



CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172  
Website : www.sldccg.com**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174  
Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)**SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)**

Ref:- 03-02/SLDC /DSM /CSPGCL/13/93

Date : 18-Apr-2019

To,

- (1)The Executive Director (Finance),  
CSP Distribution Co. Ltd.,  
Ground Floor, Vidhyut Sewa  
Bhawan, Dangania, Raipur.  
492013, Fax: 0771-2574378
- (2)The Executive Director (C & CP),  
CSP Generation Co. Ltd.,  
Shed No. 6, Vidhyut Sewa  
Bhawan, Dangania, Raipur.  
492013, Fax- 0771-2574806

Sub:- **Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of Mar-2019.**

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **Mar-2019**. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2019

Summary of SDSMA Charges for period from **01-Mar-2019** to **31-Mar-2019**

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. DSPM CSPGCL	292,191,578.12	288,002,111.72	284,602,502.50	-1,799,372.66	-6,239,544	14,797,076	-1,883,390	-195,765	6,478,378	1.19
2. HTPS CSPGCL	355,850,742.19	346,260,954.69	335,440,250.00	-555,270.31	-1,083,130	39,536,196	-2,639	-280,355	38,170,073	3.23
3. KTPS CSPGCL	124,991,135.00	122,501,041.25	122,939,250.00	-1,074,383.12	-2,852,584	2,259,490	-11,384	-14,395	-618,873	-0.36
4. KWE500 CSPGCL	351,060,843.75	346,348,310.94	339,559,250.00	-927,406.25	-1,107,537	29,450,591	0	-24,453	28,318,601	2.00
5. MTTPS CSPGCL	454,548,474.68	440,718,013.75	444,706,000.00	-6,054,635.18	-17,874,479	9,562,751	-6,192,035	-22,930	-14,526,694	-0.90
<b>TOTAL</b>	<b>1,578,642,773.75</b>	<b>1,543,830,432.34</b>	<b>1,527,247,252.50</b>	<b>-10,411,067.53</b>	<b>-29,157,274</b>	<b>95,606,104</b>	<b>-8,089,448</b>	<b>-537,897</b>	<b>57,821,485</b>	<b>1.09</b>

\* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

**Remarks :-** (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ [www.sldccg.com](http://www.sldccg.com) under the link **Commercial -> DSM Charges of CSPGCL** and also under What's new section in Home page.**Superintending Engineer  
SLDC, CSPTCL, Raipur****Copy to:-**

- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), KTPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Chief Engineer (R.A. & P.M.), CSPDCL, Dangania, Raipur. - **Kindly issue the bill as per CSERC Tariff order to the generating station for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.**
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.  
-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**



CIN - U40108CT2003SGC015820

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2019**

To,  
The Executive Director ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidyut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 18-Apr-2019 Due Date of Payment : 28-Apr-2019**

**3. Summary of SDSMA Charges for DSPM CSPGCL for the month of March-2019**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-19	292,191,578.12	288,002,111.72	284,602,502.50	-1,799,372.66	-6,239,544	4,797,463.59	14,797,076	-1,883,390	-195,765	6,478,378
<b>Total</b>	<b>292,191,578.12</b>	<b>288,002,111.72</b>	<b>284,602,502.50</b>	<b>-1,799,372.66</b>	<b>-6,239,544</b>	<b>4,797,464.00</b>	<b>14,797,076</b>	<b>-1,883,390</b>	<b>-195,765</b>	<b>6,478,378</b>

\* -ve (minus) implies payable by CSPGCL; + ve (plus) implies receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2456	DSPM_GT2	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2455	DSPM_GT1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2461	DSPM_ST1	220KV Korba-East S/S	Consumer End	MAIN	OK
APMB2448	DSPM_ST2	220KV Korba-East S/S	Consumer End	MAIN	Comm fail
APMB2447	DSPM_ST3	220KV Korba-East S/S	Consumer End	MAIN	Comm fail

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jan18-Mar18) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Apr18-Jun18)( ₹ )	LC to be Paid ( ₹ )
0.00	0.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
  - (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
  - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
  - (iii) Account Number. - 619401010050442
  - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **DSPM CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
  - (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **116**
  - (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
  - (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **28**
- (2). Number of blocks when overscheduling observed = **Nil**



**Superintending Engineer  
SLDC, CSPTCL, Raipur**

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**



CIN - U40108CT2003SGC015820

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172  
Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर  
फैक्स Fax No. 0771-2574174  
Email- [sldc.cg.uib@gmail.com](mailto:sldc.cg.uib@gmail.com)

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2019**

To,  
The Executive Director ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidhut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 18-Apr-2019 Due Date of Payment : 28-Apr-2019**

**3. Summary of SDSMA Charges for HTPS CSPGCL for the month of March-2019**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-19	355,850,742.19	346,260,954.69	335,440,250.00	-555,270.31	-1,083,130	11,369,634.6	39,536,196	-2,639	-280,355	38,170,073
<b>Total</b>	<b>355,850,742.19</b>	<b>346,260,954.69</b>	<b>335,440,250.00</b>	<b>-555,270.31</b>	<b>-1,083,130</b>	<b>11,369,635.00</b>	<b>39,536,196</b>	<b>-2,639</b>	<b>-280,355</b>	<b>38,170,073</b>

\* -ve (minus) implies payable by CSPGCL; + ve (plus) implies receivable by CSPGCL.  
\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2463	HTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	comm fail
APMB2423	HTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	comm fail
APMB2424	HTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2425	HTPS_ST3	220KV Korba-West S/S	Substation End	MAIN	comm fail
APMB2462	HTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2490	HTPS_GT4	220KV Korba-West S/S	Substation End	MAIN	OK
APMB2489	HTPS_GT3	220KV Korba-West S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jan18-Mar18) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Apr18-Jun18)( ₹ )	LC to be Paid ( ₹ )
0.00	0.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"
  - (ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur
  - (iii) Account Number. - 619401010050442
  - (iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website [www.sldccg.com](http://www.sldccg.com) under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **HTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-
- (I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **10**
  - (II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**
  - (III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **25**
- (2). Number of blocks when overscheduling observed = **Nil**



**Superintending Engineer  
SLDC, CSPTCL, Raipur**



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2019****To,  
The Executive Director ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidhut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 18-Apr-2019 Due Date of Payment : 28-Apr-2019****3. Summary of SDSMA Charges for KTPS CSPGCL for the month of March-2019**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-19	124,991,135.00	122,501,041.25	122,939,250.00	-1,074,383.12	-2,852,584	612,735.31	2,259,490	-11,384	-14,395	-618,873
<b>Total</b>	<b>124,991,135.00</b>	<b>122,501,041.25</b>	<b>122,939,250.00</b>	<b>-1,074,383.12</b>	<b>-2,852,584</b>	<b>612,735.00</b>	<b>2,259,490</b>	<b>-11,384</b>	<b>-14,395</b>	<b>-618,873</b>

\* -ve (minus) implies payable by CSPGCL; + ve (plus) implies receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APMB2452	KTPS_GT6	220KV Korba-East S/S	Substation End	MAIN	Not Connected
APMB2478	KTPS_GT4	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2449	KTPS_ST1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2487	KTPS_GT1	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2450	KTPS_GT5	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2477	KTPS_GT3	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2426	KTPS_ST3	220KV Korba-East S/S	Substation End	MAIN	Not Connected
APMB2451	KTPS_ST2	220KV Korba-East S/S	Substation End	MAIN	OK
APMB2488	KTPS_GT2	220KV Korba-East S/S	Substation End	MAIN	OK

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jan18-Mar18) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Apr18-Jun18)( ₹ )	LC to be Paid ( ₹ )
0.00	1,566,019.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

(1) Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance)/ CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

A/C details of "State DSM Pool Account" are as under :-

(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"

(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur

(iii) Account Number - 619401010050442

(iv) IFSC Code - UBIN0561941

(2) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.

(3) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(4) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

(1). It is observed that the generating station **KTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-

(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **5**(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **9**(2). Number of blocks when overscheduling observed = **Nil****Superintending Engineer  
SLDC, CSPTCL, Raipur**



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED**

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
**CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2019**

To,  
The Executive Director ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidhut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806

**2. Date of Issue of Statement : 18-Apr-2019 Due Date of Payment : 28-Apr-2019****3. Summary of SDSMA Charges for KWE500 CSPGCL for the month of March-2019**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-19	351,060,843.75	346,348,310.94	339,559,250.00	-927,406.25	-1,107,537	7,697,623.12	29,450,591	0	-24,453	28,318,601
<b>Total</b>	<b>351,060,843.75</b>	<b>346,348,310.94</b>	<b>339,559,250.00</b>	<b>-927,406.25</b>	<b>-1,107,537</b>	<b>7,697,623.00</b>	<b>29,450,591</b>	<b>0</b>	<b>-24,453</b>	<b>28,318,601</b>

\* -ve (minus) implies payable by CSPGCL; + ve (plus) implies receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
ABB04610	KWE500_ST1	5000KV Korba-West(Extension) S	Substation End	MAIN	OK
ABB04609	KWE500_ST2	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail
ABB04638	KWE500_GT1	5000KV Korba-West(Extension) S	Substation End	MAIN	Communication fail

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jan18-Mar18) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Apr18-Jun18)( ₹ )	LC to be Paid ( ₹ )
0.00	0.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

- (1) Inconsistencies/errors observed if any, should be informed to this office within 5 days from date of issue of the bill.
- (2) The bill amount of SDSMA Charges is receivable by you from CSPDCL, which is to be settled by the O/o Executive Director (Finance), CSPDCL, Raipur.
- (3) As per Clause no 11.3 of CSERC (Intra-State ABT and DSM) Regulations, 2016, all the matters related to commercial settlement of deviation charges and Letter of Credit (LC) related matters shall be maintained by CSPDCL. The details of "State DSM Pool Account" as maintained by CSPDCL are as under:
- (i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"  
(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur  
(iii) Account Number. - 619401010050442  
(iv) IFSC Code - UBIN0561941
- (4) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.
- (5) The details of the above statement of SDSMA charges is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

- (1). It is observed that the generating station **KWE500 CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-  
(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **8**  
(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**  
(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **4**
- (2). Number of blocks when overscheduling observed = **Nil**



Superintending Engineer  
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

**CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED****छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित  
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)  
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR**

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- sldc.cg.uib@gmail.com

**1. Mailing Address:- STATEMENT OF SDSMA CHARGES (PROVISIONAL) Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2019****To,  
The Executive Director ( C & CP ),  
C.S.Power Generation Co. Ltd.  
Shed No. 6, Vidhut Sewa Bhavan,Danganiya , Raipur  
492013 , Fax No -0771 2574806****2. Date of Issue of Statement : 18-Apr-2019 Due Date of Payment : 28-Apr-2019****3. Summary of SDSMA Charges for MTTPS CSPGCL for the month of March-2019**

Month	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
MAR-19	454,548,474.68	440,718,013.75	444,706,000.00	-6,054,635.18	-17,874,479	2,528,519.67	9,562,751	-6,192,035	-22,930	-14,526,694
<b>Total</b>	<b>454,548,474.68</b>	<b>440,718,013.75</b>	<b>444,706,000.00</b>	<b>-6,054,635.18</b>	<b>-17,874,479</b>	<b>2,528,520.00</b>	<b>9,562,751</b>	<b>-6,192,035</b>	<b>-22,930</b>	<b>-14,526,694</b>

\* -ve (minus) implies payable by CSPGCL; + ve (plus) implies receivable by CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

**4. Technical Remarks:-**

Meter_id	LOCATION	Meter Location:	Meter-end	Type of Meter	AMR Status at SLDC-end
APSB1408	MTTPS_GT1	220KV Korba-West S/S	Substation End	MAIN	Not Connected
APSB1392	MTTPS_ST1	220KV Korba-West S/S	Substation End	MAIN	Not Connected
APSB1420	MTTPS_ST2	220KV Korba-West S/S	Substation End	MAIN	OK
APSB1388	MTTPS_GT2	220KV Korba-West S/S	Substation End	MAIN	Not Connected

**5. Letter of Credit Details:-**

Avg. Payable DSM for Pre. Qtr (Jan18-Mar18) ( ₹ )	Highest Payable DSM for Crr. Qtr. (Apr18-Jun18)( ₹ )	LC to be Paid ( ₹ )
0.00	4,847,565.00	Amount of LC as due may please be confirmed from office of the ED (Finance), CSPDCL, Raipur.

**6. Billing Remarks:-**

(1) Kindly make payment of DSM charges in the following account of CSPDCL within due date and please contact to the office of ED (Finance)/ CE (RA & PM) CSPDCL at 0771-2574442/0771-2574340 in case of any difficulty in making payment/ LC. Since all the matters related to commercial settlement of DSM Charges and Letter of Credit (LC) related matters shall be taken care by CSPDCL.

A/C details of "State DSM Pool Account" are as under :-

(i) Name of Account - "CSPDCL DEVIATION POOL ACCOUNT"

(ii) Name of Bank and Branch - Union Bank of India, Lilli Chowk Branch Raipur

(iii) Account Number - 619401010050442

(iv) IFSC Code - UBIN0561941

(2) Payments against the DSM charges including Additional Charges for Deviation shall be paid within ten days from the date of issue of the statement in favour of above "Account" ; otherwise, after twelve (12) days from the date of issue of the statement, the defaulting constituent shall have to pay simple interest @ 0.04% for each day of delay.

(3) Please check the AMR status as per Sr no. 4 of this bill and rectify the error at the earliest, if any.

(4) The details of the above DSM charges statement is available in the CGSLDC website www.sldccg.com under the link Commercial->DSM Charges of CSPGCL.

**7. Notice:-**

(1). It is observed that the generating station **MTTPS CSPGCL** has contravened the limits on Deviation volume & consequences of crossing limits as specified in Regulation 7 of CSERC (Intra-State ABT and DSM) Regulations, 2016 as under:-

(I). Number of time blocks where deviation from schedule (+ve/-ve) exceeds 12% of scheduled-injection/ 150 MW when freq is 49.7 Hz & above = **101**(II). Number of time blocks where under-injection observed when freq is below 49.7 Hz = **0**(III). Number of time blocks where over-injection observed when freq is 50.10 Hz & above = **3**(2). Number of blocks when overscheduling observed = **Nil****Superintending Engineer  
SLDC, CSPTCL, Raipur**



**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF DSPM CSPGCL (PROVISIONAL)**

for the month of **March-2019** (for the period **01-Mar-2019** to **31-Mar-2019** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-19	10,950,898.4	10,841,515.62	10,699,000.00	-19,400	-35,212	147,518	457,834	0	-3,338	419,284
02-Mar-19	11,202,500.0	11,092,770.31	11,046,000.00	-44,816	-62,773	88,242	319,189	0	0	256,416
03-Mar-19	11,280,656.2	11,170,947.66	11,076,000.00	-7,223	-13,825	99,009	373,626	0	-3,556	356,245
04-Mar-19	11,093,484.3	10,985,815.62	10,826,000.00	-21,638	-49,774	166,488	680,171	0	-1,776	628,621
05-Mar-19	11,268,351.5	11,157,163.28	11,090,000.00	-15,354	-68,375	82,422	366,212	0	0	297,837
06-Mar-19	11,270,953.1	11,155,176.56	11,129,750.00	-26,812	-92,918	52,239	200,837	0	0	107,920
07-Mar-19	11,146,960.9	11,025,514.06	10,921,002.50	-51,944	-235,364	148,190	686,706	0	-935	450,408
08-Mar-19	11,235,468.7	11,116,828.91	11,096,000.00	-31,882	-146,832	52,437	209,195	0	0	62,363
09-Mar-19	8,019,640.62	7,836,333.59	7,691,500.00	-2,697	-17,902	121,795	585,594	0	0	567,692
10-Mar-19	6,199,109.38	5,982,027.34	5,971,000.00	-113,050	-612,990	124,077	455,587	-79,164	0	-236,567
11-Mar-19	11,158,906.2	11,036,913.28	11,052,000.00	-52,803	-229,606	37,716	168,308	0	0	-61,298
12-Mar-19	11,078,859.3	10,959,167.19	10,907,000.00	-50,870	-208,959	97,834	398,645	0	0	189,686
13-Mar-19	11,208,546.8	11,095,603.91	11,096,000.00	-53,332	-152,497	45,775	155,893	0	0	3,396
14-Mar-19	11,184,757.8	11,073,096.09	10,980,000.00	-15,130	-33,699	106,398	377,279	0	0	343,580
15-Mar-19	10,879,015.6	10,765,785.94	10,520,000.00	-42,695	-122,195	258,244	714,018	0	0	591,823
16-Mar-19	10,959,406.2	10,821,456.25	10,590,000.00	-57,459	-135,779	251,798	621,340	0	-40,502	445,059
17-Mar-19	10,960,593.7	10,830,816.41	10,660,000.00	-10,371	-40,414	174,714	436,902	0	-1,329	395,160
18-Mar-19	9,503,632.81	9,393,148.44	9,122,500.00	-29,174	-30,803	294,572	723,656	0	-6,037	686,817
19-Mar-19	11,196,500.0	11,076,792.97	10,965,000.00	-5,909	-21,787	115,838	331,120	0	-7,962	301,371
20-Mar-19	10,515,203.1	10,401,664.06	10,152,500.00	-40,013	-58,113	265,940	704,421	0	-14,421	631,887
21-Mar-19	9,209,562.50	9,100,764.84	8,616,250.00	-4,326	-21,478	442,320	859,835	0	-36,258	802,100
22-Mar-19	5,074,242.19	4,853,818.75	4,686,250.00	-53,598	-105,140	168,102	501,785	-913	-4,079	391,654
23-Mar-19	5,584,117.19	5,418,625.78	5,242,500.00	0	0	165,239	492,149	0	0	492,149
24-Mar-19	5,583,140.62	5,452,509.38	5,242,500.00	0	0	201,993	472,232	0	-8,583	463,650
25-Mar-19	5,558,640.62	5,431,999.22	5,255,000.00	-636	-1,727	170,310	557,896	0	0	556,169
26-Mar-19	5,405,125.00	5,277,718.75	5,137,500.00	-20,639	-53,204	149,773	393,059	0	-17,755	322,099
27-Mar-19	8,490,765.62	8,328,715.62	8,275,000.00	-62,570	-157,107	106,978	349,454	-1,526	0	190,822
28-Mar-19	8,164,382.81	7,987,797.66	7,785,000.00	-31,663	-119,127	205,868	891,271	0	-3,281	768,863
29-Mar-19	5,651,960.94	5,437,234.38	5,822,500.00	-529,741	-2,203,384	144,475	478,422	-1,450,058	-4,859	-3,179,878
30-Mar-19	10,207,367.1	10,066,931.25	10,238,750.00	-356,555	-1,083,707	161,852	633,112	-351,730	-18,841	-821,166
31-Mar-19	10,948,828.1	10,827,458.59	10,710,000.00	-47,072	-124,855	149,307	201,327	0	-22,255	54,217
<b>Total</b>	<b>292,191,578.12</b>	<b>288,002,111.72</b>	<b>284,602,502.50</b>	<b>-1,799,373</b>	<b>-6,239,544</b>	<b>4,797,464</b>	<b>14,797,076</b>	<b>-1,883,390</b>	<b>-195,765</b>	<b>6,478,378</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF HTPS CSPGCL (PROVISIONAL)**

for the month of **March-2019** (for the period **01-Mar-2019** to **31-Mar-2019** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-19	11,913,296.8	11,613,775.00	11,585,000.00	-54,222	-65,628	82,997	257,780	0	0	192,152
02-Mar-19	11,735,242.1	11,433,381.25	11,348,750.00	-57,509	-102,977	142,141	469,799	0	-4,188	362,633
03-Mar-19	11,719,742.1	11,420,185.94	11,062,500.00	-11,702	-49,522	368,638	1,193,039	0	-7,426	1,136,091
04-Mar-19	11,376,570.3	11,068,865.62	10,824,000.00	-27,897	-19,565	272,762	936,524	0	-8,350	908,609
05-Mar-19	11,743,539.0	11,441,873.44	11,147,750.00	-811	-2,331	294,934	1,245,653	0	-3,868	1,239,454
06-Mar-19	11,906,148.4	11,605,068.75	11,177,750.00	0	0	427,319	1,579,048	0	0	1,579,048
07-Mar-19	11,779,617.1	11,472,746.88	10,944,000.00	0	0	528,747	2,488,509	0	-10,688	2,477,821
08-Mar-19	11,980,429.6	11,677,850.00	11,255,000.00	0	0	422,850	1,798,281	0	0	1,798,281
09-Mar-19	12,120,953.1	11,820,657.81	11,280,000.00	0	0	540,658	2,682,629	0	0	2,682,629
10-Mar-19	12,047,906.2	11,752,276.56	11,255,000.00	0	0	496,358	1,949,484	0	0	1,949,484
11-Mar-19	12,107,890.6	11,817,629.69	11,280,000.00	0	0	537,630	2,261,557	0	0	2,261,557
12-Mar-19	11,985,789.0	11,699,217.19	11,217,500.00	0	0	481,717	1,865,389	0	0	1,865,389
13-Mar-19	12,036,562.5	11,748,787.50	11,265,000.00	0	0	483,788	1,678,937	0	0	1,678,937
14-Mar-19	12,050,445.3	11,748,107.81	11,235,000.00	0	0	512,948	1,876,817	0	0	1,876,817
15-Mar-19	11,676,648.4	11,373,520.31	10,990,250.00	-5,875	-17,996	387,505	1,074,706	0	0	1,056,710
16-Mar-19	11,620,148.4	11,318,509.38	10,955,000.00	-3,653	-3,863	367,162	929,736	0	-19,650	906,223
17-Mar-19	11,718,828.1	11,415,165.62	11,227,500.00	-16,245	-37,469	203,911	652,845	0	0	615,376
18-Mar-19	10,764,750.0	10,454,501.56	10,462,500.00	-67,748	-143,128	59,750	153,947	0	-2,259	8,559
19-Mar-19	11,381,039.0	11,064,734.38	10,962,000.00	-40,081	-88,878	142,816	406,213	0	0	317,335
20-Mar-19	10,749,648.4	10,439,965.62	10,104,000.00	-12,516	-32,823	348,481	1,098,627	0	-12,483	1,053,320
21-Mar-19	10,037,179.6	9,729,665.62	9,526,750.00	-59,155	-67,236	262,070	606,568	0	-14,902	524,430
22-Mar-19	10,843,656.2	10,530,446.88	10,408,250.00	-50,077	-63,804	172,273	507,279	0	0	443,475
23-Mar-19	9,303,140.62	8,924,993.75	8,737,500.00	-34,025	-116,277	221,519	718,832	0	0	602,555
24-Mar-19	8,566,742.19	8,168,487.50	8,126,000.00	-113,755	-271,632	156,242	475,530	-2,639	-2,564	198,696
25-Mar-19	11,674,523.4	11,360,009.38	11,005,000.00	0	0	355,009	1,202,273	0	0	1,202,273
26-Mar-19	11,782,414.0	11,476,067.19	10,954,500.00	0	0	521,567	1,313,949	0	-63,601	1,250,349
27-Mar-19	11,823,671.8	11,519,509.38	10,970,000.00	0	0	548,850	1,614,033	0	0	1,614,033
28-Mar-19	11,924,570.3	11,616,934.38	11,133,750.00	0	0	481,016	1,908,145	0	-39,061	1,869,084
29-Mar-19	12,071,625.0	11,759,765.62	11,160,000.00	0	0	599,766	2,015,505	0	-17,997	1,997,508
30-Mar-19	11,762,851.5	11,451,454.69	10,935,000.00	0	0	516,411	1,782,351	0	-24,449	1,757,902
31-Mar-19	11,645,171.8	11,336,800.00	10,905,000.00	0	0	431,800	792,211	0	-48,868	743,342
<b>Total</b>	<b>355,850,742.19</b>	<b>346,260,954.69</b>	<b>335,440,250.00</b>	<b>-555,270</b>	<b>-1,083,130</b>	<b>11,369,635</b>	<b>39,536,196</b>	<b>-2,639</b>	<b>-280,355</b>	<b>38,170,073</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation







**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF KTPS CSPGCL (PROVISIONAL)**

for the month of **March-2019** (for the period **01-Mar-2019** to **31-Mar-2019** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-19	4,157,345.94	4,078,216.25	4,077,500.00	-25,263	-60,630	25,979	60,302	0	-7,044	-7,373
02-Mar-19	4,137,312.50	4,054,681.25	4,080,000.00	-39,769	-77,102	14,450	59,168	0	0	-17,935
03-Mar-19	4,168,210.94	4,090,142.19	4,080,000.00	-22,192	-78,538	32,334	92,868	0	-3,169	11,161
04-Mar-19	4,169,398.44	4,091,742.19	4,080,000.00	-15,292	-37,698	27,034	107,071	0	-431	68,942
05-Mar-19	4,147,015.62	4,068,965.62	4,053,000.00	-16,920	-74,388	32,886	143,409	0	-320	68,701
06-Mar-19	4,168,945.31	4,092,492.19	4,073,250.00	-14,853	-45,944	34,095	140,054	0	0	94,110
07-Mar-19	4,239,773.44	4,159,050.00	4,080,000.00	-983	-4,480	80,033	357,987	0	-1,706	351,801
08-Mar-19	4,176,304.69	4,091,464.06	4,080,000.00	-6,370	-24,176	17,834	85,744	0	0	61,568
09-Mar-19	4,144,031.25	4,062,290.62	4,080,000.00	-25,414	-137,767	7,705	32,077	0	0	-105,690
10-Mar-19	4,186,367.19	4,105,326.56	4,070,000.00	-4,358	-9,540	39,684	164,924	0	0	155,384
11-Mar-19	4,165,710.94	4,085,726.56	4,077,750.00	-24,653	-98,779	32,630	138,057	0	0	39,278
12-Mar-19	4,187,906.25	4,108,354.69	4,080,000.00	-1,817	-8,628	30,172	109,366	0	0	100,737
13-Mar-19	4,212,632.81	4,132,535.94	4,080,000.00	-2,027	-6,864	54,562	188,791	0	0	181,927
14-Mar-19	4,178,187.50	4,096,335.94	4,080,000.00	-7,959	-31,567	24,295	100,098	0	0	68,531
15-Mar-19	4,069,179.69	3,990,414.06	4,008,750.00	-26,980	-83,745	8,644	23,665	0	0	-60,080
16-Mar-19	4,158,156.25	4,079,671.88	4,131,250.00	-54,400	-109,440	2,822	10,326	0	0	-99,114
17-Mar-19	4,170,859.38	4,092,435.94	4,158,750.00	-70,556	-150,448	4,242	19,562	0	0	-130,886
18-Mar-19	4,031,351.56	3,950,015.62	3,976,250.00	-37,272	-65,578	11,038	31,895	0	0	-33,682
19-Mar-19	4,219,171.88	4,139,623.44	4,180,000.00	-44,481	-123,085	4,105	8,530	0	0	-114,555
20-Mar-19	3,091,476.56	2,998,912.50	3,057,500.00	-69,897	-228,801	11,309	33,851	-11,384	0	-206,335
21-Mar-19	3,506,992.19	3,418,957.81	3,472,500.00	-99,806	-165,686	22,825	37,116	0	0	-128,571
22-Mar-19	3,844,937.50	3,765,056.25	3,777,500.00	-25,228	-55,469	12,784	41,700	0	-380	-14,148
23-Mar-19	4,087,921.88	4,008,404.69	4,060,000.00	-62,117	-189,822	10,522	21,379	0	0	-168,444
24-Mar-19	4,090,031.25	4,012,725.00	4,059,000.00	-51,516	-129,565	5,241	8,722	0	0	-120,843
25-Mar-19	4,016,726.56	3,936,315.62	4,014,000.00	-81,192	-280,931	3,508	9,728	0	0	-271,203
26-Mar-19	3,670,703.12	3,591,012.50	3,606,750.00	-31,697	-70,326	15,959	51,937	0	-1,345	-19,734
27-Mar-19	3,838,867.19	3,753,354.69	3,764,500.00	-24,928	-59,112	13,783	41,839	0	0	-17,273
28-Mar-19	4,073,320.31	3,994,985.94	4,008,000.00	-25,166	-83,702	12,152	62,187	0	0	-21,515
29-Mar-19	3,927,242.19	3,851,785.94	3,895,500.00	-47,848	-146,554	4,134	14,084	0	0	-132,469
30-Mar-19	3,865,593.75	3,786,320.31	3,816,500.00	-42,014	-103,360	11,834	52,890	0	0	-50,470
31-Mar-19	3,889,460.94	3,813,725.00	3,881,000.00	-71,414	-110,858	4,139	10,165	0	0	-100,693
<b>Total</b>	<b>124,991,135.00</b>	<b>122,501,041.25</b>	<b>122,939,250.00</b>	<b>-1,074,383</b>	<b>-2,852,584</b>	<b>612,735</b>	<b>2,259,490</b>	<b>-11,384</b>	<b>-14,395</b>	<b>-618,873</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF KWE500 CSPGCL (PROVISIONAL)**

for the month of **March-2019** (for the period **01-Mar-2019** to **31-Mar-2019** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-19	11,323,843.7	11,204,101.56	11,074,375.00	-44,167	-44,358	173,894	631,274	0	0	586,916
02-Mar-19	11,325,015.6	11,203,032.81	11,160,000.00	-57,783	-62,567	100,816	415,136	0	0	352,569
03-Mar-19	11,424,468.7	11,304,598.44	11,160,000.00	-16,830	-11,768	161,428	641,600	0	0	629,832
04-Mar-19	11,323,015.6	11,206,479.69	11,040,000.00	-23,270	-13,111	189,750	770,826	0	0	757,715
05-Mar-19	11,479,218.7	11,358,282.81	11,040,000.00	-3,095	-565	321,378	1,463,720	0	0	1,463,156
06-Mar-19	11,543,765.6	11,429,846.88	11,040,000.00	0	0	389,847	1,512,753	0	0	1,512,753
07-Mar-19	11,537,093.7	11,436,518.75	11,015,000.00	-3,827	-6,345	425,345	2,061,938	0	0	2,055,594
08-Mar-19	11,544,062.5	11,441,943.75	11,015,000.00	-1,092	-1,710	428,036	1,864,692	0	0	1,862,982
09-Mar-19	11,584,656.2	11,480,895.31	11,040,000.00	0	0	440,895	2,175,328	0	0	2,175,328
10-Mar-19	11,556,718.7	11,451,281.25	11,160,000.00	-2,734	-1,995	294,016	1,239,633	0	0	1,237,639
11-Mar-19	11,522,234.3	11,423,401.56	11,040,000.00	0	0	383,402	1,641,220	0	0	1,641,220
12-Mar-19	11,507,703.1	11,404,984.38	11,040,000.00	-222	-99	365,206	1,477,159	0	0	1,477,060
13-Mar-19	11,471,468.7	11,360,579.69	11,040,000.00	-1,772	0	322,352	1,177,110	0	0	1,177,110
14-Mar-19	11,566,656.2	11,445,790.62	10,987,500.00	-1,089	0	459,380	1,739,182	0	0	1,739,182
15-Mar-19	11,359,015.6	11,236,404.69	10,802,500.00	-145	0	425,895	1,301,352	0	0	1,301,352
16-Mar-19	11,462,859.3	11,301,617.19	11,100,000.00	-6,523	-5,130	208,141	606,574	0	-3,782	597,662
17-Mar-19	11,343,578.1	11,148,404.69	11,017,500.00	-32,192	-40,870	163,097	630,478	0	0	589,607
18-Mar-19	10,746,109.3	10,552,157.81	10,080,000.00	-24,153	-26,741	493,694	1,402,105	0	0	1,375,365
19-Mar-19	11,194,859.3	10,997,407.81	11,011,250.00	-116,014	-143,111	102,172	381,665	0	0	238,554
20-Mar-19	10,518,046.8	10,322,307.81	9,986,875.00	-13,492	-19,662	348,546	1,150,304	0	0	1,130,642
21-Mar-19	10,344,312.5	10,150,492.19	10,043,875.00	-52,717	-47,252	159,334	368,841	0	-8,879	312,710
22-Mar-19	11,078,828.1	10,881,139.06	10,853,000.00	-142,545	-214,162	162,992	494,149	0	-11,792	268,195
23-Mar-19	11,331,953.1	11,137,576.56	11,064,000.00	-37,969	-87,172	111,545	399,998	0	0	312,826
24-Mar-19	10,794,890.6	10,600,831.25	10,587,000.00	-79,742	-117,826	93,573	282,621	0	0	164,794
25-Mar-19	10,976,453.1	10,779,821.88	10,644,000.00	-18,530	-22,243	154,352	538,156	0	0	515,913
26-Mar-19	11,442,859.3	11,245,956.25	11,172,062.50	-57,086	-49,444	130,980	467,843	0	0	418,399
27-Mar-19	11,575,500.0	11,384,821.88	11,260,312.50	-12,269	-21,420	136,778	437,204	0	0	415,784
28-Mar-19	11,643,171.8	11,461,639.06	11,280,000.00	-13,645	-11,105	195,284	890,070	0	0	878,965
29-Mar-19	11,621,500.0	11,441,953.12	11,280,000.00	-10,481	-4,400	172,434	651,195	0	0	646,795
30-Mar-19	11,529,312.5	11,347,932.81	11,280,000.00	-37,598	-56,274	105,531	431,738	0	0	375,464
31-Mar-19	11,387,671.8	11,206,109.38	11,245,000.00	-116,422	-98,207	77,531	204,727	0	0	106,520
<b>Total</b>	<b>351,060,843.75</b>	<b>346,348,310.94</b>	<b>339,559,250.00</b>	<b>-927,406</b>	<b>-1,107,537</b>	<b>7,697,623</b>	<b>29,450,591</b>	<b>0</b>	<b>-24,453</b>	<b>28,318,601</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation





**CHHATTISGARH STATE LOAD DESPATCH CENTRE**  
**CSPTCL (Successor Co. of CSEB), P.O. Danganiya, Raipur-492010**  
 PHONE-0771-2574172, FAX-0771-2574174, www.sldccg.gov.in, E-mail- sldc.cg.uib@gmail.com

**DAYWISE STATEMENT OF SDSMA CHARGES OF MTTPS CSPGCL (PROVISIONAL)**

for the month of **March-2019** (for the period **01-Mar-2019** to **31-Mar-2019** )

For Date	Total Injected Energy in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule towards CSPDCL in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	Deviation Energy on Overinjection upto 12% of schedule in KWh	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹
01-Mar-19	10,447,102.2	10,133,445.98	10,281,250.00	-151,328	-241,152	3,524	23,031	0	0	-218,120
02-Mar-19	11,068,055.3	10,724,499.10	10,800,000.00	-87,496	-118,480	11,995	62,892	0	0	-55,589
03-Mar-19	11,150,100.8	10,807,585.18	10,800,000.00	-39,415	-38,120	47,000	232,018	0	0	193,898
04-Mar-19	11,103,267.0	10,756,985.75	10,800,000.00	-71,174	-80,564	28,160	140,688	0	0	60,123
05-Mar-19	11,141,647.6	10,794,391.43	10,800,000.00	-44,221	-113,753	38,612	221,493	0	0	107,740
06-Mar-19	11,187,642.0	10,732,513.87	10,800,000.00	-89,686	-269,555	22,200	113,847	0	0	-155,708
07-Mar-19	11,316,505.6	10,836,796.26	10,720,000.00	-23,460	-59,199	120,966	682,129	0	0	622,930
08-Mar-19	11,215,170.4	10,762,564.15	10,800,000.00	-49,944	-153,046	12,508	66,219	0	0	-86,827
09-Mar-19	9,481,306.78	8,970,550.53	9,465,000.00	-418,395	-2,957,024	16,514	95,068	-2,361,959	0	-5,223,915
10-Mar-19	8,520,397.69	7,962,244.56	8,849,000.00	-914,538	-3,203,720	27,782	135,626	-1,262,123	0	-4,330,216
11-Mar-19	10,357,149.1	9,803,758.48	9,851,250.00	-184,114	-702,079	117,206	571,701	-129,446	0	-259,824
12-Mar-19	6,067,921.88	5,450,693.75	5,375,000.00	-175,131	-671,272	246,516	840,370	-88,983	0	80,114
13-Mar-19	7,436,484.38	6,838,587.50	7,550,000.00	-627,373	-1,444,971	33,847	150,329	-624,156	0	-1,918,797
14-Mar-19	2,900,406.25	2,177,554.69	3,177,500.00	-698,784	-2,812,419	2,214	9,851	-1,583,630	0	-4,386,197
15-Mar-19	18,361,978.6	17,906,433.34	18,097,500.00	-285,177	-860,205	94,110	282,513	0	0	-577,692
16-Mar-19	20,871,065.3	20,488,966.86	20,350,000.00	-54,958	-140,089	193,925	428,347	0	-14,352	273,906
17-Mar-19	20,874,607.9	20,491,800.10	20,461,250.00	-77,968	-122,808	108,518	423,026	0	0	300,218
18-Mar-19	20,181,311.0	19,705,979.79	19,855,000.00	-223,143	-430,914	74,123	285,883	0	0	-145,030
19-Mar-19	21,926,115.0	21,359,125.95	21,480,000.00	-141,234	-325,063	20,360	57,397	0	0	-267,666
20-Mar-19	19,019,491.4	18,509,596.13	18,932,500.00	-525,027	-1,082,923	100,648	266,586	-133,827	0	-950,164
21-Mar-19	19,911,311.0	19,370,464.16	19,523,750.00	-213,570	-305,841	60,284	84,701	0	-8,113	-229,253
22-Mar-19	20,235,828.0	19,766,046.83	19,730,000.00	-84,742	-65,464	120,789	363,345	0	0	297,881
23-Mar-19	19,666,154.7	19,282,159.48	19,200,000.00	-19,304	-55,897	101,463	326,171	0	0	270,274
24-Mar-19	19,513,481.4	19,143,315.87	19,175,000.00	-97,749	-131,739	66,065	145,564	0	0	13,825
25-Mar-19	19,621,572.4	19,249,127.09	19,200,000.00	-25,501	-50,518	74,629	323,545	0	0	273,027
26-Mar-19	19,438,615.0	19,066,630.64	19,200,000.00	-149,074	-250,867	15,705	64,670	0	0	-186,198
27-Mar-19	19,511,049.6	19,134,162.17	19,155,000.00	-87,662	-188,825	66,824	300,546	0	0	111,721
28-Mar-19	16,248,745.7	15,772,250.40	15,543,750.00	-32,532	-44,362	253,565	1,147,120	0	0	1,102,759
29-Mar-19	9,649,015.62	9,193,165.62	8,971,250.00	-18,823	-43,173	240,739	896,469	0	-465	852,832
30-Mar-19	16,872,340.8	16,503,644.01	16,689,500.00	-300,216	-827,538	114,360	538,559	-7,910	0	-296,889
31-Mar-19	19,252,633.4	19,022,974.11	19,072,500.00	-142,892	-82,903	93,366	283,048	0	0	200,145
<b>Total</b>	<b>454,548,474.68</b>	<b>440,718,013.75</b>	<b>444,706,000.00</b>	<b>-6,054,635</b>	<b>-17,874,479</b>	<b>2,528,520</b>	<b>9,562,751</b>	<b>-6,192,035</b>	<b>-22,930</b>	<b>-14,526,694</b>

\* -ve (minus) implies underinjection/ payable by the CSPGCL and + ve (plus) implies overinjection/ receivable by the CSPGCL.

\*\* CFD means Charges for Deviation and Addl\_CFD means Additional Charges for Deviation

