420
12-Jan-17	3,605,390.62	3,471,804.69	3,341,250.00	-8,630	-20,725	139,172	266,249	0	0	245,523
13-Jan-17	4,135,304.69	4,001,567.19	3,960,000.00	-61,828	-114,156	103,395	163,991	-146	-7,406	42,282
14-Jan-17	4,342,632.81	4,229,787.50	4,123,750.00	-9,914	-18,512	115,952	160,182	0	-7,373	134,297
15-Jan-17	4,407,140.62	4,299,925.00	4,203,000.00	-5,612	-10,482	102,538	157,988	0	-4,603	142,903
16-Jan-17	4,327,171.88	4,220,631.25	4,290,250.00	-109,506	-165,471	39,888	84,743	-37,281	-1,430	-119,438
17-Jan-17	3,900,132.81	3,775,106.25	3,850,250.00	-102,561	-217,736	27,417	40,319	-19,145	0	-196,563
18-Jan-17	3,526,929.69	3,392,167.19	3,448,750.00	-76,466	-135,923	17,061	14,701	0	-4,125	-125,346
19-Jan-17	4,073,453.12	3,951,982.81	3,880,500.00	-26,061	-57,115	95,063	146,929	0	-2,453	87,360
20-Jan-17	4,342,601.56	4,234,990.62	4,219,750.00	-41,739	-77,611	55,623	103,540	0	0	25,929
21-Jan-17	4,239,726.56	4,130,603.12	4,109,750.00	-24,723	-37,609	41,818	57,005	0	0	19,396
22-Jan-17	4,141,078.12	4,032,537.50	4,057,500.00	-45,405	-59,520	20,442	21,993	-78	-8,750	-46,356
23-Jan-17	4,129,703.12	4,018,825.00	3,893,500.00	-10,931	-21,630	132,429	245,095	0	-1,277	222,189
24-Jan-17	3,842,539.06	3,727,562.50	3,869,000.00	-143,555	-234,507	2,117	3,890	-506	0	-231,123
25-Jan-17	4,064,945.31	3,954,884.38	3,924,000.00	-24,541	-64,334	55,425	130,237	0	0	65,903
26-Jan-17	3,890,015.62	3,781,584.38	3,799,500.00	-55,373	-74,072	37,458	37,628	0	-6,778	-43,222
27-Jan-17	2,877,523.44	2,763,453.12	2,726,000.00	-10,769	-21,718	47,367	88,867	0	-7,966	59,183
28-Jan-17	2,058,312.50	1,973,317.19	1,944,000.00	-14,639	-30,631	43,956	80,536	0	0	49,905
29-Jan-17	2,706,218.75	2,588,125.00	2,543,500.00	-42,481	-89,235	56,341	73,828	0	-14,618	-30,025
30-Jan-17	3,348,703.12	3,228,451.56	3,192,000.00	-9,761	-14,907	46,212	92,656	0	0	77,749
31-Jan-17	3,308,054.69	3,193,106.25	3,192,000.00	-31,356	-60,692	32,462	59,123	0	-189	-1,758
Total	122,735,857.50	118,901,960.62	118,420,750.00	-1,366,163	-2,467,338	1,801,496	3,164,361	-76,909	-83,098	537,015

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

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DAYWISE STATEMENT OF SDSMA CHARGES OF KWE500 CSPGCL (PROVISIONAL)

for the month of **January-2017** (for the period **01-Jan-2017** to **31-Jan-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-17	11,678,218.7	11,486,689.06	11,376,000.00	-26,442	-5,965	137,131	329,132	0	0	323,167
02-Jan-17	11,173,562.5	10,986,832.81	10,851,000.00	-10,516	-16,999	134,157	310,301	0	-3,018	290,285
03-Jan-17	11,645,859.3	11,455,092.19	11,376,000.00	-5,956	-10,488	85,048	241,664	0	0	231,176
04-Jan-17	11,649,375.0	11,468,148.44	11,376,000.00	-4,328	-7,503	96,477	248,160	0	0	240,657
05-Jan-17	11,668,750.0	11,495,209.38	11,376,000.00	-3,878	-5,471	123,088	292,133	0	0	286,662
06-Jan-17	11,632,843.7	11,467,054.69	11,376,000.00	-13,241	-6,367	104,295	220,429	0	-642	213,420
07-Jan-17	11,675,015.6	11,520,362.50	11,448,000.00	-21,577	-5,661	93,939	201,289	0	0	195,627
08-Jan-17	11,633,968.7	11,466,093.75	11,373,000.00	-33,323	-8,604	123,674	249,865	0	0	241,260
09-Jan-17	11,662,609.3	11,504,501.56	11,448,000.00	-17,405	-18,106	73,906	156,784	0	0	138,678
10-Jan-17	11,670,312.5	11,517,300.00	11,448,000.00	-11,283	-15,434	80,583	186,237	0	0	170,803
11-Jan-17	11,767,406.2	11,521,543.75	11,448,000.00	-10,345	-11,705	83,889	206,973	0	0	195,268
12-Jan-17	11,812,171.8	11,445,145.31	11,376,000.00	-19,477	-24,886	88,622	194,522	0	0	169,635
13-Jan-17	11,710,265.6	11,346,125.00	11,400,000.00	-66,994	-90,340	13,119	33,717	0	0	-56,622
14-Jan-17	8,338,140.62	7,960,365.62	8,460,000.00	-780,447	-1,666,137	47,603	89,763	-1,338,984	0	-2,915,359
15-Jan-17	11,595,343.7	11,337,750.00	11,400,000.00	-98,950	-68,556	36,700	82,801	0	0	14,245
16-Jan-17	11,630,812.5	11,459,717.19	11,520,000.00	-106,766	-63,646	46,483	129,224	0	0	65,579
17-Jan-17	11,671,406.2	11,503,657.81	11,520,000.00	-73,059	-45,401	56,717	150,808	0	0	105,406
18-Jan-17	11,193,703.1	11,024,648.44	11,020,000.00	-82,692	-54,519	80,325	192,048	0	0	137,529
19-Jan-17	11,275,156.2	11,095,164.06	11,120,000.00	-89,791	-76,253	64,091	137,087	0	0	60,833
20-Jan-17	11,412,515.6	11,234,146.88	11,170,000.00	-48,105	-64,376	106,562	251,978	0	0	187,602
21-Jan-17	11,130,828.1	10,948,175.00	10,905,000.00	-99,291	-116,304	113,211	216,606	-1,010	0	99,292
22-Jan-17	11,128,296.8	10,945,346.88	10,982,500.00	-100,994	-102,211	61,033	80,840	-228	-37,160	-58,760
23-Jan-17	11,129,078.1	10,942,515.62	10,957,500.00	-81,345	-74,856	66,361	171,133	0	0	96,276
24-Jan-17	11,555,437.5	11,373,978.12	11,370,000.00	-104,448	-105,846	99,980	254,761	0	0	148,915
25-Jan-17	11,744,703.1	11,553,528.12	11,520,000.00	-31,322	-40,971	64,850	180,571	0	0	139,600
26-Jan-17	11,494,046.8	11,304,404.69	11,370,000.00	-118,127	-35,624	52,531	88,434	0	-8,900	43,911
27-Jan-17	11,608,375.0	11,421,550.00	11,420,000.00	-89,998	-18,180	91,548	231,988	0	0	213,808
28-Jan-17	11,816,125.0	11,622,392.19	11,520,000.00	-14,805	-15,765	117,197	292,766	0	0	277,001
29-Jan-17	11,780,937.5	11,593,289.06	11,520,000.00	-23,569	-10,447	96,858	215,439	0	0	204,992
30-Jan-17	11,809,843.7	11,615,703.12	11,520,000.00	-15,188	-13,844	110,891	248,009	0	0	234,165
31-Jan-17	11,784,000.0	11,592,095.31	11,520,000.00	-29,708	-11,514	101,803	245,279	0	0	233,765
Total	355,479,109.38	349,208,526.56	348,487,000.00	-2,233,367	-2,811,981	2,652,672	6,130,740	-1,340,223	-49,720	1,928,816

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation





CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
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DAYWISE STATEMENT OF SDSMA CHARGES OF MTTPS CSPGCL (PROVISIONAL)

for the month of **January-2017** (for the period **01-Jan-2017** to **31-Jan-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-17	11,220,397.6	10,914,369.55	10,910,000.00	-47,170	-61,516	51,540	107,475	0	-691	45,268
02-Jan-17	10,068,039.7	9,721,156.91	10,053,750.00	-431,453	-921,577	116,155	261,770	-729,030	-3,348	-1,392,185
03-Jan-17	5,948,295.43	5,547,729.80	6,325,000.00	-719,861	-1,625,268	26,117	64,579	-964,596	0	-2,525,286
04-Jan-17	10,433,380.6	10,089,632.20	9,982,500.00	-26,065	-59,456	132,559	292,203	0	0	232,746
05-Jan-17	11,489,687.4	11,155,292.14	11,160,000.00	-119,388	-212,002	114,680	250,552	-54,167	0	-15,617
06-Jan-17	11,268,891.9	10,953,018.56	10,993,750.00	-83,758	-176,513	43,027	79,049	0	-745	-98,209
07-Jan-17	11,558,011.3	11,236,759.75	11,160,000.00	-8,545	-11,648	85,305	147,487	0	-1,984	133,854
08-Jan-17	11,513,664.7	11,192,210.03	11,085,000.00	-14,763	-18,314	117,802	188,538	0	-3,520	166,704
09-Jan-17	11,608,607.9	11,283,403.21	11,160,000.00	-5,650	-11,119	129,053	212,241	0	-4,579	196,542
10-Jan-17	8,350,681.78	7,990,847.41	9,295,000.00	-1,325,835	-2,975,766	55,255	95,956	-2,038,964	0	-4,918,775
11-Jan-17	11,474,573.8	11,148,342.56	11,160,000.00	-81,865	-132,441	70,207	170,175	0	0	37,734
12-Jan-17	11,576,477.2	11,217,978.78	11,160,000.00	-11,602	-27,406	69,581	123,912	0	0	96,506
13-Jan-17	10,764,119.2	10,386,858.33	10,341,250.00	-40,169	-86,913	85,777	123,401	0	-2,324	34,163
14-Jan-17	10,816,960.1	10,480,875.80	10,080,000.00	-4,845	-10,022	405,721	595,357	0	-19,853	565,482
15-Jan-17	11,397,499.9	11,085,640.57	10,935,000.00	-2,873	-5,723	150,953	221,050	0	-5,362	209,964
16-Jan-17	11,568,238.5	11,251,688.58	11,160,000.00	-5,186	-6,193	96,874	182,197	0	-24	175,980
17-Jan-17	11,214,147.6	10,904,508.61	10,785,000.00	-7,376	-14,071	119,139	223,593	0	0	209,522
18-Jan-17	9,977,670.41	9,674,770.41	9,455,000.00	-26,864	-68,822	230,048	332,414	0	-36,959	226,633
19-Jan-17	9,801,164.73	9,493,641.29	9,348,125.00	-40,832	-73,999	161,541	256,121	0	-36,111	146,011
20-Jan-17	10,474,346.5	10,180,113.73	9,835,000.00	-71,419	-151,292	281,968	518,622	-17,190	0	350,140
21-Jan-17	8,912,982.91	8,674,209.48	8,513,125.00	-66,011	-124,278	214,358	316,490	-7,744	0	184,469
22-Jan-17	8,171,221.55	7,945,891.87	7,800,000.00	-427	-782	146,319	208,266	0	-10,432	197,051
23-Jan-17	9,160,255.64	8,888,283.77	8,760,000.00	-37,579	-52,838	165,863	323,364	-1,193	0	269,332
24-Jan-17	9,906,818.14	9,662,008.76	9,412,500.00	-2,363	-1,217	238,537	415,354	0	0	414,137
25-Jan-17	9,644,602.23	9,407,392.85	9,200,000.00	-84,938	-191,036	257,486	586,916	-9,018	0	386,862
26-Jan-17	9,916,221.55	9,682,579.36	9,426,875.00	-10,251	-16,247	223,382	304,043	0	-15,652	272,144
27-Jan-17	8,997,585.19	8,758,277.37	8,591,875.00	-84,553	-145,420	205,582	443,624	-3,072	-10,388	284,743
28-Jan-17	10,451,818.1	10,245,365.01	10,065,000.00	-133,253	-329,156	245,732	516,006	-26,967	0	159,884
29-Jan-17	10,499,147.6	10,294,422.68	10,005,000.00	-29,903	-33,041	274,629	498,737	0	-735	464,961
30-Jan-17	7,882,727.24	7,582,169.42	8,268,750.00	-777,576	-1,367,606	110,858	202,109	-920,615	0	-2,086,113
31-Jan-17	9,113,267.00	8,892,773.25	8,770,000.00	-38,206	-48,970	147,276	278,321	0	-1,683	227,668
Total	315,181,504.26	305,942,212.08	305,197,500.00	-4,340,580	-8,960,654	4,773,327	8,539,919	-4,772,556	-154,392	-5,347,683

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



**State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.**

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 in respect of CSPGCL

for period from 01-Jan-17 to 31-Jan-17

	DSPM CSPGCL			HTPS CSPGCL			KTPS CSPGCL			KWE500 CSPGCL			MTTPS CSPGCL		
	A	C	Total	A	C	Total	A	C	Total	A	C	Total	A	C	Total
01-Jan-17	2	1	3	0	0	0	0	2	2	0	0	0	0	2	2
02-Jan-17	0	0	0	0	0	0	2	1	3	2	2	4	4	4	8
03-Jan-17	0	0	0	5	0	5	0	0	0	0	0	0	21	0	21
04-Jan-17	0	0	0	6	0	6	0	0	0	0	0	0	1	0	1
05-Jan-17	2	0	2	5	0	5	0	0	0	0	0	0	4	0	4
06-Jan-17	0	0	0	1	2	3	0	2	2	0	1	1	0	1	1
07-Jan-17	0	1	1	0	0	0	1	0	1	0	0	0	0	1	1
08-Jan-17	2	2	4	1	2	3	1	1	2	1	0	1	2	2	4
09-Jan-17	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1
10-Jan-17	0	0	0	0	0	0	4	0	4	0	0	0	27	0	27
11-Jan-17	1	0	1	0	2	2	0	2	2	0	0	0	0	0	0
12-Jan-17	1	0	1	0	0	0	1	0	1	0	0	0	0	0	0
13-Jan-17	5	0	5	0	1	1	1	1	2	0	0	0	0	1	1
14-Jan-17	0	1	1	0	0	0	0	2	2	21	0	21	0	2	2
15-Jan-17	0	1	1	2	1	3	0	2	2	0	0	0	2	3	5
16-Jan-17	1	1	2	0	1	1	6	1	7	0	0	0	0	1	1
17-Jan-17	2	0	2	0	0	0	4	0	4	0	0	0	2	0	2
18-Jan-17	4	1	5	0	2	2	2	1	3	1	0	1	3	2	5
19-Jan-17	3	0	3	1	0	1	4	1	5	1	0	1	4	1	5
20-Jan-17	0	0	0	6	0	6	2	0	2	2	0	2	14	0	14
21-Jan-17	6	0	6	10	0	10	2	0	2	6	0	6	5	0	5
22-Jan-17	2	3	5	1	2	3	1	3	4	1	2	3	0	3	3
23-Jan-17	0	0	0	1	1	2	2	1	3	0	0	0	2	0	2
24-Jan-17	3	0	3	1	0	1	5	0	5	2	0	2	3	0	3
25-Jan-17	4	0	4	0	0	0	0	0	0	0	0	0	8	0	8
26-Jan-17	13	3	16	0	3	3	0	6	6	0	1	1	6	7	13
27-Jan-17	3	5	8	0	1	1	1	5	6	0	0	0	7	6	13
28-Jan-17	4	0	4	0	0	0	0	0	0	0	0	0	11	0	11
29-Jan-17	2	0	2	0	1	1	4	1	5	0	0	0	5	1	6
30-Jan-17	2	0	2	0	0	0	0	0	0	0	0	0	17	0	17
31-Jan-17	19	1	20	3	0	3	0	1	1	0	0	0	3	1	4
Total	81	20	101	43	19	62	43	33	76	37	6	43	151	39	190

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 Hz and above and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.