



SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/2469

Date : 21-Mar-2017

To,

**(1)The Executive Director (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378**

**(2)The Executive Director (C & CP),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806**

Sub:- **Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of February-2017**

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **February-2017**. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per the letter of the ED (Comml.) CSPDCL Raipur vide under reference, the DSM charges is not being calculated, for all timeblocks where the total scheduled-energy of the generating station in a timeblock is declared as zero and such generating station is drawing net power(imported) from the Grid.

Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2017

Summary of SDSMA Charges for period from **01-Feb-2017** to **28-Feb-2017**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	300,695,070.31	297,674,846.09	294,959,250.00	-394,307.81	-588,603	5,527,616	-9	-1,032	4,937,973	0.92
2. HTPS CSPGCL	458,668,625.00	453,724,029.69	450,646,119.00	-1,371,636.12	-2,460,308	8,474,995	-314,194	-9,023	5,691,470	0.68
3. KTPS CSPGCL	128,380,054.69	124,624,218.75	123,205,750.00	-1,176,650.00	-2,166,807	4,477,972	-188,304	-16,699	2,106,162	1.15
4. KWE500 CSPGCL	292,598,937.50	288,776,042.19	287,851,250.00	-1,423,989.06	-2,358,795	6,572,270	-1,143,180	0	3,070,295	0.32
5. MTTPS CSPGCL	205,201,788.85	196,764,849.79	200,223,750.00	-4,743,444.75	-9,362,186	5,063,465	-4,079,409	-4,487	-8,382,617	-1.73
TOTAL	1,385,544,476.35	1,361,563,986.51	1,356,886,119.00	-9,110,027.75	-16,936,699	30,116,318	-5,725,095	-31,241	7,423,283	0.34

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

**Superintending Engineer (MO)
 SLDC, CSPTCL, Raipur**

Copy to:-

- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Chief Engineer (Commercial), CSPDCL, Dangania, Raipur. - **Kindly issue the bill as per CSERC Tariff order to the generating station for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.**
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.
 -For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 21-Mar-2017 Due Date of Payment : 31-Mar-2017

3. Summary of SDSMA Charges for DSPM CSPGCL for the month of February-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
FEB-17	300,695,070.31	297,674,846.09	294,959,250.00	-394,307.81	-588,603	2,837,839.69	5,527,616	-9	-1,032	4,937,973
Total	300,695,070.31	297,674,846.09	294,959,250.00	-394,307.81	-588,603	2,837,840.00	5,527,616	-9	-1,032	4,937,973

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 (iii) Account Number. - 619401010050442
 (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **53**
 (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **2**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 21-Mar-2017 Due Date of Payment : 31-Mar-2017

3. Summary of SDSMA Charges for HTPS CSPGCL for the month of February-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
FEB-17	458,668,625.00	453,724,029.69	450,646,119.00	-1,371,636.12	-2,460,308	4,437,136.84	8,474,995	-314,194	-9,023	5,691,470
Total	458,668,625.00	453,724,029.69	450,646,119.00	-1,371,636.12	-2,460,308	4,437,137.00	8,474,995	-314,194	-9,023	5,691,470

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 - (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 - (iii) Account Number. - 619401010050442
 - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 - (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **28**
 - (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
 - (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **6**
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 21-Mar-2017 Due Date of Payment : 31-Mar-2017

3. Summary of SDSMA Charges for KTPS CSPGCL for the month of February-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
FEB-17	128,380,054.69	124,624,218.75	123,205,750.00	-1,176,650.00	-2,166,807	2,398,443.75	4,477,972	-188,304	-16,699	2,106,162
Total	128,380,054.69	124,624,218.75	123,205,750.00	-1,176,650.00	-2,166,807	2,398,444.00	4,477,972	-188,304	-16,699	2,106,162

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
 (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
 (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 (iii) Account Number. - 619401010050442
 (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
 (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above =76
 (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = 0
 (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = 6
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 21-Mar-2017 Due Date of Payment : 31-Mar-2017

3. Summary of SDSMA Charges for KWE500 CSPGCL for the month of February-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
FEB-17	292,598,937.50	288,776,042.19	287,851,250.00	-1,423,989.06	-2,358,795	2,807,993.75	6,572,270	-1,143,180	0	3,070,295
Total	292,598,937.50	288,776,042.19	287,851,250.00	-1,423,989.06	-2,358,795	2,807,994.00	6,572,270	-1,143,180	0	3,070,295

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer
 ** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

5. Billing Remarks:-

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
 (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
 (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of the account as maintained by CSPDCL are as under:
 (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
 (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
 (iii) Account Number. - 619401010050442
 (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
 (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

- (1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
 (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above =47
 (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = 0
 (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = 0
 Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.
- (2). Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2017

To,
 The Executive Director (C & CP),
 C.S.Power Generation Co. Ltd.
 Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur
 492013 , Fax No -0771 2574806

2. Date of Issue of Statement : 21-Mar-2017 Due Date of Payment : 31-Mar-2017

3. Summary of SDSMA Charges for MTTPS CSPGCL for the month of February-2017

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
FEB-17	205,201,788.85	196,764,849.79	200,223,750.00	-4,743,444.75	-9,362,186	2,743,684.62	5,063,465	-4,079,409	-4,487	-8,382,617
Total	205,201,788.85	196,764,849.79	200,223,750.00	-4,743,444.75	-9,362,186	2,743,685.00	5,063,465	-4,079,409	-4,487	-8,382,617

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

Meter_id	LOCATIONNN	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

5. Billing Remarks:-

(1) Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Commercial/Finance) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

New A/C details are as under :-

- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number - 619401010050442
- (iv) IFSC Code - UBIN0561941

- (2) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- (3) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (4) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

6. Notice:-

(1). It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-

- (I).Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **180**
- (II).Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III).Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **3**

Thus you are liable for imposing penalty under section 142 of Electricity Act 2003.

(2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE LOAD DESPATCH CENTRE
CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

DAYWISE STATEMENT OF SDSMA CHARGES OF DSPM CSPGCL (PROVISIONAL)

for the month of **February-2017** (for the period **01-Feb-2017** to **28-Feb-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Feb-17	11,181,742.1	11,078,444.53	10,965,000.00	-10,581	-21,453	110,246	289,236	0	0	267,783
02-Feb-17	11,231,054.6	11,126,055.47	11,040,000.00	-4,109	-5,118	90,164	176,151	0	0	171,033
03-Feb-17	10,711,328.1	10,607,387.50	10,487,500.00	-5,053	-12,994	119,818	261,408	0	0	248,415
04-Feb-17	11,106,156.2	10,999,098.44	10,882,500.00	-1,574	-1,615	108,932	219,913	0	0	218,298
05-Feb-17	11,218,218.7	11,111,103.12	11,040,000.00	-6,597	-3,074	77,700	125,923	0	0	122,849
06-Feb-17	10,091,523.4	9,978,147.66	9,864,500.00	-36,509	-26,998	150,157	282,311	-9	0	255,304
07-Feb-17	10,523,976.5	10,413,977.34	10,344,000.00	-6,573	-13,482	76,550	172,803	0	0	159,320
08-Feb-17	10,373,804.6	10,265,400.78	10,164,000.00	-832	-1,365	102,233	202,079	0	0	200,714
09-Feb-17	10,266,804.6	10,158,404.69	9,824,000.00	-1,837	-205	234,331	447,580	0	0	447,375
10-Feb-17	10,328,289.0	10,220,702.34	10,124,000.00	-17,053	-32,709	105,730	177,207	0	0	144,498
11-Feb-17	10,566,539.0	10,462,060.94	10,360,000.00	-21,653	-29,829	116,695	187,009	0	-951	156,228
12-Feb-17	9,984,921.88	9,882,032.81	9,758,750.00	-38,062	-52,129	157,882	283,410	0	0	231,281
13-Feb-17	10,733,164.0	10,624,739.06	10,565,000.00	-19,573	-31,054	72,729	87,423	0	0	56,369
14-Feb-17	10,983,273.4	10,875,057.81	10,815,000.00	-16,139	-22,379	74,681	109,466	0	0	87,088
15-Feb-17	10,420,570.3	10,309,463.28	10,200,000.00	-18,173	-32,842	116,258	198,108	0	0	165,266
16-Feb-17	11,083,914.0	10,977,943.75	10,915,000.00	-27,877	-20,016	80,388	154,038	0	0	134,022
17-Feb-17	11,192,078.1	11,081,588.28	11,040,000.00	-7,043	-7,460	48,631	72,953	0	0	65,492
18-Feb-17	11,196,148.4	11,090,067.97	11,040,000.00	-3,775	-6,235	53,843	109,677	0	0	103,442
19-Feb-17	11,007,992.1	10,903,985.94	10,815,000.00	-22,984	-45,974	97,684	168,124	0	0	122,150
20-Feb-17	11,185,789.0	11,076,346.09	11,040,000.00	-5,991	-12,409	42,338	84,051	0	0	71,642
21-Feb-17	10,920,414.0	10,812,964.84	10,585,000.00	-7,100	-19,134	168,140	426,048	0	0	406,914
22-Feb-17	11,179,062.5	11,071,232.81	11,040,000.00	-15,562	-26,060	46,795	110,834	0	0	84,773
23-Feb-17	11,184,210.9	11,070,211.72	11,040,000.00	-10,875	-16,608	41,087	81,287	0	0	64,679
24-Feb-17	9,164,140.62	9,053,145.31	8,927,500.00	-1,784	-1,894	124,168	245,054	0	-81	243,079
25-Feb-17	10,358,460.9	10,251,142.97	10,202,500.00	-32,346	-66,111	80,989	227,076	0	0	160,966
26-Feb-17	10,881,960.9	10,771,848.44	10,665,000.00	-2,823	-6,652	109,672	198,265	0	0	191,614
27-Feb-17	10,753,921.8	10,645,037.50	10,550,000.00	-11,295	-24,837	106,333	203,186	0	0	178,349
28-Feb-17	10,865,609.3	10,757,254.69	10,665,000.00	-40,534	-47,966	123,668	226,996	0	0	179,030
Total	300,695,070.31	297,674,846.09	294,959,250.00	-394,308	-588,603	2,837,840	5,527,616	-9	-1,032	4,937,973

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DAYWISE STATEMENT OF SDSMA CHARGES OF HTPS CSPGCL (PROVISIONAL)

for the month of **February-2017** (for the period **01-Feb-2017** to **28-Feb-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Feb-17	14,270,210.9	14,036,648.44	14,002,573.75	-103,181	-262,449	126,195	313,429	0	0	50,980
02-Feb-17	17,708,937.5	17,553,459.38	17,418,870.00	-2,365	-4,999	136,954	284,946	0	0	279,947
03-Feb-17	17,751,851.5	17,592,953.12	17,407,005.00	-2,881	-4,921	188,829	370,603	0	0	365,682
04-Feb-17	17,769,078.1	17,609,325.00	17,446,820.00	-4,120	-5,664	166,625	321,051	0	0	315,388
05-Feb-17	17,194,398.4	17,027,743.75	17,013,870.00	-181,874	-197,858	194,398	322,662	-5,630	-6,201	112,973
06-Feb-17	17,360,093.7	17,201,189.06	17,054,320.00	-14,809	-37,930	161,678	302,484	0	0	264,555
07-Feb-17	17,944,992.1	17,798,068.75	17,554,320.00	0	0	243,749	533,708	0	0	533,708
08-Feb-17	17,728,023.4	17,577,162.50	17,379,320.00	-11,304	-21,802	209,146	413,887	0	0	392,085
09-Feb-17	17,702,453.1	17,550,623.44	17,382,680.00	-2,311	-4,831	170,254	325,704	0	0	320,873
10-Feb-17	17,813,046.8	17,658,484.38	17,537,680.00	-3,079	-6,530	123,883	206,603	0	0	200,073
11-Feb-17	17,793,085.9	17,635,010.94	17,662,680.00	-62,729	-87,942	35,060	62,871	0	-205	-25,276
12-Feb-17	17,122,859.3	16,965,285.94	16,904,320.00	-38,089	-56,607	99,055	139,953	0	0	83,347
13-Feb-17	14,997,867.1	14,810,295.31	14,782,561.50	-72,203	-100,025	99,936	157,582	0	0	57,557
14-Feb-17	15,924,789.0	15,745,095.31	15,635,061.25	-34,472	-36,549	144,507	244,689	0	0	208,140
15-Feb-17	17,579,039.0	17,419,901.56	17,296,965.00	-18,295	-33,189	141,232	207,148	0	0	173,959
16-Feb-17	17,693,742.1	17,534,610.94	17,554,320.00	-100,976	-195,538	81,267	118,135	-31,327	-1,252	-109,983
17-Feb-17	14,015,820.3	13,779,264.06	13,937,805.00	-215,046	-286,975	56,505	81,192	-72,582	-438	-278,802
18-Feb-17	11,467,062.5	11,228,384.38	11,173,490.00	-31,574	-69,588	86,468	164,697	-2,850	0	92,259
19-Feb-17	7,997,718.75	7,707,328.12	7,897,506.25	-284,580	-593,943	94,402	159,963	-201,804	0	-635,785
20-Feb-17	12,272,656.2	12,032,359.38	12,010,787.50	-129,912	-352,749	151,484	301,326	0	0	-51,423
21-Feb-17	17,851,406.2	17,704,560.94	17,445,960.00	0	0	258,601	525,943	0	0	525,943
22-Feb-17	17,876,687.5	17,734,153.12	17,445,960.00	0	0	288,193	659,342	0	0	659,342
23-Feb-17	14,843,734.3	14,621,704.69	14,469,433.75	-41,747	-66,286	194,018	349,292	0	0	283,005
24-Feb-17	17,116,039.0	16,946,854.69	16,697,970.00	-13,838	-29,204	262,723	456,385	0	-928	426,253
25-Feb-17	17,787,039.0	17,625,735.94	17,445,960.00	-308	-613	180,084	420,309	0	0	419,696
26-Feb-17	17,784,875.0	17,634,196.88	17,445,960.00	-498	-531	188,734	390,580	0	0	390,048
27-Feb-17	17,565,679.6	17,414,210.94	17,195,960.00	-2	-5	218,253	381,244	0	0	381,239
28-Feb-17	17,735,437.5	17,579,418.75	17,445,960.00	-1,443	-3,579	134,902	259,266	0	0	255,687
Total	458,668,625.00	453,724,029.69	450,646,119.00	-1,371,636	-2,460,308	4,437,137	8,474,995	-314,194	-9,023	5,691,470

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DAYWISE STATEMENT OF SDSMA CHARGES OF KTPS CSPGCL (PROVISIONAL)

for the month of **February-2017** (for the period **01-Feb-2017** to **28-Feb-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Feb-17	2,967,195.31	2,832,853.12	2,818,250.00	-22,220	-79,448	36,823	82,847	-5,007	0	-1,608
02-Feb-17	2,726,851.56	2,591,851.56	2,625,000.00	-53,536	-98,886	12,888	26,735	0	0	-72,151
03-Feb-17	2,510,773.44	2,400,240.62	2,418,750.00	-65,125	-124,257	33,231	64,818	-135	0	-59,574
04-Feb-17	3,055,351.56	2,930,098.44	2,949,250.00	-108,508	-194,140	83,947	162,739	-15,365	0	-46,766
05-Feb-17	2,739,007.81	2,577,735.94	2,716,750.00	-168,436	-244,977	26,665	35,052	-24,397	-4,303	-238,625
06-Feb-17	4,675,593.75	4,534,467.19	4,440,750.00	-22,094	-41,803	115,811	203,525	0	0	161,722
07-Feb-17	4,833,507.81	4,698,810.94	4,533,500.00	-17,505	-23,314	182,816	396,483	0	0	373,169
08-Feb-17	4,588,109.38	4,451,306.25	4,392,000.00	-15,386	-31,137	74,692	143,617	0	0	112,480
09-Feb-17	4,708,570.31	4,571,840.62	4,377,000.00	0	0	191,367	361,298	0	0	361,298
10-Feb-17	4,911,523.44	4,754,848.44	4,650,750.00	-16,489	-22,086	120,282	219,510	0	0	197,424
11-Feb-17	5,511,734.38	5,368,040.62	5,230,000.00	-5,530	-9,528	143,570	209,146	0	-3,560	196,059
12-Feb-17	4,717,328.12	4,575,629.69	4,547,250.00	-65,841	-104,650	94,220	127,212	-45,496	-6,589	-29,522
13-Feb-17	3,571,914.06	3,430,167.19	3,324,000.00	-72,234	-118,233	62,107	104,109	0	0	-14,124
14-Feb-17	5,256,406.25	5,123,650.00	5,104,000.00	-81,681	-124,782	95,867	162,568	0	0	37,786
15-Feb-17	5,638,039.06	5,507,359.38	5,507,000.00	-34,486	-49,436	27,411	38,527	0	0	-10,909
16-Feb-17	5,661,445.31	5,532,468.75	5,574,500.00	-52,792	-81,463	10,761	16,982	0	0	-64,482
17-Feb-17	5,733,546.88	5,602,748.44	5,592,000.00	-44,905	-61,489	55,653	87,242	0	0	25,753
18-Feb-17	5,822,570.31	5,694,592.19	5,568,000.00	-1,317	-2,642	127,909	245,031	0	0	242,389
19-Feb-17	5,771,484.38	5,649,973.44	5,499,000.00	-208	-933	151,181	278,321	0	0	277,388
20-Feb-17	5,398,562.50	5,268,276.56	5,182,000.00	-63,692	-127,597	115,318	208,244	-61,546	0	19,101
21-Feb-17	5,331,195.31	5,209,778.12	5,174,500.00	-39,395	-92,347	74,673	162,375	0	0	70,029
22-Feb-17	4,840,140.62	4,705,654.69	4,877,250.00	-183,052	-457,137	11,456	37,331	-36,358	0	-456,164
23-Feb-17	4,263,687.50	4,124,839.06	4,070,000.00	-8,755	-18,019	63,594	118,591	0	0	100,572
24-Feb-17	4,166,039.06	4,037,498.44	3,955,000.00	-3,969	-4,941	86,467	162,955	0	-2,247	155,767
25-Feb-17	4,240,671.88	4,119,910.94	4,010,000.00	-53	-76	109,964	251,009	0	0	250,933
26-Feb-17	4,857,656.25	4,719,168.75	4,627,250.00	-561	-1,329	92,480	172,843	0	0	171,514
27-Feb-17	5,049,203.12	4,911,570.31	4,906,000.00	-28,881	-52,159	34,452	75,996	0	0	23,838
28-Feb-17	4,831,945.31	4,698,839.06	4,536,000.00	0	0	162,839	322,864	0	0	322,864
Total	128,380,054.69	124,624,218.75	123,205,750.00	-1,176,650	-2,166,807	2,398,444	4,477,972	-188,304	-16,699	2,106,162

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DAYWISE STATEMENT OF SDSMA CHARGES OF KWE500 CSPGCL (PROVISIONAL)

for the month of **February-2017** (for the period **01-Feb-2017** to **28-Feb-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Feb-17	11,853,718.7	11,659,493.75	11,520,000.00	-10,667	-7,895	150,161	409,710	0	0	401,815
02-Feb-17	11,825,875.0	11,634,193.75	11,520,000.00	-18,506	-11,478	132,700	317,563	0	0	306,085
03-Feb-17	11,831,250.0	11,641,857.81	11,520,000.00	-13,769	-11,359	135,627	330,452	0	0	319,094
04-Feb-17	11,771,609.3	11,581,978.12	11,520,000.00	-34,011	-18,414	95,989	231,862	0	0	213,448
05-Feb-17	11,725,406.2	11,536,957.81	11,520,000.00	-50,259	-25,791	67,217	142,245	0	0	116,454
06-Feb-17	11,708,359.3	11,559,678.12	11,520,000.00	-48,872	-39,183	88,550	214,152	0	0	174,969
07-Feb-17	11,762,890.6	11,646,945.31	11,520,000.00	-11,428	-13,676	138,373	356,955	0	0	343,279
08-Feb-17	11,716,203.1	11,611,295.31	11,520,000.00	-20,525	-20,306	111,820	280,537	0	0	260,231
09-Feb-17	11,715,015.6	11,622,548.44	11,520,000.00	-21,130	-21,344	123,678	265,538	0	0	244,195
10-Feb-17	11,635,671.8	11,542,210.94	11,520,000.00	-45,103	-35,590	67,314	148,990	0	0	113,400
11-Feb-17	11,661,968.7	11,567,310.94	11,520,000.00	-40,473	-19,581	87,784	177,003	0	0	157,421
12-Feb-17	11,525,296.8	11,430,557.81	11,420,000.00	-72,516	-35,326	83,073	165,992	0	0	130,666
13-Feb-17	11,591,937.5	11,495,551.56	11,520,000.00	-70,023	-47,952	45,575	103,079	0	0	55,127
14-Feb-17	11,578,421.8	11,478,756.25	11,520,000.00	-77,073	-57,449	35,830	83,494	0	0	26,045
15-Feb-17	11,567,484.3	11,453,990.62	11,520,000.00	-91,577	-84,043	25,567	56,186	0	0	-27,857
16-Feb-17	1,095,859.38	780,085.94	1,127,500.00	-61,698	-96,218	8,609	11,522	-47,693	0	-132,389
17-Feb-17	0.00	-232,981.25	0.00	0	0	0	0	0	0	0
18-Feb-17	2,981,609.38	2,700,378.12	3,113,750.00	-320,195	-678,072	87,156	179,672	-245,084	0	-743,485
19-Feb-17	8,758,328.12	8,590,787.50	8,538,750.00	-339,486	-1,086,164	143,097	264,372	-850,402	0	-1,672,194
20-Feb-17	11,581,656.2	11,466,550.00	11,364,000.00	-4,297	-6,136	106,847	255,584	0	0	249,448
21-Feb-17	11,617,750.0	11,508,732.81	11,376,000.00	-609	-453	133,342	290,865	0	0	290,412
22-Feb-17	11,607,421.8	11,509,264.06	11,376,000.00	-11,955	0	145,219	362,937	0	0	362,937
23-Feb-17	11,590,968.7	11,506,765.62	11,376,000.00	-3,650	-330	134,416	318,372	0	0	318,041
24-Feb-17	11,394,281.2	11,308,678.12	11,207,250.00	-17,602	-22,298	119,030	258,630	0	0	236,332
25-Feb-17	11,602,890.6	11,522,346.88	11,376,000.00	-8,164	-4,184	154,511	429,812	0	0	425,628
26-Feb-17	11,597,703.1	11,516,360.94	11,400,000.00	-9,800	-5,905	126,161	297,176	0	0	291,271
27-Feb-17	11,644,406.2	11,565,204.69	11,448,000.00	-11,398	-6,529	128,603	302,801	0	0	296,272
28-Feb-17	11,654,953.1	11,570,542.19	11,448,000.00	-9,202	-3,118	131,744	316,769	0	0	313,651
Total	292,598,937.50	288,776,042.19	287,851,250.00	-1,423,989	-2,358,795	2,807,994	6,572,270	-1,143,180	0	3,070,295

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DAYWISE STATEMENT OF SDSMA CHARGES OF MTTPS CSPGCL (PROVISIONAL)

for the month of **February-2017** (for the period **01-Feb-2017** to **28-Feb-2017**)

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Feb-17	10,891,761.3	10,662,523.81	10,618,750.00	-82,821	-190,155	88,046	220,419	-2,357	0	27,907
02-Feb-17	7,765,369.28	7,426,381.78	7,756,250.00	-573,144	-1,128,757	133,652	233,082	-857,029	0	-1,752,704
03-Feb-17	8,419,573.83	8,123,844.14	8,060,000.00	-61,118	-121,326	83,552	148,385	-1,464	0	25,596
04-Feb-17	10,775,227.2	10,462,358.47	10,437,500.00	-105,205	-207,748	88,309	203,640	-1,195	0	-5,302
05-Feb-17	10,287,357.9	9,975,156.35	10,025,000.00	-143,519	-159,695	82,988	110,176	-9,288	-648	-59,454
06-Feb-17	9,546,306.78	9,241,639.59	9,092,500.00	-100,216	-222,414	216,867	384,976	-34,346	0	128,216
07-Feb-17	10,426,278.3	10,110,334.61	10,178,750.00	-218,521	-439,295	128,930	299,134	-66,441	0	-206,602
08-Feb-17	10,075,142.0	9,762,602.94	9,563,750.00	-49,472	-122,630	177,637	334,861	-3,753	0	208,479
09-Feb-17	10,654,431.7	10,327,541.15	10,302,500.00	-151,865	-234,820	123,236	265,829	-19,211	0	11,797
10-Feb-17	9,063,068.14	8,719,032.20	8,922,500.00	-234,895	-405,900	73,686	130,637	-30,101	0	-305,364
11-Feb-17	0.00	-353,965.62	0.00	0	0	0	0	0	0	0
12-Feb-17	0.00	-278,104.69	0.00	0	0	0	0	0	0	0
13-Feb-17	0.00	-261,509.38	0.00	0	0	0	0	0	0	0
14-Feb-17	1,048,750.00	696,364.06	1,053,750.00	-115,911	-49,410	31,882	32,940	-8,179	0	-24,648
15-Feb-17	9,738,238.59	9,427,212.03	9,410,000.00	-111,594	-189,480	126,465	145,321	-2,978	0	-47,137
16-Feb-17	11,294,630.6	10,968,104.07	10,880,000.00	-48,099	-60,366	99,343	173,931	-402	0	113,163
17-Feb-17	11,263,494.2	10,971,925.52	10,898,750.00	-15,260	-18,304	88,436	151,065	0	-573	132,188
18-Feb-17	9,188,465.87	8,955,798.68	8,760,000.00	-526	-1,214	196,324	374,729	0	0	373,515
19-Feb-17	9,092,159.05	8,876,134.05	8,760,000.00	-8,825	-15,619	124,959	240,095	0	0	224,475
20-Feb-17	2,243,551.13	1,905,085.50	3,011,250.00	-909,891	-2,327,744	45,659	63,218	-1,911,216	0	-4,175,742
21-Feb-17	0.00	-294,121.88	0.00	0	0	0	0	0	0	0
22-Feb-17	1,274,630.68	895,479.11	1,860,000.00	-678,771	-1,415,109	0	0	-832,230	0	-2,247,339
23-Feb-17	7,712,215.87	7,416,784.62	8,116,250.00	-676,950	-1,117,111	16,932	25,427	-210,580	0	-1,302,264
24-Feb-17	8,361,306.78	8,122,931.78	7,852,500.00	-2,525	-6,599	243,696	406,719	0	-3,266	396,854
25-Feb-17	8,904,971.55	8,611,129.36	8,520,000.00	-224,005	-435,666	225,004	512,644	-84,055	0	-7,077
26-Feb-17	8,875,511.32	8,586,495.70	8,443,750.00	-49,671	-111,696	180,078	316,155	-2,251	0	202,208
27-Feb-17	9,003,380.64	8,709,822.83	8,655,000.00	-71,013	-150,488	105,506	177,445	-1,229	0	25,728
28-Feb-17	9,295,965.87	8,997,868.99	9,045,000.00	-109,628	-230,641	62,497	112,636	-1,104	0	-119,109
Total	205,201,788.85	196,764,849.79	200,223,750.00	-4,743,445	-9,362,186	2,743,685	5,063,465	-4,079,409	-4,487	-8,382,617

* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation



State Load Despatch Centre, Raipur
Chhattisgarh State Power Transmission Co. Ltd.

Violation Report under Deviation volume and consequences of crossing limits as per Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 in respect of CSPGCL

for period from 01-Feb-17 to 28-Feb-17

	DSPM CSPGCL			HTPS CSPGCL			KTPS CSPGCL			KWE500 CS		MTTPS CSPGCL		
	A	C	Total	A	C	Total	A	C	Total	A	Total	A	C	Total
01-Feb-17	2	0	2	3	0	3	3	0	3	0	0	4	0	4
02-Feb-17	0	0	0	0	0	0	3	0	3	0	0	9	0	9
03-Feb-17	2	0	2	0	0	0	5	0	5	0	0	5	0	5
04-Feb-17	2	0	2	0	0	0	9	0	9	0	0	5	0	5
05-Feb-17	0	0	0	8	2	10	14	1	15	0	0	9	1	10
06-Feb-17	1	0	1	0	0	0	0	0	0	0	0	8	0	8
07-Feb-17	0	0	0	0	0	0	0	0	0	0	0	10	0	10
08-Feb-17	0	0	0	0	0	0	0	0	0	0	0	10	0	10
09-Feb-17	16	0	16	0	0	0	1	0	1	0	0	11	0	11
10-Feb-17	1	0	1	0	0	0	1	0	1	0	0	10	0	10
11-Feb-17	1	1	2	0	1	1	0	1	1	0	0	0	0	0
12-Feb-17	1	0	1	0	0	0	4	3	7	0	0	0	0	0
13-Feb-17	2	0	2	0	0	0	20	0	20	0	0	0	0	0
14-Feb-17	1	0	1	0	0	0	3	0	3	0	0	6	0	6
15-Feb-17	3	0	3	0	0	0	3	0	3	0	0	2	0	2
16-Feb-17	2	0	2	2	1	3	0	0	0	2	2	4	0	4
17-Feb-17	0	0	0	4	1	5	0	0	0	0	0	0	1	1
18-Feb-17	0	0	0	1	0	1	0	0	0	22	22	0	0	0
19-Feb-17	2	0	2	10	0	10	0	0	0	23	23	0	0	0
20-Feb-17	0	0	0	0	0	0	6	0	6	0	0	10	0	10
21-Feb-17	13	0	13	0	0	0	0	0	0	0	0	0	0	0
22-Feb-17	0	0	0	0	0	0	4	0	4	0	0	25	0	25
23-Feb-17	0	0	0	0	0	0	0	0	0	0	0	18	0	18
24-Feb-17	2	1	3	0	1	1	0	1	1	0	0	3	1	4
25-Feb-17	0	0	0	0	0	0	0	0	0	0	0	19	0	19
26-Feb-17	0	0	0	0	0	0	0	0	0	0	0	5	0	5
27-Feb-17	0	0	0	0	0	0	0	0	0	0	0	5	0	5
28-Feb-17	2	0	2	0	0	0	0	0	0	0	0	2	0	2
Total	53	2	55	28	6	34	76	6	82	47	47	180	3	183

Where

A = Under-injection/Over-injection of electricity exceeds 12% of schedule or 150 MW whichever is lower during a time-block, when Grid frequency is 49.7 Hz and above and below 50.10 Hz

B= Under-injection of electricity during a time-block when frequency is below 49.7 Hz.

C= Over-injection of electricity during a time-block when frequency is 50.10 Hz and above.