



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर
दूरभाष Phone : 0771-2574172
Website : www.sldccg.com
फैक्स Fax No. 0771-2574174
Email- sldc.cg.uib@gmail.com

SUMMARY OF STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)

No:- 03-02/SLDC /DSM /6 /74

Date : 12-Apr-2019

To,

The Executive Director (Finance)CSP Distribution Co. Ltd.,
Dangania, Raipur.**Sub :-**Provisional statement of State Deviation Settlement Mechanism Account for the period from **25-Mar-2019** to **31-Mar-2019** in respect of Sellers/Buyers.

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of Sellers/Buyers for the period from 25-Mar-2019 to 31-Mar-2019 for information and necessary action.

Billing Ref.No :- SLDC/DSM/2019-W12Summary of SDSMA Charges for period from **25-Mar-2019** to **31-Mar-2019**

| ENTITY_ID | Total Injected/Drawl Energy in KWh | Injected/Drawl Energy towards OA Schedule in KWh | Schedule towards open access in KWh | Deviation Energy on Underinjection/ Overdrawl in KWh | CFD** for Underinjection/ Overdrawl in ₹ | CFD** for Overinjection/ Underdrawl in ₹ | Addl_CFD** for Underinjection/ Overdrawl in ₹ | Addl_CFD** for Overinjection/ Underdrawl in ₹ | Total Charges* in ₹ | Deviation* in % |
|---------------|------------------------------------|--|-------------------------------------|--|--|--|---|---|---------------------|-----------------|
| 1. SVPPL CSEB | 3,593,984.38 | 3,593,984.38 | 8,736,000.00 | -5,150,775 | -16,024,075 | 23,183 | -12,792,972 | 0 | -28,793,865 | -58.86 |
| TOTAL | 3,593,984 | 3,593,984 | 8,736,000 | -5,150,775 | -16,024,075 | 23,183 | -12,792,972 | 0 | -28,793,865 | -58.86 |

* -ve (minus) implies Under-Injection/Over-drawl/Payable by the OA customer ;+ve(plus) Implies Over-injection/Under-drawl/receivable by OA customer.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :-

- The details of the above SDSMA statement shall be available shortly on the CGSLDC website (www.sldccg.com) under the link **Commercial -> DSM Charges of OAC.**
- M/s Shree Cement Ltd. has also availed open access for the period 02-03-2019 to 31-03-2019, but the same has not scheduled any power, so the DSM bill could not prepared to the firm.

**Superintending Engineer
SLDC, CSPTCL, Raipur****Copy to:-**

- The Chief Engineer (R.A. & P.M.), C.S.P. Distribution C.L., Raipur.
- The Chief Engineer (S/S:O&M), C.S.P.Transmission C.L., Raipur.
- The Superintending Engineer (SO), SLDC, Control-Room, C.S.P.Transmission C.L., Raipur.
- The Executive Engineer (MRT Dn.), C.S.P.Transmission C.L., Bilaspur.
- The EE (OA)/ EE (RA)/ Manager (F&A), O/o ED (LD), CSPTCL, Raipur

-For information and necessary action please.



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दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

1. Mailing Address:-**STATEMENT OF SDSMA ACCOUNT (PROVISIONAL)**

Billing Ref. No: SLDC/DSM/2019-W12

To,**M/s S V Power Pvt. Ltd. (SVPPL CSEB)
Renki Village, Chainpur Post, Teh- Pali, Hardibazar,
Distt - Korba (CG)
495446 , Fax No -07815-256801**

Kind Attn:- Mr.P.K. Sood/Mr. Sanjeev Kumar

2. Date of Issue of SDSMA Statement : 12-Apr-2019Due Date of Payment: **22-Apr-2019****3. Summary on DSM Charges for SVPPL CSEB for the period 25-Mar-2019 to 31-Mar-2019**

| For Date | Total Injected/Drawl Energy in KWh | Injected/Drawl Energy towards open access Schedule in KWh | Schedule towards Open access in KWh | Deviation Energy on Underinjection/ Overdrawl in KWh | CFD** for Underinjection/ Overdrawl in ₹ | Deviation Energy on Overinjection/ Underdrawl upto 12% of schedule in KWh | CFD** for Overinjection/ Underdrawl in ₹ | Addl_CFD** for Underinjection/ Overdrawl in ₹ | Addl_CFD** for Overinjection/ Underdrawl in ₹ | Total Charges* in ₹ |
|--------------|------------------------------------|---|-------------------------------------|--|--|---|--|---|---|---------------------|
| 25-Mar-19 | 1,027,303.12 | 1,027,303.12 | 1,248,000.00 | -222,419 | -723,389 | 1,722 | 6,436 | -365,284 | 0 | -1,082,236 |
| 26-Mar-19 | 1,214,865.62 | 1,214,865.62 | 1,248,000.00 | -36,481 | -85,843 | 3,347 | 7,426 | 0 | 0 | -78,417 |
| 27-Mar-19 | 1,228,621.88 | 1,228,621.88 | 1,248,000.00 | -23,069 | -98,051 | 3,691 | 9,320 | -12,102 | 0 | -100,834 |
| 28-Mar-19 | 92,353.12 | 92,353.12 | 1,248,000.00 | -1,155,647 | -4,881,160 | 0 | 0 | -3,971,831 | 0 | -8,852,991 |
| 29-Mar-19 | 0.00 | 0.00 | 1,248,000.00 | -1,248,000 | -4,125,801 | 0 | 0 | -3,407,912 | 0 | -7,533,712 |
| 30-Mar-19 | 0.00 | 0.00 | 1,248,000.00 | -1,248,000 | -4,059,535 | 0 | 0 | -3,353,176 | 0 | -7,412,710 |
| 31-Mar-19 | 30,840.62 | 30,840.62 | 1,248,000.00 | -1,217,159 | -2,050,297 | 0 | 0 | -1,682,668 | 0 | -3,732,965 |
| Total | 3,593,984.38 | 3,593,984.38 | 8,736,000.00 | -5,150,775 | -16,024,075 | 8,759 | 23,183 | -12,792,972 | 0 | -28,793,865 |

* -ve (minus) implies payable by the OA Customer; + ve (plus) implies receivable by the OA customer

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation

4. Technical Remarks:-

| Meter_id | Meter Location: | Meter-end | Type of Meter | AMR Status at SLDC-end |
|----------|-----------------|--------------|---------------|------------------------|
| APM45832 | 132KV Renki S/S | Consumer End | MAIN | Communication fail |

5. Letter of Credit Details:-

| Avg. Wkly Payable DSM for Pre. Qtr (Oct18-Dec18) (₹) | Highest Wkly Payable DSM for Crr. Qtr. (Jan19-Mar19) (₹) | LC to be Paid (₹) |
|--|--|--|
| 0.00 | 0.00 | Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur. |

6. Billing Remarks:-

- Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.
- Kindly make payment of SDSMA charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance) or CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of SDSMA Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.
A/C details of CSPDCL are as under :-
(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
(iii) Account Number - 619401010050442
(iv) IFSC Code - UBIN0561941
- Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, if payments are delayed by more than two days i.e. beyond ten days from the date of issue of State DSM Account, the defaulting State grid Users shall have to pay simple interest @ 0.04% for each day of delay.
- Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any. otherwise open access permission/NOC may be denied.
- The details of above State DSM Account is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of OAC.

7. Notice :-

- It is observed that you have contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-state Availability Based Tariff and Deviation Settlement Mechanism) Regulations, 2016 as under :-
(I). Number of time blocks where deviation from schedule exceeds 12% of schedule/150 MW when freq is 49.7 Hz & above and below 50.10 Hz = **416**
(II). Number of time blocks where under-injection/over-drawl observed when freq is below 49.7 Hz = **0**
(III). Number of time blocks where over-injection/over-drawl observed when freq is 50.10 Hz & above = **0**
- Number of blocks when overscheduling observed = **0** and maximum deviation (in %) = **0.0**
- 58.86** % under-injection observed which makes liable you for further reduction/rejection in STOA quantum and other suitable action as per relevant regulations. So in future schedule as per generating capacity.

Superintending Engineer
SLDC, CSPTCL, Raipur