

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**



छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर



CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

फैक्स Fax No. 0771-2574174

Website : www.sldccg.com

Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)

**SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)**

Ref:- 03-02/SLDC /DSM /CSPGCL/13/1704

Date : 16-Nov-2017

To,

- |  |   |
|--|---|
| <p><b>(1)The Executive Director (Finance),</b><br/>CSP Distribution Co. Ltd.,<br/>Ground Floor, Vidhyut Sewa<br/>Bhawan, Dangania, Raipur.<br/>492013, Fax: 0771-2574378</p> | <p><b>(2)The Chief Engineer (C &amp; CP),</b><br/>CSP Generation Co. Ltd.,<br/>Shed No. 6, Vidhyut Sewa<br/>Bhawan, Dangania, Raipur.<br/>492013, Fax- 0771-2574806</p> |
|--|---|

Sub:- **Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of October-2017**

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **October-2017**. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

**Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2017**

Summary of SDSMA Charges for period from **01-Oct-2017** to **31-Oct-2017**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	331,870,960.94	327,546,004.69	327,611,250.00	-1,110,385.16	-2,377,992	2,454,188	-120,429	-2,772	-47,004	-0.02
2. HTPS CSPGCL	362,653,345.62	353,977,269.06	349,063,500.00	-774,458.44	-1,333,331	16,509,577	-63,305	0	15,112,941	1.41
3. KTPS CSPGCL	154,386,843.75	151,115,039.06	149,901,875.00	-929,828.12	-2,582,153	5,638,629	-79,287	0	2,977,189	0.81
4. KWE500 CSPGCL	297,444,359.38	291,425,220.31	286,559,250.00	-2,166,879.69	-3,258,197	24,341,492	-1,061,033	0	20,022,262	1.70
5. MTTPS CSPGCL	395,400,598.55	382,625,371.99	383,243,750.00	-4,636,158.11	-12,416,821	10,277,557	-1,347,746	-430	-3,487,440	-0.16
<b>TOTAL</b>	<b>1,541,756,108.24</b>	<b>1,506,688,905.11</b>	<b>1,496,379,625.00</b>	<b>-9,617,709.51</b>	<b>-21,968,494</b>	<b>59,221,443</b>	<b>-2,671,801</b>	<b>-3,201</b>	<b>34,577,948</b>	<b>0.69</b>

\* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

**Remarks :-** (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore bill prepared as per MRD file data as available.

(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ [www.sldccg.com](http://www.sldccg.com) under the link **Commercial -> DSM Charges of CSPGCL** and also under What's new section in Home page.

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**

**Copy to:-**

- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Chief Engineer (Commercial), CSPDCL, Dangania, Raipur. - **Kindly issue the bill as per CSERC Tariff order to the generating station for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.**
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.  
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



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(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
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दूरभाष Phone : 0771-2574172

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छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2017**

To,  
The Chief Engineer ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 16-Nov-2017 Due Date of Payment : 26-Nov-2017****3. Summary of SDSMA Charges for DSPM CSPGCL for the month of October-2017**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-17	331,870,960.94	327,546,004.69	327,611,250.00	-1,110,385.16	-2,377,992	1,041,302.97	2,454,188	-120,429	-2,772	-47,004
<b>Total</b>	<b>331,870,960.94</b>	<b>327,546,004.69</b>	<b>327,611,250.00</b>	<b>-1,110,385.16</b>	<b>-2,377,992</b>	<b>1,041,303.00</b>	<b>2,454,188</b>	<b>-120,429</b>	<b>-2,772</b>	<b>-47,004</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Apr17-Jun17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Jul17-Sep17)( ₹ )	LC to be Paid ( ₹ )
260,392.00	827,518.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance)/ CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of "State DSM Pool Account" are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- The details of the above DSM charges statement is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- It is observed that the generating station **DSPM CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-  
(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **17**  
(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **1**
- Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

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फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2017****To,**  
**The Chief Engineer ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 16-Nov-2017 Due Date of Payment : 26-Nov-2017****3. Summary of SDSMA Charges for HTPS CSPGCL for the month of October-2017**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-17	362,653,345.62	353,977,269.06	349,063,500.00	-774,458.44	-1,333,331	5,631,303.12	16,509,577	-63,305	0	15,112,941
<b>Total</b>	<b>362,653,345.62</b>	<b>353,977,269.06</b>	<b>349,063,500.00</b>	<b>-774,458.44</b>	<b>-1,333,331</b>	<b>5,631,303.00</b>	<b>16,509,577</b>	<b>-63,305</b>	<b>0</b>	<b>15,112,941</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Apr17-Jun17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Jul17-Sep17)( ₹ )	LC to be Paid ( ₹ )
481,194.00	3,277,016.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **HTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **15**
- (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (2). Number of blocks when overscheduling observed = **Nil**

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



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**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2017****To,  
The Chief Engineer ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidhut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 16-Nov-2017 Due Date of Payment : 26-Nov-2017****3. Summary of SDSMA Charges for KTPS CSPGCL for the month of October-2017**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-17	154,386,843.75	151,115,039.06	149,901,875.00	-929,828.12	-2,582,153	2,131,814.38	5,638,629	-79,287	0	2,977,189
<b>Total</b>	<b>154,386,843.75</b>	<b>151,115,039.06</b>	<b>149,901,875.00</b>	<b>-929,828.12</b>	<b>-2,582,153</b>	<b>2,131,814.00</b>	<b>5,638,629</b>	<b>-79,287</b>	<b>0</b>	<b>2,977,189</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Apr17-Jun17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Jul17-Sep17)( ₹ )	LC to be Paid ( ₹ )
114,323.00	542,122.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **KTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **17**
- (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (2). Number of blocks when overscheduling observed = **Nil**

**Superintending Engineer (MO)  
SLDC, CSPTCL, Raipur**



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Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2017****To,**  
**The Chief Engineer ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 16-Nov-2017 Due Date of Payment : 26-Nov-2017****3. Summary of SDSMA Charges for KWE500 CSPGCL for the month of October-2017**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-17	297,444,359.38	291,425,220.31	286,559,250.00	-2,166,879.69	-3,258,197	7,058,885.00	24,341,492	-1,061,033	0	20,022,262
<b>Total</b>	<b>297,444,359.38</b>	<b>291,425,220.31</b>	<b>286,559,250.00</b>	<b>-2,166,879.69</b>	<b>-3,258,197</b>	<b>7,058,885.00</b>	<b>24,341,492</b>	<b>-1,061,033</b>	<b>0</b>	<b>20,022,262</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Apr17-Jun17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Jul17-Sep17)( ₹ )	LC to be Paid ( ₹ )
1,390,638.00	1,605,655.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **KWE500 CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **23**
- (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (2). Number of blocks when overscheduling observed = **Nil**

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2017****To,**  
**The Chief Engineer ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 16-Nov-2017 Due Date of Payment : 26-Nov-2017****3. Summary of SDSMA Charges for MTTPS CSPGCL for the month of October-2017**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
OCT-17	395,400,598.55	382,625,371.99	383,243,750.00	-4,636,158.11	-12,416,821	3,971,055.95	10,277,557	-1,347,746	-430	-3,487,440
<b>Total</b>	<b>395,400,598.55</b>	<b>382,625,371.99</b>	<b>383,243,750.00</b>	<b>-4,636,158.11</b>	<b>-12,416,821</b>	<b>3,971,056.00</b>	<b>10,277,557</b>	<b>-1,347,746</b>	<b>-430</b>	<b>-3,487,440</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Apr17-Jun17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Jul17-Sep17)( ₹ )	LC to be Paid ( ₹ )
938,362.00	4,889,574.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance)/ CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of "State DSM Pool Account" are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- It is observed that the generating station **MTTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-  
(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **62**  
(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **1**
- Number of blocks when overscheduling observed = Nil

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF DSPM CSPGCL (PROVISIONAL)**

for the month of **October-2017** (for the period **01-Oct-2017** to **31-Oct-2017** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-17	6,893,335.94	6,675,892.97	6,840,250.00	-246,260	-219,922	81,903	128,068	-70,950	0	-162,804
02-Oct-17	11,127,312.5	10,998,614.84	11,030,000.00	-43,201	-86,123	11,816	26,713	0	0	-59,409
03-Oct-17	11,225,023.4	11,097,530.47	11,088,000.00	-13,926	-47,686	23,456	80,146	0	0	32,460
04-Oct-17	11,191,101.5	11,059,725.78	11,088,000.00	-36,755	-108,633	8,481	27,784	0	0	-80,849
05-Oct-17	11,183,250.0	11,051,157.03	11,088,000.00	-46,230	-134,643	9,388	33,500	0	0	-101,143
06-Oct-17	11,209,421.8	11,085,128.12	11,088,000.00	-23,497	-52,577	20,625	56,499	0	0	3,922
07-Oct-17	11,219,226.5	11,094,420.31	11,088,000.00	-12,677	-33,752	19,098	60,070	0	0	26,318
08-Oct-17	11,206,101.5	11,080,335.16	11,088,000.00	-18,300	-39,640	10,635	24,326	0	0	-15,314
09-Oct-17	11,196,453.1	11,073,291.41	11,088,000.00	-23,212	-53,091	8,503	18,392	0	0	-34,699
10-Oct-17	11,174,718.7	11,052,646.88	11,088,000.00	-38,816	-85,126	3,463	9,192	0	0	-75,934
11-Oct-17	11,195,140.6	11,073,982.03	11,088,000.00	-25,390	-58,437	11,372	34,001	0	0	-24,437
12-Oct-17	11,200,640.6	11,072,432.81	11,088,000.00	-28,282	-81,451	12,715	34,286	0	0	-47,164
13-Oct-17	10,929,648.4	10,803,489.84	10,800,500.00	-35,622	-127,531	38,612	107,196	0	0	-20,336
14-Oct-17	8,008,226.56	7,819,970.31	7,753,750.00	-15,830	-53,635	79,057	156,858	0	0	103,223
15-Oct-17	6,261,945.31	6,044,783.59	6,061,250.00	-121,041	-252,379	104,575	197,779	-49,479	0	-104,079
16-Oct-17	11,125,085.9	10,987,020.31	11,020,500.00	-49,791	-126,516	16,312	26,816	0	0	-99,700
17-Oct-17	11,214,046.8	11,079,435.16	11,088,000.00	-20,558	-34,820	11,993	28,497	0	0	-6,323
18-Oct-17	10,600,132.8	10,467,607.81	10,428,000.00	-33,871	-55,131	73,479	132,359	0	0	77,228
19-Oct-17	10,317,453.1	10,185,132.03	10,105,500.00	-12,177	-17,321	91,809	125,395	0	-2,772	105,303
20-Oct-17	10,769,101.5	10,632,171.09	10,668,000.00	-58,359	-141,518	22,530	46,499	0	0	-95,019
21-Oct-17	10,924,179.6	10,785,981.25	10,775,500.00	-32,727	-87,579	43,209	105,194	0	0	17,615
22-Oct-17	11,158,835.9	11,024,936.72	11,043,000.00	-33,334	-76,208	15,271	40,090	0	0	-36,118
23-Oct-17	11,153,296.8	11,016,150.78	11,013,000.00	-27,669	-81,689	30,820	107,872	0	0	26,183
24-Oct-17	11,206,109.3	11,068,708.59	11,088,000.00	-32,020	-76,790	12,729	36,964	0	0	-39,826
25-Oct-17	11,223,906.2	11,088,814.84	11,088,000.00	-15,822	-52,139	16,637	53,169	0	0	1,030
26-Oct-17	11,145,093.7	11,013,779.69	10,983,000.00	-17,858	-55,265	47,794	120,378	0	0	65,113
27-Oct-17	11,072,898.4	10,944,878.12	10,938,000.00	-27,212	-93,358	34,091	121,342	0	0	27,985
28-Oct-17	11,233,476.5	11,109,623.44	11,088,000.00	-9,737	-25,564	31,360	102,114	0	0	76,550
29-Oct-17	10,944,945.3	10,820,100.00	10,743,000.00	-675	-2,231	77,775	220,693	0	0	218,462
30-Oct-17	11,301,539.0	11,113,525.78	11,088,000.00	-4,002	-6,912	29,527	75,957	0	0	69,045
31-Oct-17	11,259,312.5	11,124,737.50	11,088,000.00	-5,533	-10,327	42,270	116,037	0	0	105,711
<b>Total</b>	<b>331,870,960.94</b>	<b>327,546,004.69</b>	<b>327,611,250.00</b>	<b>-1,110,385</b>	<b>-2,377,992</b>	<b>1,041,303</b>	<b>2,454,188</b>	<b>-120,429</b>	<b>-2,772</b>	<b>-47,004</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
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**DAYWISE STATEMENT OF SDSMA CHARGES OF HTPS CSPGCL (PROVISIONAL)**

for the month of **October-2017** (for the period **01-Oct-2017** to **31-Oct-2017** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-17	11,911,582.8	11,628,010.94	11,616,000.00	-42,878	-49,183	54,888	99,960	0	0	50,777
02-Oct-17	12,033,951.2	11,752,379.38	11,712,000.00	-35,544	-68,289	75,924	186,464	0	0	118,175
03-Oct-17	12,148,132.5	11,894,882.50	11,593,500.00	0	0	301,382	1,075,509	0	0	1,075,509
04-Oct-17	12,194,554.3	11,948,549.69	11,670,250.00	-368	-524	278,668	935,387	0	0	934,863
05-Oct-17	12,064,749.6	11,830,827.81	11,616,000.00	0	0	214,828	670,337	0	0	670,337
06-Oct-17	11,978,230.6	11,715,555.62	11,616,000.00	-7,067	-13,606	106,622	259,262	0	0	245,656
07-Oct-17	12,104,435.3	11,848,057.19	11,616,000.00	0	0	232,057	729,171	0	0	729,171
08-Oct-17	12,004,309.0	11,739,927.81	11,616,000.00	-1,745	-2,826	125,672	319,913	0	0	317,088
09-Oct-17	12,028,839.3	11,763,190.94	11,616,000.00	-9,238	-19,849	156,429	394,170	0	0	374,321
10-Oct-17	12,194,414.0	11,929,470.31	11,712,000.00	-6,831	-11,386	224,301	663,774	0	0	652,388
11-Oct-17	11,536,330.6	11,190,366.56	11,034,750.00	-17,368	-35,029	172,985	437,072	0	0	402,044
12-Oct-17	13,382,510.6	13,121,543.44	12,960,000.00	-6,550	-14,437	168,093	491,244	0	0	476,807
13-Oct-17	13,431,317.8	13,155,463.12	12,960,000.00	-2,393	-6,042	197,857	689,337	0	0	683,295
14-Oct-17	13,142,741.8	12,868,945.00	12,648,000.00	-1,558	-3,340	222,502	571,632	0	0	568,292
15-Oct-17	12,945,531.2	12,670,282.81	12,648,000.00	-24,430	-49,034	46,713	96,336	0	0	47,302
16-Oct-17	12,962,552.5	12,694,660.31	12,548,000.00	-9,614	-19,619	156,274	387,972	0	0	368,353
17-Oct-17	12,996,921.2	12,734,121.25	12,396,500.00	-10,021	-20,204	347,558	714,945	0	0	694,741
18-Oct-17	12,445,228.7	12,190,828.75	12,256,500.00	-128,000	-115,758	62,329	127,244	0	0	11,486
19-Oct-17	12,593,535.9	12,328,343.75	12,436,500.00	-140,185	-158,133	32,028	47,930	0	0	-110,204
20-Oct-17	12,900,047.5	12,633,933.44	12,544,000.00	-13,092	-22,920	103,025	242,752	0	0	219,832
21-Oct-17	11,527,795.6	11,214,653.44	11,154,500.00	-34,448	-75,276	94,602	263,252	0	0	187,976
22-Oct-17	10,322,052.5	9,955,250.94	9,860,250.00	-44,413	-105,764	126,897	301,038	0	0	195,275
23-Oct-17	13,022,392.8	12,742,591.25	12,567,250.00	-7,676	-19,587	177,632	548,886	0	0	529,299
24-Oct-17	9,156,171.88	8,799,468.75	8,662,250.00	-21,614	-74,484	150,744	435,067	0	0	360,584
25-Oct-17	8,121,265.62	7,831,635.94	7,630,250.00	-10,844	-24,044	212,230	675,801	0	0	651,758
26-Oct-17	10,239,234.3	9,970,335.94	9,698,000.00	0	0	272,336	829,451	0	0	829,451
27-Oct-17	10,305,289.0	10,046,295.31	9,668,000.00	-342	-476	378,638	1,401,082	0	0	1,400,606
28-Oct-17	9,543,617.19	9,200,176.56	8,901,000.00	-101,133	-259,946	373,062	1,164,770	-63,305	0	841,519
29-Oct-17	10,163,023.4	9,886,051.56	9,627,500.00	-68,792	-101,799	323,743	1,106,529	0	0	1,004,730
30-Oct-17	10,725,546.8	10,442,209.38	10,296,000.00	-4,016	-6,985	150,225	373,184	0	0	366,199
31-Oct-17	10,527,039.0	10,249,259.38	10,182,500.00	-24,300	-54,792	91,059	270,101	0	0	215,309
<b>Total</b>	<b>362,653,345.62</b>	<b>353,977,269.06</b>	<b>349,063,500.00</b>	<b>-774,458</b>	<b>-1,333,331</b>	<b>5,631,303</b>	<b>16,509,577</b>	<b>-63,305</b>	<b>0</b>	<b>15,112,941</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation







**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
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**DAYWISE STATEMENT OF SDSMA CHARGES OF KTPS CSPGCL (PROVISIONAL)**

for the month of **October-2017** (for the period **01-Oct-2017** to **31-Oct-2017** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-17	5,351,890.62	5,251,506.25	5,256,000.00	-22,586	-33,717	18,092	25,223	0	0	-8,494
02-Oct-17	5,389,625.00	5,289,298.44	5,257,625.00	-27,386	-80,850	59,059	130,521	0	0	49,672
03-Oct-17	5,409,601.56	5,308,118.75	5,328,500.00	-50,303	-148,819	29,922	113,803	0	0	-35,016
04-Oct-17	5,305,023.44	5,199,914.06	5,220,750.00	-43,950	-147,559	23,114	71,772	-611	0	-76,398
05-Oct-17	4,590,914.06	4,469,004.69	4,507,500.00	-51,884	-165,266	13,389	39,148	0	0	-126,118
06-Oct-17	4,694,523.44	4,573,307.81	4,608,125.00	-57,019	-129,279	22,202	59,779	0	0	-69,500
07-Oct-17	4,984,062.50	4,886,128.12	5,158,125.00	-272,064	-799,128	67	218	0	0	-798,910
08-Oct-17	5,163,601.56	5,065,854.69	5,066,250.00	-29,300	-81,712	28,905	58,707	0	0	-23,005
09-Oct-17	5,150,656.25	5,047,729.69	5,011,875.00	-12,703	-21,978	48,558	106,251	0	0	84,272
10-Oct-17	5,035,937.50	4,934,523.44	4,895,625.00	-8,484	-16,733	47,383	125,153	0	0	108,420
11-Oct-17	5,261,242.19	5,154,325.00	5,100,000.00	-9,873	-29,061	64,198	169,143	0	0	140,082
12-Oct-17	5,343,429.69	5,239,440.62	5,160,000.00	-11,200	-43,145	90,641	224,804	0	0	181,659
13-Oct-17	5,369,914.06	5,274,150.00	5,160,000.00	-5,203	-23,006	119,353	370,833	0	0	347,827
14-Oct-17	5,317,062.50	5,219,160.94	5,160,000.00	-1,958	-3,686	61,119	156,509	0	0	152,824
15-Oct-17	4,104,492.19	3,999,593.75	4,043,750.00	-92,353	-224,504	48,197	97,630	-78,267	0	-205,141
16-Oct-17	3,574,835.94	3,422,903.12	3,412,000.00	-35,244	-86,857	46,147	105,569	0	0	18,712
17-Oct-17	3,741,867.19	3,651,845.31	3,590,750.00	-7,638	-13,135	66,134	129,568	0	0	116,433
18-Oct-17	4,490,531.25	4,379,571.88	4,290,625.00	-10,262	-18,371	93,072	143,143	0	0	124,772
19-Oct-17	5,408,734.38	5,310,306.25	5,243,250.00	-3,462	-3,303	70,519	89,231	0	0	85,928
20-Oct-17	5,467,523.44	5,373,821.88	5,321,625.00	-10,869	-25,408	63,066	131,387	0	0	105,979
21-Oct-17	5,652,445.31	5,554,956.25	5,478,750.00	-2,039	-4,860	78,245	206,450	0	0	201,590
22-Oct-17	5,589,734.38	5,492,268.75	5,380,000.00	-8,561	-15,377	119,041	308,446	0	0	293,069
23-Oct-17	5,223,921.88	5,120,490.62	5,043,500.00	-15,744	-26,747	92,734	287,693	0	0	260,946
24-Oct-17	5,023,914.06	4,923,414.06	4,910,500.00	-25,016	-80,818	37,930	118,791	-312	0	37,662
25-Oct-17	5,056,101.56	4,949,773.44	4,972,000.00	-84,002	-284,795	61,122	198,996	-97	0	-85,896
26-Oct-17	4,851,968.75	4,754,448.44	4,635,000.00	-1,158	-3,047	120,606	369,055	0	0	366,008
27-Oct-17	4,841,085.94	4,743,321.88	4,536,000.00	0	0	207,322	715,706	0	0	715,706
28-Oct-17	4,801,343.75	4,680,901.56	4,560,000.00	-9,572	-25,077	130,473	371,103	0	0	346,026
29-Oct-17	4,739,390.62	4,625,531.25	4,560,000.00	-6,155	-9,302	71,686	211,496	0	0	202,194
30-Oct-17	4,771,992.19	4,656,146.88	4,560,000.00	-566	-526	96,712	224,621	0	0	224,096
31-Oct-17	4,679,476.56	4,563,281.25	4,473,750.00	-13,275	-36,091	102,806	277,879	0	0	241,789
<b>Total</b>	<b>154,386,843.75</b>	<b>151,115,039.06</b>	<b>149,901,875.00</b>	<b>-929,828</b>	<b>-2,582,153</b>	<b>2,131,814</b>	<b>5,638,629</b>	<b>-79,287</b>	<b>0</b>	<b>2,977,189</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





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**DAYWISE STATEMENT OF SDSMA CHARGES OF KWE500 CSPGCL (PROVISIONAL)**

for the month of **October-2017** (for the period **01-Oct-2017** to **31-Oct-2017** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-17	8,555,359.38	8,360,076.56	8,400,000.00	-104,605	-92,264	64,681	159,528	0	0	67,264
02-Oct-17	8,895,343.75	8,701,117.19	8,640,000.00	-54,353	-63,284	115,470	355,366	0	0	292,083
03-Oct-17	9,226,281.25	9,031,100.00	8,640,000.00	-4,608	-6,950	395,708	1,551,624	0	0	1,544,674
04-Oct-17	9,385,000.00	9,198,001.56	8,865,000.00	-24,019	-28,045	356,212	1,347,361	0	0	1,319,316
05-Oct-17	9,199,078.12	9,018,940.62	8,640,000.00	-9,983	-14,619	388,923	1,402,909	0	0	1,388,290
06-Oct-17	8,999,078.12	8,819,493.75	8,640,000.00	-33,006	-35,021	212,500	659,362	0	0	624,341
07-Oct-17	10,289,703.1	10,111,075.00	9,780,000.00	-8,152	-14,828	339,227	1,197,531	0	0	1,182,703
08-Oct-17	10,067,546.8	9,888,806.25	9,780,000.00	-67,023	-56,835	175,830	560,538	0	0	503,704
09-Oct-17	10,021,703.1	9,847,059.38	9,800,000.00	-96,909	-103,118	143,969	470,879	0	0	367,762
10-Oct-17	10,154,062.5	9,987,201.56	9,800,000.00	-84,662	-72,933	271,864	940,983	0	0	868,050
11-Oct-17	11,036,312.5	10,855,714.06	10,715,000.00	-53,702	-73,667	194,416	651,263	0	0	577,596
12-Oct-17	10,633,187.5	10,447,381.25	10,272,000.00	-50,669	-62,506	226,050	787,567	0	0	725,062
13-Oct-17	10,709,406.2	10,518,857.81	10,272,000.00	-18,389	-43,163	265,247	981,201	0	0	938,038
14-Oct-17	9,975,890.62	9,629,792.19	9,532,500.00	-59,844	-105,166	157,136	524,085	0	0	418,919
15-Oct-17	9,393,875.00	9,201,282.81	9,216,000.00	-90,755	-111,939	76,038	231,001	0	0	119,062
16-Oct-17	9,483,718.75	9,289,465.62	9,216,000.00	-84,075	-93,233	157,541	543,266	0	0	450,033
17-Oct-17	9,648,453.12	9,454,064.06	9,448,250.00	-95,983	-93,468	101,797	297,929	0	0	204,461
18-Oct-17	9,650,906.25	9,455,707.81	9,602,500.00	-213,006	-179,062	66,214	177,392	0	0	-1,671
19-Oct-17	9,325,265.62	9,128,960.94	9,366,250.00	-261,959	-206,914	24,670	75,727	0	0	-131,186
20-Oct-17	9,547,828.12	9,350,453.12	9,311,000.00	-75,464	-101,733	114,917	357,239	0	0	255,506
21-Oct-17	9,510,562.50	9,313,573.44	9,224,750.00	-26,661	-41,335	115,484	358,564	0	0	317,229
22-Oct-17	9,143,093.75	8,941,767.19	8,825,000.00	-42,352	-55,636	159,119	473,227	0	0	417,590
23-Oct-17	9,179,437.50	8,983,442.19	8,760,000.00	-34,825	-47,852	258,267	878,249	0	0	830,397
24-Oct-17	9,558,656.25	9,360,737.50	9,140,000.00	-36,002	-51,007	256,739	869,059	0	0	818,052
25-Oct-17	9,451,718.75	9,267,365.62	8,990,000.00	-31,433	-34,470	308,798	1,155,104	0	0	1,120,634
26-Oct-17	9,449,234.38	9,270,920.31	8,903,750.00	-12,375	-21,521	379,162	1,281,904	0	0	1,260,383
27-Oct-17	9,631,218.75	9,452,281.25	8,870,000.00	-6,008	-7,120	586,094	2,237,278	0	0	2,230,159
28-Oct-17	9,505,453.12	9,326,956.25	8,940,000.00	-13,155	-9,721	400,111	1,364,236	0	0	1,354,515
29-Oct-17	7,613,296.88	7,364,906.25	7,438,750.00	-386,612	-1,333,515	342,191	1,130,902	-1,061,033	0	-1,263,646
30-Oct-17	10,031,421.8	9,854,287.50	9,746,500.00	-37,380	-51,392	145,167	435,169	0	0	383,777
31-Oct-17	10,172,265.6	9,994,431.25	9,784,000.00	-48,912	-45,882	259,344	885,048	0	0	839,166
<b>Total</b>	<b>297,444,359.38</b>	<b>291,425,220.31</b>	<b>286,559,250.00</b>	<b>-2,166,880</b>	<b>-3,258,197</b>	<b>7,058,885</b>	<b>24,341,492</b>	<b>-1,061,033</b>	<b>0</b>	<b>20,022,262</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

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**DAYWISE STATEMENT OF SDSMA CHARGES OF MTTPS CSPGCL (PROVISIONAL)**

for the month of **October-2017** (for the period **01-Oct-2017** to **31-Oct-2017** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Oct-17	14,139,644.8	13,796,838.60	13,772,500.00	-23,605	-45,597	47,943	68,302	0	0	22,705
02-Oct-17	14,222,012.7	13,892,429.94	13,851,250.00	-14,350	-38,886	55,530	111,502	0	0	72,615
03-Oct-17	7,144,764.20	6,566,929.83	6,431,250.00	-55,314	-124,695	178,731	591,180	-36,163	0	430,323
04-Oct-17	6,385,859.38	5,868,092.19	5,640,000.00	0	0	228,092	717,979	0	0	717,979
05-Oct-17	8,981,946.01	8,401,194.45	9,362,500.00	-1,008,051	-2,928,975	46,746	147,989	-659,934	0	-3,440,920
06-Oct-17	14,920,363.6	14,522,412.04	14,676,250.00	-195,055	-466,282	41,217	93,361	0	0	-372,920
07-Oct-17	15,244,170.4	14,842,281.35	16,313,750.00	-1,479,166	-4,303,259	7,697	30,913	-189,521	0	-4,461,866
08-Oct-17	16,298,845.1	15,813,920.13	15,882,500.00	-83,527	-165,418	14,947	35,712	0	0	-129,706
09-Oct-17	16,256,267.0	15,832,020.13	15,846,250.00	-57,608	-94,814	43,378	112,474	0	0	17,660
10-Oct-17	15,487,213.0	15,150,803.65	15,095,000.00	-12,207	-43,008	68,010	160,716	0	0	117,708
11-Oct-17	16,442,761.3	16,097,822.26	16,040,000.00	-46,776	-126,629	104,363	204,389	0	0	77,761
12-Oct-17	16,537,561.0	16,189,861.03	16,176,250.00	-40,884	-111,213	54,495	175,745	0	0	64,532
13-Oct-17	16,505,713.0	16,165,717.71	16,070,000.00	-10,647	-33,216	106,365	373,140	0	0	339,924
14-Oct-17	15,279,657.6	14,936,323.26	14,848,750.00	-14,534	-31,021	102,108	276,453	0	0	245,432
15-Oct-17	16,455,142.0	16,119,934.19	16,118,750.00	-41,365	-79,086	42,549	93,513	0	0	14,427
16-Oct-17	15,924,917.5	15,585,542.57	15,608,750.00	-108,189	-313,986	84,981	193,876	0	0	-120,110
17-Oct-17	16,127,651.9	15,708,072.26	16,082,500.00	-402,111	-860,906	27,683	60,739	-841	0	-801,007
18-Oct-17	16,561,055.3	16,100,420.98	15,720,000.00	-54,912	-91,106	435,333	695,333	0	0	604,227
19-Oct-17	16,412,569.5	16,077,233.62	16,153,750.00	-103,495	-157,450	26,979	32,950	0	-430	-124,930
20-Oct-17	14,547,704.5	14,197,248.26	14,085,000.00	-161,889	-491,440	239,911	395,602	-11,511	0	-107,348
21-Oct-17	6,530,968.75	5,947,964.06	5,760,000.00	0	0	187,964	484,555	0	0	484,555
22-Oct-17	6,537,203.12	6,016,625.00	5,760,000.00	0	0	256,625	596,257	0	0	596,257
23-Oct-17	6,539,546.88	6,039,317.19	5,760,000.00	0	0	279,317	812,543	0	0	812,543
24-Oct-17	6,557,546.88	6,053,182.81	5,760,000.00	0	0	293,183	838,987	0	0	838,987
25-Oct-17	6,579,906.25	6,161,575.00	5,760,000.00	0	0	401,575	1,225,268	0	0	1,225,268
26-Oct-17	6,559,593.75	6,203,256.25	6,075,000.00	0	0	128,256	361,077	0	0	361,077
27-Oct-17	6,574,390.62	6,136,853.12	5,925,000.00	0	0	211,853	723,870	0	0	723,870
28-Oct-17	9,696,117.88	9,152,400.70	9,708,750.00	-624,260	-1,673,792	67,910	219,149	-449,778	0	-1,904,420
29-Oct-17	16,676,291.1	16,395,566.15	16,320,000.00	-13,073	-44,070	88,639	195,786	0	0	151,716
30-Oct-17	16,601,085.1	16,395,946.12	16,320,000.00	-11,442	-25,258	87,388	215,044	0	0	189,786
31-Oct-17	16,672,127.8	16,257,587.17	16,320,000.00	-73,697	-166,716	11,285	33,152	0	0	-133,564
<b>Total</b>	<b>395,400,598.55</b>	<b>382,625,371.99</b>	<b>383,243,750.00</b>	<b>-4,636,158</b>	<b>-12,416,821</b>	<b>3,971,056</b>	<b>10,277,557</b>	<b>-1,347,746</b>	<b>-430</b>	<b>-3,487,440</b>

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