

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**



छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**  
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर



CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172  
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174  
Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)

**SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)**

Ref:- 03-02/SLDC /DSM /CSPGCL/13/2528

Date : 28-Feb-2018

To,  
**(1)The Executive Director (Finance),**      **(2)The Chief Engineer (C & CP),**  
CSP Distribution Co. Ltd.,                      CSP Generation Co. Ltd.,  
Ground Floor, Vidhyut Sewa                      Shed No. 6, Vidhyut Sewa  
Bhawan, Dangania, Raipur.                      Bhawan, Dangania, Raipur.  
492013, Fax: 0771-2574378                      492013, Fax- 0771-2574806

Sub:- **Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of January-2018**  
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **January-2018**. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

**Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2018**                      Summary of SDSMA Charges for period from **01-Jan-2018** to **31-Jan-2018**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	313,312,679.69	309,499,614.84	306,586,250.00	-639,010.16	-1,338,918	8,013,931	-23,920	-24,424	6,626,669	0.95
2. HTPS CSPGCL	441,876,195.31	432,347,825.00	427,545,843.75	-2,880,595.50	-5,265,545	19,300,047	-413,726	-39,636	13,581,140	1.12
3. KTPS CSPGCL	114,021,976.56	110,509,187.50	110,739,125.00	-1,290,996.88	-3,228,360	2,412,251	-308,874	-6,450	-1,131,432	-0.21
4. KWE500 CSPGCL	331,652,328.12	325,971,642.19	323,898,000.00	-1,670,214.06	-2,634,865	12,323,959	-910,871	0	8,778,224	0.64
5. MTTPS CSPGCL	614,408,988.72	605,175,098.10	604,151,250.00	-3,928,828.66	-8,904,687	11,818,101	-3,216,573	-22,775	-325,934	0.17
<b>TOTAL</b>	<b>1,815,272,168.41</b>	<b>1,783,503,367.63</b>	<b>1,772,920,468.75</b>	<b>-10,409,645.25</b>	<b>-21,372,376</b>	<b>53,868,289</b>	<b>-4,873,963</b>	<b>-93,284</b>	<b>27,528,667</b>	<b>0.60</b>

\* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

**Remarks :-** (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.  
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ [www.sldccg.com](http://www.sldccg.com) under the link **Commercial -> DSM Charges of CSPGCL** and also under What's new section in Home page.

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**

**Copy to:-**

- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Chief Engineer (R.A. & P.M.), CSPDCL, Dangania, Raipur. - **Kindly issue the bill as per CSERC Tariff order to the generating station for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.**
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extention TPS, Korba-West, CSPGCL, Korba.  
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.



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(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
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दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2018****To,**  
**The Chief Engineer ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 28-Feb-2018 Due Date of Payment : 10-Mar-2018****3. Summary of SDSMA Charges for DSPM CSPGCL for the month of January-2018**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-18	313,312,679.69	309,499,614.84	306,586,250.00	-639,010.16	-1,338,918	3,425,750.16	8,013,931	-23,920	-24,424	6,626,669
<b>Total</b>	<b>313,312,679.69</b>	<b>309,499,614.84</b>	<b>306,586,250.00</b>	<b>-639,010.16</b>	<b>-1,338,918</b>	<b>3,425,750.00</b>	<b>8,013,931</b>	<b>-23,920</b>	<b>-24,424</b>	<b>6,626,669</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Communication fail

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jul17-Sep17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Oct17-Dec17)( ₹ )	LC to be Paid ( ₹ )
7,262,526.00	47,004.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
- (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
- (iii) Account Number. - 619401010050442
- (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **DSPM CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **51**
- (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **7**
- (2). Number of blocks when overscheduling observed = **Nil**

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



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फैक्स Fax No. 0771-2574174

Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2018**

To,  
The Chief Engineer ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 28-Feb-2018 Due Date of Payment : 10-Mar-2018****3. Summary of SDSMA Charges for HTPS CSPGCL for the month of January-2018**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-18	441,876,195.31	432,347,825.00	427,545,843.75	-2,880,595.50	-5,265,545	7,507,815.81	19,300,047	-413,726	-39,636	13,581,140
<b>Total</b>	<b>441,876,195.31</b>	<b>432,347,825.00</b>	<b>427,545,843.75</b>	<b>-2,880,595.50</b>	<b>-5,265,545</b>	<b>7,507,816.00</b>	<b>19,300,047</b>	<b>-413,726</b>	<b>-39,636</b>	<b>13,581,140</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jul17-Sep17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Oct17-Dec17)( ₹ )	LC to be Paid ( ₹ )
0.00	0.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **HTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **71**
- (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **7**
- (2). Number of blocks when overscheduling observed = **Nil**



**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



CIN - U40108CT2003SGC015820

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**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2018**

To,  
The Chief Engineer ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 28-Feb-2018 Due Date of Payment : 10-Mar-2018****3. Summary of SDSMA Charges for KTPS CSPGCL for the month of January-2018**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-18	114,021,976.56	110,509,187.50	110,739,125.00	-1,290,996.88	-3,228,360	1,031,415.94	2,412,251	-308,874	-6,450	-1,131,432
<b>Total</b>	<b>114,021,976.56</b>	<b>110,509,187.50</b>	<b>110,739,125.00</b>	<b>-1,290,996.88</b>	<b>-3,228,360</b>	<b>1,031,416.00</b>	<b>2,412,251</b>	<b>-308,874</b>	<b>-6,450</b>	<b>-1,131,432</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	Ok
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jul17-Sep17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Oct17-Dec17)( ₹ )	LC to be Paid ( ₹ )
1,712,416.00	1,289,618.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance)/ CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of "State DSM Pool Account" are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- It is observed that the generating station **KTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-  
(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **26**  
(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **6**
- Number of blocks when overscheduling observed = Nil



Superintending Engineer (MO)  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

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(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
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फैक्स Fax No. 0771-2574174

Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2018**

To,  
The Chief Engineer ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 28-Feb-2018 Due Date of Payment : 10-Mar-2018****3. Summary of SDSMA Charges for KWE500 CSPGCL for the month of January-2018**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-18	331,652,328.12	325,971,642.19	323,898,000.00	-1,670,214.06	-2,634,865	4,188,285.94	12,323,959	-910,871	0	8,778,224
<b>Total</b>	<b>331,652,328.12</b>	<b>325,971,642.19</b>	<b>323,898,000.00</b>	<b>-1,670,214.06</b>	<b>-2,634,865</b>	<b>4,188,286.00</b>	<b>12,323,959</b>	<b>-910,871</b>	<b>0</b>	<b>8,778,224</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jul17-Sep17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Oct17-Dec17)( ₹ )	LC to be Paid ( ₹ )
0.00	0.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **KWE500 CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **26**
- (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
- (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **0**
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer (MO)  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2018****To,**  
**The Chief Engineer ( C & CP ),**  
**C.S.Power Generation Co. Ltd.**  
**Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur**  
**492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 28-Feb-2018 Due Date of Payment : 10-Mar-2018****3. Summary of SDSMA Charges for MTTPS CSPGCL for the month of January-2018**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
JAN-18	614,408,988.72	605,175,098.10	604,151,250.00	-3,928,828.66	-8,904,687	4,843,184.43	11,818,101	-3,216,573	-22,775	-325,934
<b>Total</b>	<b>614,408,988.72</b>	<b>605,175,098.10</b>	<b>604,151,250.00</b>	<b>-3,928,828.66</b>	<b>-8,904,687</b>	<b>4,843,184.00</b>	<b>11,818,101</b>	<b>-3,216,573</b>	<b>-22,775</b>	<b>-325,934</b>

\* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jul17-Sep17) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Oct17-Dec17)( ₹ )	LC to be Paid ( ₹ )
1,361,328.00	3,487,440.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance)/ CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.  
A/C details of "State DSM Pool Account" are as under :-  
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number - 619401010050442  
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- It is observed that the generating station **MTTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-  
(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **44**  
(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **8**
- Number of blocks when overscheduling observed = Nil

**Superintending Engineer (MO)**  
**SLDC, CSPTCL, Raipur**



**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF DSPM CSPGCL (PROVISIONAL)**

for the month of **January-2018** (for the period **01-Jan-2018** to **31-Jan-2018** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-18	10,841,031.2	10,726,753.91	10,640,500.00	-7,485	-9,416	92,315	149,039	0	-1,268	138,355
02-Jan-18	10,125,210.9	10,010,839.06	9,880,500.00	-22,470	-64,610	145,862	307,782	0	0	243,171
03-Jan-18	5,329,421.88	5,118,104.69	5,046,000.00	-3,195	-7,406	74,443	230,816	0	0	223,410
04-Jan-18	5,416,335.94	5,263,588.28	5,156,000.00	-405	-973	105,769	293,565	0	0	292,591
05-Jan-18	5,433,726.56	5,294,368.75	5,176,000.00	-2,075	-4,904	120,444	341,066	0	0	336,161
06-Jan-18	5,542,031.25	5,384,174.22	5,226,000.00	-3,766	-7,087	153,787	370,463	0	0	363,376
07-Jan-18	10,510,968.7	10,384,310.16	10,260,750.00	-37,356	-78,405	127,829	234,169	0	-267	155,497
08-Jan-18	10,878,781.2	10,748,299.22	10,658,000.00	-7,816	-12,771	98,116	152,385	0	0	139,614
09-Jan-18	10,595,976.5	10,476,892.97	10,383,000.00	-21,741	-44,987	113,389	271,448	0	-2,464	223,997
10-Jan-18	10,735,273.4	10,621,082.81	10,518,000.00	-17,761	-25,519	107,946	191,284	0	0	165,766
11-Jan-18	10,729,804.6	10,616,008.59	10,488,000.00	-937	-1,945	123,522	296,192	0	0	294,247
12-Jan-18	10,423,578.1	10,312,613.28	10,180,500.00	-11,576	-27,041	142,468	375,303	0	0	348,262
13-Jan-18	10,499,851.5	10,383,000.78	10,268,000.00	-26,894	-54,212	139,527	320,769	0	0	266,557
14-Jan-18	10,610,789.0	10,496,610.94	10,368,000.00	-34,339	-58,194	151,955	321,334	0	-17,565	245,575
15-Jan-18	10,839,585.9	10,729,694.53	10,588,000.00	-8,995	-9,794	134,633	256,798	0	0	247,004
16-Jan-18	10,529,828.1	10,418,460.16	10,348,000.00	-21,391	-46,873	91,851	221,012	0	0	174,139
17-Jan-18	11,104,789.0	10,994,728.91	10,893,000.00	-191	-563	101,920	272,916	0	0	272,353
18-Jan-18	10,893,578.1	10,783,027.34	10,688,000.00	-6,347	-10,678	96,122	224,093	0	0	213,415
19-Jan-18	11,043,093.7	10,925,589.06	10,868,000.00	-8,658	-21,854	66,247	142,462	0	0	120,608
20-Jan-18	11,003,281.2	10,881,189.06	10,813,000.00	-14,688	-35,601	77,637	139,679	0	0	104,078
21-Jan-18	10,920,976.5	10,814,884.38	10,728,000.00	-12,700	-11,826	97,230	168,358	0	-1,417	155,115
22-Jan-18	10,960,539.0	10,845,761.72	10,768,000.00	-10,741	-26,274	88,502	206,539	0	0	180,264
23-Jan-18	10,804,617.1	10,680,569.53	10,568,000.00	-16,212	-47,335	126,375	303,104	0	0	255,769
24-Jan-18	10,723,500.0	10,597,970.31	10,504,000.00	-42,152	-101,599	136,122	374,819	0	0	273,219
25-Jan-18	10,791,976.5	10,670,287.50	10,495,000.00	0	0	175,288	526,546	0	0	526,546
26-Jan-18	10,573,476.5	10,456,717.97	10,484,750.00	-199,770	-462,021	166,275	419,818	-23,920	0	-66,124
27-Jan-18	10,963,851.5	10,846,742.19	10,839,250.00	-51,635	-90,180	59,127	123,337	0	0	33,157
28-Jan-18	11,279,187.5	11,161,848.44	11,088,000.00	-1,615	-1,600	75,463	198,141	0	0	196,541
29-Jan-18	10,916,750.0	10,799,939.84	10,728,000.00	-24,834	-46,000	94,764	219,721	0	-851	172,870
30-Jan-18	11,035,875.0	10,917,275.00	10,848,000.00	-14,745	-25,407	84,020	203,943	0	-591	177,945
31-Jan-18	11,254,992.1	11,138,281.25	11,088,000.00	-6,521	-3,843	56,802	157,032	0	0	153,190
<b>Total</b>	<b>313,312,679.69</b>	<b>309,499,614.84</b>	<b>306,586,250.00</b>	<b>-639,010</b>	<b>-1,338,918</b>	<b>3,425,750</b>	<b>8,013,931</b>	<b>-23,920</b>	<b>-24,424</b>	<b>6,626,669</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
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**DAYWISE STATEMENT OF SDSMA CHARGES OF HTPS CSPGCL (PROVISIONAL)**

for the month of **January-2018** (for the period **01-Jan-2018** to **31-Jan-2018** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-18	14,972,570.3	14,543,848.44	14,285,250.00	-8,944	-13,644	267,542	701,228	0	-14,098	673,486
02-Jan-18	14,863,734.3	14,427,914.06	14,225,000.00	-14,397	-37,714	217,311	569,342	0	0	531,628
03-Jan-18	15,543,796.8	15,099,301.56	14,999,500.00	-162,528	-325,900	262,330	767,091	-90,919	0	350,272
04-Jan-18	12,796,289.0	12,400,873.44	12,217,328.75	-102,732	-255,107	281,210	812,361	-4,034	0	553,220
05-Jan-18	12,363,398.4	11,980,325.00	11,769,250.00	-33,212	-100,268	244,288	719,473	-14,654	0	604,550
06-Jan-18	12,416,945.3	12,038,515.62	11,904,250.00	-4,227	-8,789	138,492	394,144	0	0	385,355
07-Jan-18	9,873,648.44	9,519,101.56	9,621,750.00	-152,412	-284,079	49,764	132,905	-95,311	0	-246,484
08-Jan-18	10,717,687.5	10,385,031.25	10,206,750.00	-30,145	-36,033	208,427	518,671	0	0	482,639
09-Jan-18	14,676,953.1	14,376,389.06	14,074,000.00	-60,316	-99,387	349,762	750,101	0	-5,507	645,206
10-Jan-18	15,870,398.4	15,592,739.06	15,335,500.00	-15,123	-24,374	272,362	540,606	0	0	516,232
11-Jan-18	13,805,367.1	13,448,542.19	13,223,250.00	-40,489	-118,443	265,781	727,108	0	0	608,665
12-Jan-18	13,728,578.1	13,411,037.50	13,173,515.00	-25,209	-75,266	262,732	772,614	0	0	697,349
13-Jan-18	16,459,906.2	16,204,907.81	15,953,000.00	-8,645	-5,105	260,553	676,706	0	0	671,601
14-Jan-18	14,898,367.1	14,654,629.69	14,463,250.00	-9,869	-10,806	201,248	446,913	0	-1,841	434,265
15-Jan-18	14,074,320.3	13,807,028.12	13,866,750.00	-296,881	-272,663	217,434	493,618	-29,238	0	191,717
16-Jan-18	14,439,109.3	14,175,409.38	13,995,500.00	-58,689	-116,510	225,466	563,030	0	0	446,520
17-Jan-18	13,183,968.7	12,956,639.06	12,829,500.00	-145,694	-359,558	261,239	669,525	-110,856	0	199,112
18-Jan-18	14,957,390.6	14,700,398.44	14,541,250.00	-100,811	-183,131	259,959	591,203	0	-5,501	402,571
19-Jan-18	15,900,234.3	15,606,037.50	15,373,000.00	-97,489	-202,575	324,216	723,738	0	0	521,163
20-Jan-18	14,964,273.4	14,665,700.00	14,579,000.00	-113,200	-261,928	196,620	420,380	0	0	158,453
21-Jan-18	15,167,265.6	14,856,121.88	15,637,000.00	-871,311	-1,112,589	90,433	205,306	-68,713	0	-975,997
22-Jan-18	12,215,429.6	11,840,715.62	11,716,000.00	-27,262	-63,863	151,978	400,398	0	0	336,535
23-Jan-18	14,436,968.7	14,133,098.44	13,872,500.00	-47,439	-115,538	295,136	774,479	0	0	658,941
24-Jan-18	15,557,703.1	15,281,384.38	15,136,750.00	-39,522	-103,162	184,156	517,810	0	0	414,648
25-Jan-18	15,934,218.7	15,671,601.56	15,010,000.00	-54,092	-158,154	626,883	2,111,963	0	0	1,953,809
26-Jan-18	13,775,421.8	13,527,590.62	13,227,250.00	-24,427	-48,400	324,767	770,942	0	-11,089	711,453
27-Jan-18	15,320,812.5	15,063,443.75	14,880,750.00	-33,536	-85,655	215,232	520,647	0	0	434,992
28-Jan-18	14,930,789.0	14,683,893.75	14,651,500.00	-191,270	-516,282	223,664	512,477	0	0	-3,805
29-Jan-18	14,623,546.8	14,374,085.94	14,197,000.00	-26,536	-73,025	203,622	470,352	0	-1,599	395,728
30-Jan-18	16,189,648.4	15,932,214.06	15,714,500.00	-10,388	-28,222	228,102	605,116	0	0	576,894
31-Jan-18	13,217,453.1	12,989,306.25	12,866,000.00	-73,800	-169,376	197,106	419,798	0	0	250,422
<b>Total</b>	<b>441,876,195.31</b>	<b>432,347,825.00</b>	<b>427,545,843.75</b>	<b>-2,880,596</b>	<b>-5,265,545</b>	<b>7,507,816</b>	<b>19,300,047</b>	<b>-413,726</b>	<b>-39,636</b>	<b>13,581,140</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation







**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
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**DAYWISE STATEMENT OF SDSMA CHARGES OF KTPS CSPGCL (PROVISIONAL)**

for the month of **January-2018** (for the period **01-Jan-2018** to **31-Jan-2018** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-18	4,955,453.12	4,840,623.44	4,788,125.00	-13,212	-27,801	65,711	126,498	0	-1,430	97,268
02-Jan-18	4,206,328.12	4,079,381.25	4,139,000.00	-78,462	-183,749	18,844	50,758	0	0	-132,991
03-Jan-18	4,662,742.19	4,541,018.75	4,381,000.00	-1,489	-4,480	161,508	433,065	0	0	428,586
04-Jan-18	4,548,460.94	4,424,117.19	4,455,250.00	-71,933	-236,793	39,789	92,911	0	0	-143,882
05-Jan-18	4,485,023.44	4,355,073.44	4,366,000.00	-42,622	-108,766	31,695	96,073	0	0	-12,693
06-Jan-18	4,239,406.25	4,096,392.19	4,184,750.00	-128,634	-433,060	40,277	108,965	-153,106	0	-477,201
07-Jan-18	3,553,718.75	3,433,468.75	3,440,250.00	-25,938	-47,200	19,156	46,606	0	0	-594
08-Jan-18	4,995,046.88	4,861,932.81	4,876,625.00	-56,761	-91,757	37,703	71,925	0	0	-19,832
09-Jan-18	4,024,226.56	3,902,323.44	3,928,750.00	-72,828	-242,978	46,402	73,738	-111,796	-1,413	-282,449
10-Jan-18	3,261,257.81	3,147,207.81	3,155,000.00	-27,138	-51,392	19,345	34,527	0	0	-16,865
11-Jan-18	3,332,765.62	3,214,017.19	3,197,500.00	-16,078	-41,229	32,595	79,839	0	0	38,610
12-Jan-18	3,214,898.44	3,101,620.31	3,081,375.00	-10,628	-36,444	30,873	84,916	0	0	48,472
13-Jan-18	3,192,945.31	3,082,009.38	3,076,250.00	-22,083	-55,651	27,842	56,751	0	0	1,099
14-Jan-18	3,122,601.56	3,017,182.81	3,021,250.00	-21,855	-39,017	17,788	30,594	0	-156	-8,579
15-Jan-18	3,191,281.25	3,088,448.44	3,172,500.00	-90,830	-151,773	6,778	15,027	0	0	-136,746
16-Jan-18	3,250,875.00	3,153,753.12	3,142,500.00	-13,531	-28,345	24,784	57,110	0	0	28,765
17-Jan-18	3,397,656.25	3,300,585.94	3,302,500.00	-20,936	-61,548	19,022	51,661	0	0	-9,887
18-Jan-18	3,285,578.12	3,187,392.19	3,183,750.00	-22,778	-39,147	26,420	57,173	0	0	18,025
19-Jan-18	3,210,468.75	3,115,203.12	3,158,750.00	-56,358	-112,867	12,811	19,596	0	0	-93,272
20-Jan-18	3,205,640.62	3,111,217.19	3,106,000.00	-17,078	-36,792	22,295	49,970	0	0	13,178
21-Jan-18	3,085,992.19	2,993,659.38	2,987,750.00	-23,353	-42,469	29,262	48,551	0	0	6,082
22-Jan-18	3,101,429.69	3,005,828.12	3,051,000.00	-55,231	-132,790	10,059	21,732	-2	0	-111,060
23-Jan-18	2,784,039.06	2,683,148.44	2,709,250.00	-52,898	-132,416	26,797	73,706	-18,138	0	-76,848
24-Jan-18	2,313,976.56	2,209,770.31	2,196,000.00	-26,203	-78,282	39,973	102,248	-20,377	0	3,589
25-Jan-18	2,555,437.50	2,424,382.81	2,396,500.00	-32,242	-122,404	40,645	86,012	0	0	-36,392
26-Jan-18	3,539,398.44	3,443,201.56	3,480,000.00	-41,159	-100,222	4,361	7,372	0	0	-92,850
27-Jan-18	3,919,554.69	3,789,440.62	3,888,750.00	-111,669	-239,722	12,359	29,393	0	0	-210,329
28-Jan-18	4,118,695.31	4,000,279.69	4,003,750.00	-21,414	-52,754	17,944	48,648	0	0	-4,106
29-Jan-18	4,488,109.38	4,363,407.81	4,300,125.00	-24,008	-67,357	82,504	193,732	0	-2,920	123,455
30-Jan-18	4,513,242.19	4,392,839.06	4,381,875.00	-41,748	-122,196	52,712	139,430	-5,455	-531	11,248
31-Jan-18	4,265,726.56	4,150,260.94	4,187,000.00	-49,898	-106,957	13,159	23,724	0	0	-83,234
<b>Total</b>	<b>114,021,976.56</b>	<b>110,509,187.50</b>	<b>110,739,125.00</b>	<b>-1,290,997</b>	<b>-3,228,360</b>	<b>1,031,416</b>	<b>2,412,251</b>	<b>-308,874</b>	<b>-6,450</b>	<b>-1,131,432</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





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**DAYWISE STATEMENT OF SDSMA CHARGES OF KWE500 CSPGCL (PROVISIONAL)**

for the month of **January-2018** (for the period **01-Jan-2018** to **31-Jan-2018** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-18	10,971,187.5	10,824,370.31	10,773,000.00	-58,653	-36,620	110,023	355,658	0	0	319,037
02-Jan-18	11,147,062.5	10,964,373.44	10,910,500.00	-47,428	-84,666	101,302	322,996	0	0	238,331
03-Jan-18	11,214,453.1	11,040,290.62	10,873,000.00	-20,223	-36,518	187,157	608,522	0	0	572,003
04-Jan-18	11,792,031.2	11,625,612.50	11,448,000.00	-6,498	-6,297	184,111	602,773	0	0	596,476
05-Jan-18	11,775,718.7	11,610,507.81	11,448,000.00	-16,608	-15,294	179,116	664,029	0	0	648,735
06-Jan-18	11,740,484.3	11,579,540.62	11,448,000.00	-22,500	-19,219	154,041	516,597	0	0	497,378
07-Jan-18	8,325,125.00	8,065,189.06	8,507,000.00	-558,320	-1,202,760	118,886	379,890	-887,811	0	-1,710,681
08-Jan-18	11,299,187.5	11,135,404.69	11,073,000.00	-64,664	-34,327	127,069	337,348	0	0	303,021
09-Jan-18	11,309,375.0	11,144,215.62	11,023,000.00	-24,031	-25,477	145,247	354,023	0	0	328,547
10-Jan-18	11,247,484.3	11,071,003.12	10,935,500.00	-27,950	-26,517	163,453	346,606	0	0	320,089
11-Jan-18	11,281,625.0	11,097,607.81	10,960,500.00	-13,202	-19,488	150,309	469,667	0	0	450,179
12-Jan-18	11,385,609.3	11,199,206.25	11,023,000.00	-5,073	-6,337	178,999	529,254	0	0	522,917
13-Jan-18	11,393,515.6	11,208,384.38	11,073,000.00	-41,773	-33,732	170,148	476,638	0	0	442,907
14-Jan-18	11,390,437.5	11,204,273.44	11,123,000.00	-52,561	-40,447	133,834	357,698	0	0	317,250
15-Jan-18	11,265,531.2	11,084,671.88	11,048,000.00	-64,330	-61,731	101,002	241,534	0	0	179,803
16-Jan-18	11,156,312.5	10,976,868.75	10,898,000.00	-36,897	-64,925	115,766	325,991	0	0	261,066
17-Jan-18	11,571,296.8	11,391,718.75	11,208,000.00	-10,066	-19,093	193,784	602,966	0	0	583,874
18-Jan-18	11,368,953.1	11,184,554.69	11,098,000.00	-36,995	-45,804	121,976	304,510	0	0	258,706
19-Jan-18	11,466,687.5	11,288,310.94	11,198,000.00	-39,330	-46,512	129,641	342,584	0	0	296,072
20-Jan-18	11,408,687.5	11,227,206.25	11,198,000.00	-52,828	-74,226	82,034	196,427	0	0	122,201
21-Jan-18	11,227,609.3	11,051,696.88	10,998,000.00	-50,086	-26,310	103,783	228,369	0	0	202,060
22-Jan-18	11,367,140.6	11,185,998.44	11,048,000.00	-20,020	-30,366	158,019	473,982	0	0	443,616
23-Jan-18	11,309,609.3	11,128,225.00	10,963,000.00	-24,812	-39,209	190,038	546,927	0	0	507,717
24-Jan-18	11,332,343.7	11,157,140.62	11,048,000.00	-25,386	-48,630	134,527	393,663	0	0	345,033
25-Jan-18	11,050,453.1	10,879,806.25	10,706,750.00	-88,227	-190,705	261,283	902,574	0	0	711,869
26-Jan-18	11,673,265.6	11,508,525.00	11,448,000.00	-45,050	-27,055	105,575	318,056	0	0	291,001
27-Jan-18	11,357,906.2	11,191,343.75	11,148,000.00	-63,506	-136,119	106,850	321,886	0	0	185,767
28-Jan-18	11,149,625.0	10,983,085.94	10,920,000.00	-54,945	-79,268	118,031	373,777	0	0	294,509
29-Jan-18	11,229,093.7	11,057,276.56	10,998,000.00	-33,053	-39,347	92,330	240,381	0	0	201,035
30-Jan-18	5,444,515.62	5,174,100.00	5,353,750.00	-65,197	-117,866	69,955	188,632	-23,060	0	47,707
31-Jan-18	0.00	-268,867.19	0.00	0	0	0	0	0	0	0
<b>Total</b>	<b>331,652,328.12</b>	<b>325,971,642.19</b>	<b>323,898,000.00</b>	<b>-1,670,214</b>	<b>-2,634,865</b>	<b>4,188,286</b>	<b>12,323,959</b>	<b>-910,871</b>	<b>0</b>	<b>8,778,224</b>

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**DAYWISE STATEMENT OF SDSMA CHARGES OF MTTPS CSPGCL (PROVISIONAL)**

for the month of **January-2018** (for the period **01-Jan-2018** to **31-Jan-2018** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Jan-18	11,363,820.9	10,963,155.35	11,070,000.00	-200,021	-364,010	93,177	261,824	-7,920	-1,906	-112,011
02-Jan-18	18,510,539.7	18,221,058.48	18,205,000.00	-84,511	-184,007	100,569	269,189	0	0	85,182
03-Jan-18	20,341,602.2	20,120,110.04	20,000,000.00	-13,646	-36,498	133,756	414,601	0	0	378,103
04-Jan-18	20,560,651.9	20,353,680.07	20,160,000.00	-42	-101	193,722	583,681	0	0	583,580
05-Jan-18	15,668,481.5	15,285,650.27	15,725,000.00	-629,686	-2,267,321	190,337	583,497	-1,265,541	0	-2,949,365
06-Jan-18	8,795,372.16	8,235,654.97	8,201,250.00	-100,820	-355,879	135,225	328,830	-72,726	0	-99,776
07-Jan-18	12,101,606.5	11,635,065.91	11,450,000.00	-73,341	-107,839	258,407	554,876	-721	-4,283	442,032
08-Jan-18	18,314,708.7	18,059,565.02	17,945,000.00	-82,103	-111,810	196,668	380,640	0	0	268,829
09-Jan-18	18,803,650.5	18,484,919.27	19,067,500.00	-828,625	-1,429,851	184,733	307,976	-664,060	0	-1,785,934
10-Jan-18	21,696,511.3	21,315,870.69	21,375,000.00	-183,146	-336,969	110,243	246,603	-38,022	0	-128,388
11-Jan-18	23,247,809.6	22,857,697.11	22,800,000.00	-8,984	-25,939	66,681	165,529	0	0	139,590
12-Jan-18	23,260,985.7	22,963,087.31	22,800,000.00	0	0	163,087	460,456	0	0	460,456
13-Jan-18	21,338,940.2	21,127,577.79	21,050,000.00	-52,157	-79,510	129,735	331,147	0	0	251,637
14-Jan-18	22,474,519.8	22,267,060.46	22,143,750.00	-14,975	-35,913	138,286	283,635	0	-3,090	244,632
15-Jan-18	23,175,974.3	22,861,636.88	22,800,000.00	-25,920	-46,823	87,557	194,132	0	0	147,309
16-Jan-18	22,794,674.6	22,437,530.91	22,387,500.00	-39,450	-68,617	89,481	222,780	0	0	154,163
17-Jan-18	23,318,090.8	23,099,443.98	22,800,000.00	0	0	299,444	853,777	0	0	853,777
18-Jan-18	20,786,438.8	20,507,856.06	20,757,500.00	-522,768	-1,149,723	273,124	562,317	-696,627	-4,274	-1,288,307
19-Jan-18	20,001,600.8	19,721,271.11	20,117,500.00	-531,486	-1,290,600	135,257	292,211	-468,975	0	-1,467,364
20-Jan-18	20,567,818.1	20,293,655.63	20,423,750.00	-207,284	-380,113	77,190	151,238	0	0	-228,875
21-Jan-18	20,948,576.6	20,730,125.09	20,662,500.00	-25,490	-40,343	93,115	140,544	0	-3,055	97,146
22-Jan-18	20,030,730.0	19,816,912.88	19,610,000.00	-28,617	-46,184	233,349	584,651	0	0	538,467
23-Jan-18	20,714,691.7	20,492,029.22	20,297,500.00	-14,902	-51,876	209,432	544,268	0	0	492,392
24-Jan-18	20,854,195.9	20,638,610.04	20,565,000.00	-22,150	-57,631	95,760	268,091	0	0	210,460
25-Jan-18	20,720,573.8	20,494,101.94	20,322,500.00	-8,905	-26,334	180,507	539,051	0	0	512,717
26-Jan-18	21,483,599.3	21,258,221.26	21,240,000.00	-19,763	-47,214	37,984	84,602	0	-1,962	35,426
27-Jan-18	20,337,464.4	20,113,747.26	19,995,000.00	-160,487	-272,769	265,954	597,339	-1,980	0	322,590
28-Jan-18	20,524,448.8	20,216,934.76	20,107,500.00	-6,713	-15,847	116,148	256,014	0	0	240,167
29-Jan-18	19,756,392.0	19,406,645.13	19,190,000.00	-33,667	-62,783	231,367	526,200	0	-3,663	459,754
30-Jan-18	20,692,207.3	20,342,026.09	20,160,000.00	-767	-1,315	182,793	471,213	0	-543	469,355
31-Jan-18	21,222,309.6	20,854,197.11	20,722,500.00	-8,399	-10,870	140,096	357,188	0	0	346,318
<b>Total</b>	<b>614,408,988.72</b>	<b>605,175,098.10</b>	<b>604,151,250.00</b>	<b>-3,928,829</b>	<b>-8,904,687</b>	<b>4,843,184</b>	<b>11,818,101</b>	<b>-3,216,573</b>	<b>-22,775</b>	<b>-325,934</b>

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